

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: June 1, 2012
 Issued in compliance with Order in Case 11-M-0542 dated December 9, 2011

Leaf No. 169.1
 Revision: 8
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd)
GENERAL SERVICE - 100 KILOWATTS MINIMUM

4. Economic Development Programs (Cont'd)

B) Empire Zone Rate (EZR)

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:

Metering Voltage

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

EZR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism does not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date	
	9/01/11	9/01/12
Customer Charge: (per month)		
Secondary	\$530.67	\$589.54
Primary	\$653.42	\$752.12
Sub Transmission-Industrial	\$1,243.43	\$1,428.56
Sub Transmission-Commercial	\$1,235.16	\$1,379.62
Transmission	\$2,140.06	\$2,541.96
Demand Charge: All kilowatts, per kilowatt of billing demand		
Secondary		
Primary	\$6.90	\$6.63
Sub Transmission-Industrial	\$7.51	\$7.23
Sub Transmission-Commercial	\$7.66	\$7.22
Transmission	\$6.22	\$6.02
	\$1.35	\$1.27

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York