

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JANUARY 1, 2012  
 STAMPS: Issued in Compliance with Order Issued December 16, 2011 in Case No. 10-E-0050

LEAF: 408.1  
 REVISION: 6  
 SUPERSEDING REVISION: 5

#### SERVICE CLASSIFICATION NO. 4 (Continued)

##### J. Customer Charges For CTC Exempt HLF Power Delivery Service

Customers eligible to receive CTC Exempt HLF Power Delivery Service shall be subject to Customer Charges which are established based upon whether or not the customer utilizes supplemental electric service from the Company.

Customers who do not use supplemental electric service shall have their customer charges frozen at the rates below through December 31, 2011.

<u>Delivery Level</u>	<u>Without Supplemental Electric Service</u>	<u>With Supplemental Electric Service</u>
Secondary (<2.2 kV)	\$902.00	\$902.00
Primary (2.2 B 15 kV)	\$902.00	\$902.00
Subtransmission (22 B 50 kV)	\$1,400.00	\$1,400.00
Transmission (>60 kV)	\$1,726.55	\$3,172.00

Customers who utilize supplemental electric service shall have their customer charges set equal to the customer charges established in Rate Schedule S.C. No. 3A as shown above.

##### K. Distribution Delivery Rates for CTC-Exempt HLF Delivery Service

Customers eligible to receive CTC-Exempt HLF Delivery Service shall be subject to distribution delivery rates as set out below:

Distribution delivery rates for CTC Exempt High Load Factor Fitzpatrick customers (as specified in the May 22, 1997 Settlement) for Existing Allocations shall be frozen at the following rates through December 31, 2011.  
 Rate per kW of Delivery level Contract Demand

Secondary (<2.2 kV)	\$6.09
Primary (2.2 B 15 kV)	\$8.09
Subtransmission (22 B 50 kV)	\$2.59
Transmission (>60 kV)	\$2.08

Existing Allocations are defined in Special Provision M below.

Distribution delivery rates for CTC Exempt HLF Delivery Service for New Allocations shall be equal to the distribution delivery rates under Rate Schedule S.C. 3-A. The current distribution delivery rates for such service are as follows:

	<u>Rate Per kW of Contract Demand</u>	<u>Rate per kWh of Energy Delivered</u>
Secondary (<2.2 kV)	\$8.38	\$0.00000
Primary (2.2 - 15 kV)	\$8.38	\$0.00000
Subtransmission (22 - 50 kV)	\$3.20	\$0.00000
Transmission (>60 kV)	\$2.59	\$0.00000

New Allocations are defined in Special Provision M below.

Issued by Kenneth D. Daly, President, Syracuse, NY