

PSC NO: 4 - Steam
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 12/23/2011
Issued in compliance with order dated 12/16/2011 in Cases 09-S-0794 and 09-S-0029

Leaf: 49.2
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION - Continued

7. Service Classification Riders (Available on Request) - Continued

Rider F - Demand Response Pilot Programs - Continued

C. Definitions

The following terms are identified for purposes of this Rider only:

“CLP” means the Customer Load Peak in Mlb/hr (rounded to the nearest 0.1 Mlb/hr) for each participant, as determined by the Company for the LRP, based on the most recent three years of valid historical hourly peak demand and the weather profile during the LRP using Dry Bulb Temperature, Dew Point Temperature, Cloud Cover, Light Intensity, and Wind Speed, with the result adjusted downward by 5%.

“CLR” means the Contracted Load Reduction in Mlb/hr that the Customer contracts to provide during all hours of all LRPs. The CLR must be at least 2 Mlb/hr and no more than 10 Mlb/hr.

“Holiday” for purposes of this Rider refers to the following: (a) Martin Luther King Jr.’s Birthday, President’s Day, Memorial Day, Labor Day, Columbus Day, Thanksgiving, and the day after Thanksgiving; and (b) New Year’s Day, Independence Day, Veterans Day, and Christmas, except that if the date falls on a Saturday, the “holiday” will be considered to be the preceding Friday, and if the date falls on a Sunday, the holiday will be considered to be the following Monday.

“Load Reduction” refers to demand (Mlb/hr) ordinarily supplied by the Company to the Customer that is reduced by the Customer. The Load Reduction provided during the LRP will be measured as being the Customer’s CLP (Mlb/hr) less the maximum hourly demand (Mlb/hr rounded to the nearest 0.1 Mlb/hr) registered during the LRP, but not less than zero. The Company may estimate interval data if actual meter data is not available for all time intervals or the Company has good cause to believe a reading obtained for a time interval is likely to be erroneous.

“LRP” refers to the five-hour period weekdays, excluding Holidays, for which the Company requests Load Reduction. An LRP may be called based on the projected weather conditions, the planned maintenance of a steam generating unit, or the unexpected outage of a steam generating unit. For example, an LRP will be called during the Winter Pilot Program if the Company expects that the steam peak load the following day will be at least 96% of the forecasted steam system winter peak demand. An LRP may also be called during either the Winter Pilot Program or during the Summer Pilot Program if the Company identifies opportunities to test the performance of the DR Pilot Program. An LRP will be called under the Winter Pilot Program during the five-hour period 6 a.m. to 11 a.m. An LRP will be called under the Summer Pilot Program during the five-hour period designated by the Company. The Company will designate no more than five LRPs during each winter period of the Winter Pilot Program and no more than five LRPs during the Summer Pilot Program.