

..DID: 10584  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SUPERSEDING PSC NO. 14

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**

**SCHEDULE**

**FOR**

**ELECTRIC SERVICE**

(Note: It will not be necessary to replace this title page in case at a later date the schedule is made to apply to additional territory or area.)

Subsequent changes will be effective as shown on individual leaves

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 5/01/2020

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Effective date postponed to 07/01/2020. See Supplement No. 105.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 3  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 42  
 INITIAL EFFECTIVE DATE: 02/01/2024 SUPERSEDING REVISION: 41  
 Issued in Compliance with Order in Case 22-E-0137 dated January 18, 2024

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Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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LEAF: 3.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/2024

SUPERSEDING REVISION: 1

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GENERAL INFORMATION

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..TXT: PSC NO: 15 ELECTRICITY LEAF: 5

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

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 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
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 STAMPS:  
 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**1. TERRITORY TO WHICH SCHEDULE APPLIES**

<u>Cities</u>	<u>County</u>
Beacon	Dutchess
Kingston	Ulster
Newburgh	Orange
Poughkeepsie	Dutchess

<u>Incorporated Villages</u>	<u>Town</u>	<u>County</u>
Athens	Athens	Greene
Catskill	Catskill	Greene
Cold Spring	Philipstown	Putnam
Cornwall-on-Hudson	Cornwall	Orange
Coxsackie	Coxsackie	Greene
Ellenville	Wawarsing	Ulster
Fishkill	Fishkill	Dutchess
Hunter	Hunter	Greene
Maybrook	Montgomery	Orange
Millbrook	Washington	Dutchess
Millerton	Northeast	Dutchess
Montgomery	Montgomery	Orange
Nelsonville	Philipstown	Putnam
New Paltz	New Paltz	Ulster
Ravena	Coeymans	Albany
Red Hook	Red Hook	Dutchess
Rhinebeck	Rhinebeck	Dutchess
Saugerties	Saugerties	Ulster
Tannersville	Hunter	Greene
Tivoli	Red Hook	Dutchess
Wappingers Falls	Wappinger & Poughkeepsie	Dutchess

<u>Towns</u>	<u>County</u>
Ancram	Columbia
Athens	Greene
Cairo	Greene
Catskill	Greene
Clinton	Dutchess
Coeymans	Albany
Cornwall	Orange
Coxsackie	Greene
Denning	Ulster
Durham	Greene

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 INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
 STAMPS:  
 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**1. TERRITORY TO WHICH SCHEDULE APPLIES** (Cont'd)

<u>Towns</u>	<u>County</u>
East Fishkill	Dutchess
Esopus	Ulster
Fishkill	Dutchess
Gallatin	Columbia
Gardiner	Ulster
Greenville	Greene
Hamptonburg	Orange
Hunter	Greene
Hurley	Ulster
Hyde Park	Dutchess
Jewett	Greene
Kingston	Ulster
LaGrange	Dutchess
Lexington	Greene
Lloyd	Ulster
Marbletown	Ulster
Marlboro	Ulster
Milan	Dutchess
Montgomery	Orange
Neversink	Sullivan
New Baltimore	Greene
Newburgh	Orange
New Paltz	Ulster
New Windsor	Orange
Northeast	Dutchess
Olive	Ulster
Philipstown	Putnam
Pine Plains	Dutchess
Plattekill	Ulster
Pleasant Valley	Dutchess
Poughkeepsie	Dutchess
Red Hook	Dutchess
Rensselaerville	Albany
Rhinebeck	Dutchess
Rochester	Ulster
Rosendale	Ulster
Saugerties	Ulster
Shawangunk	Ulster
Stanford	Dutchess
Ulster	Ulster
Unionvale	Dutchess

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 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**1. TERRITORY TO WHICH SCHEDULE APPLIES** (Cont'd)

