

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2012
Issued in compliance with Order in Case 11-E-0320 dated November 21, 2011

Leaf No. 255
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.\$H.BACK Special Provision:

The Company will provide a voluntary program for load normally supplied and delivered by NYSEG, for eligible customers to curtail load. NYSEG's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the NYSEG C.A.\$H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 7. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty-seven percent (47%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Fifty-three percent (53%) of the excess electricity (kWh) will be considered Off-Peak.

(m) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 23 of this Schedule and taking service under SC 7. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty-seven percent (47%) of the excess electricity (kWh) supplied by the customer will be considered On Peak. Fifty-three percent (53%) of the excess electricity (kWh) will be considered Off Peak.

(n) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 27 of this Schedule and taking service under SC 7. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty-seven percent (47%) of the excess electricity (kWh) supplied by the customer will be considered On Peak. Fifty-three percent (53%) of the excess electricity (kWh) will be considered Off Peak.

(o) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under SC 7.

(p) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 30 of this Schedule and taking service under SC 7.

(q) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 31 of this Schedule and taking service under SC 7.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York