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ECONOMIC DEVELOPMENT DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

E. Charge for Demand Management Programs

(1) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program ("CSRP"), the Critical Peak Rebate Program, the Residential Smart Appliance Program, and the Network Relief Program, as well as the Targeted Demand Side Management Program established in Case 09-E-0115. A portion of total net program costs (i.e., all program costs net of revenues received from Penalties paid under the CSRP but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule for Electricity, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged under this Rate Schedule will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

(2) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission's Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule for Electricity, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged for Demand Management Programs, increased by the applicable Increase in Rates and Charges, will be calculated separately for PASNY, NYCPUS, and COWPUSA and shown as a single monetary amount on the monthly bill rendered to each.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY