

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 02/01/12

LEAF: 37.1
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION

II. 7. METERS AND REGULATORS - Continued

f. Receipt Facility Measurement for Production Facilities

All gas shall be measured by orifice or displacement type meter or any other approved measuring device of equal accuracy. Measurement of gas shall be calculated following the recommendations of the ANSI/API 2530 "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids" (A.G.A. Report No. 3) including the A.G.A. Manual for Determination of Supercompressibility Factors of Natural Gas or the A.G.A. Transmission Measurement Committee Report No. 8 "Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases," including any revisions applying thereto. If the receipt facility gas flow characteristics are such that calculations cannot be performed consistent with the above-mentioned recommendations due to a decline in production or other operational matters, the Company shall have the right to turn off a meter until a replacement meter meeting the above specifications is installed at the producer's expense. The Company shall not bear any facilities or installation cost, other than purchase of replacement metering, necessary to address the conditions that resulted in the meter turn off. The Company's right to turn off a meter until a replacement meter meeting the above specifications is installed is subject to certain notification and communications requirements between the producer and the Company which are fully explained in Section F.4.d. Receipt Facility Measurement of the Company's Procedures Manual.

For orifice meters, the producer shall change the charts on the first (1st) working day of each month, (ii) mail the removed charts to the Company on or before the fifth (5th) working day of each month, (iii) change the charts regularly, once each seven (7) day period following said first (1st) working day, or on a 31-day cycle in the case of 31-day charts, and (iv) mail these removed charts to Company within three (3) working days of each such chart change. For displacement meters, the producer must read meters on the first (1st) working day of each month and shall mail, or, with confirmed receipt, e-mail, fax or otherwise provide all such index information to Company on or before the fifth (5th) working day of each month. All such charts and readings must be forwarded to the following address:

National Fuel Gas Distribution Corporation
Gas Measurement Department, Room 1
P.O. Box 2081
1100 State Street
Erie, PA 16512

Each party shall have constant access to the meters and access, upon reasonable notice and during business hours, to meter charts and records.

Issued by A. M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)