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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: June 1, 2012

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Revision: 2

Superseding Revision: 1

Issued in compliance with order in Case 11-M-0542, dated December 9, 2011

## SERVICE CLASSIFICATION NO. 8 (Cont'd)

## LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

### SPECIAL PROVISIONS: (Contd.)

- 5. Economic Development Programs (Cont'd):
  - B) Empire Zone Rate (EZR) (Cont'd)

### **METER CHARGES:**

The following charges are applicable to a customer taking service under this Service Classification.

## Meter Ownership Charge:

ownership charge.	
Metering Voltage	
Secondary	\$25.55
Substation	\$25.64
Primary	\$27.17
Sub Transmission - Industrial	\$28.77
Sub Transmission - Commerical	\$27.24
Transmission	\$29.52

## Meter Service Charge:

## Metering Voltage

Secondary	\$30.62
Substation	\$31.30
Primary	\$33.01
Sub Transmission - Industrial	\$42.62
Sub Transmission – Commerical	\$33.22
Transmission	\$48.76

# Meter Data Service Charge (meter reading):

## Metering Voltage

Secondary	\$2.22
Substation	\$2.08
Primary	\$2.09
Sub Transmission - Industrial	\$4.15
Sub Transmission – Commercial	\$1.89
Transmission	\$5.81

EZR customers will be offered two supply service options and charged in accordance with their choice:

- 1. ESCO Supply Service
- 2. RG&E Supply Service

# C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 4.L.3 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply to the following SC No. 8 voltage levels: Secondary, Primary, Sub Transmission-Industrial, Sub Transmission-Commercial, and Transmission. All customers will be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification.

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