

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JANUARY 1, 2012  
STAMPS: Issued in Compliance with Order Issued December 16, 2011 in Case No. 10-E-0050

LEAF: 401  
REVISION: 4  
SUPERSEDING REVISION: 3

### SERVICE CLASSIFICATION NO. 4 (Continued)

In either event, the rates, terms and conditions specified in the applicable parent service classification shall apply to SC-4 Supplemental Service, subject to the terms of the Special Provisions of this Rate Schedule S.C. No. 4.

### CALENDAR MONTH BILLING FOR NIAGARA POWER DELIVERY SERVICE, CTC EXEMPT HLF DELIVERY SERVICE, PRESERVATION POWER DELIVERY SERVICE, AND SC-4 SUPPLEMENTAL SERVICE

The rates applicable to Niagara Power Delivery Service, CTC Exempt HLF Delivery Service, Preservation Power Delivery Service, and SC-4 Supplemental Service shall be for a calendar month billing period.

### DETERMINATION OF BILLING QUANTITIES

1. Company will normally furnish and install meters at the customer's expense to measure the total electric service taken by the customer, including SC-4 Supplemental Service, Niagara Power Delivery Service, Preservation Power Delivery Service and CTC Exempt HLF Delivery Service. When the metering voltage is either higher or lower than the delivery voltage, such measurements shall be conformed to the delivery voltage measurements as provided in Rule 25.4 of the General Information.
2. Metering facilities may be installed by NYPA instead of by the Company with the Company's approval. In this case, the metering equipment and installation must meet the specifications of both the Company and the New York State Public Service Commission and the customer shall be eligible for a metering credit pursuant to Rule 25.1.1.1.
3. **Billing Quantities for deliveries of demand associated with Niagara Power Delivery Service for Expansion Power and Replacement Power Rate 1 and Replacement Power Rate 2**

Effective until June 30, 2013, the customer's billed demand for Niagara Power Delivery Service associated with Expansion, Replacement Power Rate 1 and Replacement Power Rate 2 shall be the kilowatts of such service which the customer is entitled to receive under its allocation agreement(s) with NYPA. Effective July 1, 2013, the customer's billed demand for Niagara Power Delivery Service associated with Expansion Power and Replacement Power Rate 1 shall be the lesser of the customer's contract demand for Niagara Power Delivery Service (adjusted for losses as provided in subparts (b) and 4(c) below) or the highest 30-minute integrated demand recorded on the customer's meter for the current billing period, and the customer's billed demand for Niagara Power Delivery Service associated with Replacement Power Rate 2 shall be the kilowatts of such service which the customer is entitled to receive under its allocation agreement(s) with NYPA (adjusted for losses from the Niagara Switchyard to the customer's meter as provided in sections 4(b) and 4(c) below).

4. **Billing Quantities for deliveries of energy associated with Niagara Power Delivery Service for Expansion Power and Replacement Power Rate 1**
  - (a) Effective until June 30, 2013: The billed energy in each 30-minute billing interval for Niagara Power Delivery Service for Expansion Power and for Replacement Power Rate 1 shall be the total number of kilowatt-hours recorded on the customer's meter for the billing period multiplied by the ratio of the customer's demand for Expansion Power and Replacement Power Rate 1 (adjusted for losses as provided in subparts b and c below) to the greater of the customer's loss-adjusted contract demand for Expansion Power and/or Replacement Power Rate 1 or the highest 30 minute integrated demand recorded on the customer's meter in the twelve months ending with the current billing period.

Issued by Kenneth D. Daly, President, Syracuse, NY