<u>Towns</u>		<u>County</u>
Wappinger		Dutchess
Washington		Dutchess
Wawarsing		Ulster
Westerlo		Albany
Woodstock		Ulster
 <u>Unincorporated Communities</u>	 <u>Town</u>	 <u>County</u>
Accord	Rochester	Ulster
Acra	Cairo	Greene
Alcove	Coeymans	Albany
Alligerville	Rochester	Ulster
Alsen	Catskill	Greene
Ancram	Ancram	Columbia
Ancramdale	Ancram	Columbia
Annandale-on-Hudson	Red Hook	Dutchess
Ardonia	Plattekill	Ulster
Arlington	Poughkeepsie	Dutchess
Ashokan	Olive	Ulster
Balmville	Newburgh	Orange
Bangall	Stanford	Dutchess
Barrytown	Red Hook	Dutchess
Bearsville	Woodstock	Ulster
Billings	LaGrange	Dutchess
Binnewater	Rosendale	Ulster
Bloomington	Rosendale	Ulster
Boiceville	Olive	Ulster
Boston Corners	Ancram	Columbia
Branch	Denning	Ulster
Brodhead	Olive	Ulster
Cairo	Cairo	Greene
Campbell Hall	Hamptonburg	Orange
Castle Point	Fishkill	Dutchess
Cementon	Catskill	Greene
Chelsea	Wappinger	Dutchess
Clancyville	New Windsor	Orange
Claryville	Neversink	Sullivan
Climax	Coxsackie	Greene
Clinton Corners	Clinton	Dutchess
Clintondale	Lloyd	Ulster
Coeymans	Coeymans	Albany
Coeymans Hollow	Coeymans	Albany

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**1.TERRITORY TO WHICH SCHEDULE APPLIES** (Cont'd)

<u>Unincorporated Communities</u>	<u>Town</u>	<u>County</u>
Coleman Station	Northeast	Dutchess
Connelly	Esopus	Ulster
Cooksburg	Rensselaerville	Albany
Cornwall	Cornwall	Orange
Cornwallville	Durham	Greene
Cottekill	Marbletown	Ulster
Creek Locks	Rosendale	Ulster
Curry	Neversink	Sullivan
Dormansville	Westerlo	Albany
Durham	Durham	Greene
Earlton	Coxsackie	Greene
East Durham	Durham	Greene
East Kingston	Ulster	Ulster
East Windham	Durham	Greene
Eddyville	Ulster	Ulster
Elka Park	Hunter	Greene
Esopus	Esopus	Ulster
Eureka	Neversink	Sullivan
Fairview	Poughkeepsie	Dutchess
Firthcliffe	Cornwall	Orange
Freehold	Greenville	Greene
Gardiner	Gardiner	Ulster
Garrison	Philipstown	Putnam
Gayhead	Greenville	Greene
Glasco	Saugerties	Ulster
Glenford	Hurley	Ulster
Glenham	Fishkill	Dutchess
Grahamsville	Neversink	Sullivan
Greenkill Park	Ulster	Ulster
Greenville	Greenville	Greene
Greenville Center	Greenville	Greene
Haines Falls	Hunter	Greene
Hannacroix	New Baltimore	Greene
High Falls	Marbletown	Ulster
Highland	Lloyd	Ulster
Hope Farm	Washington	Dutchess
Hopewell Junction	East Fishkill	Dutchess
Hughsonville	Wappinger	Dutchess
Hurley	Hurley	Ulster
Hyde Park	Hyde Park	Dutchess

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 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**1. TERRITORY TO WHICH SCHEDULE APPLIES** (Cont'd)

<u>Unincorporated Communities</u>	<u>Town</u>	<u>County</u>
Jewett	Jewett	Greene
Kerhonkson	Wawarsing	Ulster
Krumville	Olive	Ulster
Kyserike	Rochester	Ulster
Ladleton	Denning	Ulster
LaGrangeville	LaGrange	Dutchess
Lake Hill	Woodstock	Ulster
Lake Katrine	Ulster	Ulster
Lanesville	Hunter	Greene
Leeds	Catskill	Greene
Lexington	Lexington	Greene
Little Britain	New Windsor	Orange
Lincoln Park	Ulster	Ulster
Madalin	Red Hook	Dutchess
Malden-on-Hudson	Saugerties	Ulster
Marlboro	Marlboro	Ulster
Meadowbrook	Cornwall	Orange
Medusa	Rensselaerville	Albany
Milton	Marlboro	Ulster
Minnewaska	Gardiner	Ulster
Modena	Plattekill	Ulster
Mohonk Lake	Rochester	Ulster
Moores Mills	LaGrange	Dutchess
Mountainville	Cornwall	Orange
Mount Marion	Saugerties	Ulster
Napanoch	Wawarsing	Ulster
New Baltimore	New Baltimore	Greene
New Hackensack	Wappinger	Dutchess
New Hamburg	Poughkeepsie	Dutchess
New Salem	Esopus	Ulster
Norton Hill	Durham	Greene
Oak Hill	Durham	Greene
Olive Bridge	Olive	Ulster
Palenville	Catskill	Greene
Pine Plains	Pine Plains	Dutchess
Plattekill	Plattekill	Ulster
Pleasant Valley	Pleasant Valley	Dutchess
Port Ewen	Esopus	Ulster
Potter Hollow	Rensselaerville	Albany
Preston Hollow	Rensselaerville	Albany
Purling	Cairo	Greene

