

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2011
Issued in compliance with Order in Case 11-E-0322, dated November 21, 2011

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Revision: 7
Superseding Revision: 6

GENERAL INFORMATION

15. Solar Non-Residential Electric Service Option (Cont'd)

Upon the Corporation's determination that the customer has taken service under this Section 15 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of this tariff, customers are responsible for providing all meter boxes and sockets. In the event that RG&E determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment. Notwithstanding the provision herein, Non-Residential solar electric customers are responsible for meeting all otherwise applicable provision and requirements of PSC No. 19.

A. Remote Net Metering

Definitions

Host Account: The customer meter where the solar generating equipment is located and interconnected with the Company's distribution system.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Excess Generation: the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer.

Customer Requirements and Eligibility

A customer participating in Solar Non-Residential Electric Service Option may designate all or a portion of the excess credit, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This will be completed on a form when submitting their initial remote net metering application.

Satellite Accounts must be held by the same customer and have an identical billing name, on property owned or leased by such customer. The utility reserves the right to investigate/obtain proof that all designated accounts are held by the customer. Satellite Accounts cannot also participate in: Wind Electric Service Options; or Solar Residential Electric Service Option; or Solar Non-Residential Electric Service Option; or Farm Waste Electric Generating System Option; or Electric Hybrid Generating System Option; or Micro-combined Heat and Power Service Option; or Fuel Cell Residential Electric Service Option. Satellite Accounts can only have one Host Account

Enrollment and Change Period

After the customer's initial application, the enrollment and change period is from January 1 through January 31. Any changes will be effective with the initial Host Account billing after March 1.

Remote Net Metering customers may submit a change request form annually during the change period to designate additional Satellite Accounts or delete existing active Satellite Accounts. The customer may also change the portion (percentage) of excess to remain at the Host Account once per year.

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