

PSC NO: 4 - Steam

Leaf: 49.8

Consolidated Edison Company of New York, Inc.

Revision: 1

Initial Effective Date: 12/23/2011

Superseding Revision: 0

Issued in compliance with order dated 12/16/2011 in Cases 09-S-0794 and 09-S-0029

GENERAL INFORMATION - Continued**7. Service Classification Riders (Available on Request) - Continued****RIDER G - Customer Sited Supply Pilot Program - Continued****D. Dispatch Requirements**

To participate under this Rider, the Customer must comply with the requirements of the CSS Procedure, including, but is not limited to:

- a. complying with daily dispatch orders issued by the Company's Energy Dispatcher;
- b. operating the CHP facility to make the Maximum Export Quantity available at the request of the Company's Energy Dispatcher;
- c. obtaining advance permission from the Company's Energy Dispatcher before the CHP facility comes on- or off-line or for changes to its steam sendout flow, except in an emergency;
- d. providing the Company with no less than five days' advance notice of the Customer's request to conduct a maintenance outage;
- e. providing the Company with no less than one year's advance notice of the Customer's request to conduct a planned outage, including providing a six-month update of the finalized outage scope and duration; and
- f. maintaining communications with the Company's Energy Control Center through a dedicated phone line answerable by the Customer 24 hours a day, 7 days a week.

The Company may prevent a Customer from delivering steam to the Company's steam system if any of the following conditions occur:

- a. The Customer's steam does not comply with the Company's specifications as set forth in either the Rate Schedule or the CSS Procedure;
- b. The Customer's steam becomes a supply management risk, such as, but not limited to, providing erratic deliveries that could over-pressurize the Company's steam system;
- c. the Company determines that there is (i) a low system load condition, operational transient, or contingency, (ii) the need to preserve steam system operating integrity, or (iii) an emergency event on the steam system;
- d. The Customer's CHP facility is no longer operated to supply the Customer heating and power needs at its premises;
- e. The Customer is not receiving service under SC 4 but uses the Company's steam system to back-up or supplement steam from the CHP unit at its premises; or
- f. A prolonged failure or multiple failures in the remote communications equipment prevents the Company from measuring the Customer's steam parameters and monitoring its steam purity and quality.

If the Company permanently isolates the Customer from delivering steam to the Company's system, the Customer will be required to pay the Company for the actual costs incurred by the Company to effectuate the isolation.

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY