

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 06/22/2012

Leaf: 17
Revision: 1
Superseding Revision: 0

PASNY DELIVERY SERVICE

General Provisions - Continued

Standby Service

PASNY Customers who take Standby Service are subject to all terms and conditions of General Rule 20 of the Schedule for Electricity, including billing under Standby Service rates, unless exempt, and the Interconnection Charge, except as General Rule 20 is modified below:

“Customer” in General Rule 20 means “PASNY Customer” under this Rate Schedule unless expressly stated otherwise below.

“Standby Service rates,” as defined in General Rule 20.1, means Rate III or Rate IV of this Rate Schedule.

Contract Demand, as specified in General Rule 20.4, is established for the account of a PASNY Customer either by PASNY or the Company. The rules related to “Customers” who establish and revise their Contract Demand are applicable to “PASNY” under this Rate Schedule. Where PASNY accepts a Company-set Contract Demand, no penalties shall apply if that Contract Demand is exceeded.

Paragraph 2 of General Rule 20.2.1(B)(7) is replaced by the following: Billing will be issued to PASNY under Standby Service rates, as modified below: (a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rate and Charges, to cover incremental billing and administrative costs associated with providing service under this provision. (b) The daily maximum demand used in determining As-used Daily Delivery Service Demand Charges will be the highest net integrated demand, i.e., the difference between the PASNY Customer’s low-tension registered demand and the demand registered on the high-tension meter measuring the generator’s output (adjusted for losses). (c) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the highest net integrated demand during the billing period, i.e., the difference between the Customer’s low-tension registered demand and the demand registered on the high-tension meter measuring the generator’s output (adjusted for losses). The Company will not provide kilowatthour credits for the generator’s output.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY