

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: April 1, 2012
Issued in compliance with Order in Case 11-E-0322 dated November 22, 2011.

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Revision: 0
Superseding Revision:

GENERAL INFORMATION

20. Micro-Hydroelectric Service Option (Cont'd)

B. Non-Residential (Cont'd)

For each billing period during the term of the SIR Contract, the Corporation will net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Corporation.

- a) If the electricity (kWh) supplied by the Corporation exceeds the electricity supplied by the customer to the Corporation during the billing period, the customer shall be billed for the net kWh supplied by the Corporation to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, netting will occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., on-Peak/Off-Peak, the kWh credit will be carried forward as a credit to the appropriate time period.
- c) For a demand-billed customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of PSC No.19, customers are responsible for providing all meter boxes and sockets. In the event that RG&E determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer generator with a rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s), or other equipment. Customers are responsible for any costs related to the installation of their micro-hydroelectric generating equipment. Notwithstanding the provisions herein, non-residential micro-hydroelectric electric customers are responsible for meeting all otherwise applicable provisions and requirements of PSC 19.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York