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 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**1. TERRITORY TO WHICH SCHEDULE APPLIES** (Cont'd)

<u>Unincorporated Communities</u>	<u>Town</u>	<u>County</u>
Rensselaerville	Rensselaerville	Albany
Rhinecliff	Rhinebeck	Dutchess
Rifton	Esopus	Ulster
Roseton	Newburgh	Orange
Round Top	Cairo	Greene
Ruby	Ulster	Ulster
Saint Remy	Esopus	Ulster
Salisbury Mills	Cornwall	Orange
Salt Point	Pleasant Valley	Dutchess
Samsonville	Olive	Ulster
Shady	Woodstock	Ulster
Shokan	Olive	Ulster
South Cairo	Cairo	Greene
South Durham	Durham	Greene
South Millbrook	Washington	Dutchess
South Westerlo	Westerlo	Albany
Spruceton	Lexington	Greene
Staatsburg	Hyde Park	Dutchess
Stanfordville	Stanford	Dutchess
Stoneco	Poughkeepsie	Dutchess
Stone Ridge	Marbletown	Ulster
Stormville	East Fishkill	Dutchess
Sundown	Denning	Ulster
Sunside	Durham	Greene
Surprise	Greenville	Greene
Tillson	Rosendale	Ulster
Ulster Park	Esopus	Ulster
Vails Gate	New Windsor	Orange
Verbank	Unionvale	Dutchess
Verbank Village	Unionvale	Dutchess
Wallkill	Shawangunk	Ulster
Wawarsing	Wawarsing	Ulster
West Camp	Saugerties	Ulster
West Cossackie	Cossackie	Greene
Westerlo	Westerlo	Albany
West Hurley	Hurley	Ulster
West Kill	Lexington	Greene
West Park	Esopus	Ulster
West Shokan	Olive	Ulster
Willow	Woodstock	Ulster
Wittenberg	Woodstock	Ulster
Woodstock	Woodstock	Ulster



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INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## 2. DEFINITIONS

### **Applicant:**

**Residential Applicant:** A residential applicant is a person who requests service at a dwelling for his or her own residential use or the residential use by another person. For purposes of the Home Energy Fair Practices Act (HEFPA), a residential applicant is any person who requests electric service at a premises to be used as his or her residence or the residence of another person on whose behalf the person is requesting service, as defined in 16 NYCRR 11.2(a)(3).

**Nonresidential Applicant:** A nonresidential applicant is a person, corporation or other entity requesting service from the Company who is not a residential applicant, as defined in 16 NYCRR 11.2(a)3.

**Residing Applicant:** A residing applicant is a person or governmental agency requesting electric service be provided where there is no service currently available, where that service will be used at a premises that will be occupied as the applicant's residence, or in the case of a governmental agency, occupied as a residence by an individual client.

**Nonresiding Applicant:** A nonresiding applicant is a developer, builder, person, partnership, association, corporation or governmental agency requesting that electric service be provided where there is no service currently available, where that service will be used in a residence occupied by others.

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STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## 2. DEFINITIONS (Cont'd)

### **Customer:**

**Residential Customer:** A residential customer is person who is receiving service at a dwelling for his or her own residential use or the residential use by another person. For purposes of the Home Energy Fair Practices Act (HEFPA), a residential customer includes any person who is supplied service at a premises used in whole or in part as his or her residence, as defined in 16 NYCRR 11.2(a)(2).

**Nonresidential Customer** is a person, corporation or other entity receiving service who is not a residential customer, as defined in 16 NYCRR 11.

**Delinquent Customer** is a customer who has made a late payment on two or more occasions within the previous 12 month period.

**Demand Customer** is a customer who is billed for demand charges.

**New Customer** is a customer who was not the last previous customer at the premises to be served, regardless of whether such customer previously was or is still a customer of the utility at a different location.

**Seasonal Customer** is a customer who applies for and receives utility service periodically each year, intermittently during the year, or at other irregular intervals.

**Short-Term Non-Residential or Temporary Non-Residential Customer** is a non-residential customer who applies for and receives electric service for a specified time that does not exceed two years.

**Short-Term Residential or Temporary Residential Customer** is a residential customer who applies for and receives electric service for a specified time that does not exceed one year.

**Access Controller** is a party known to the utility to be in control of access to the metering equipment of a customer, and to have an active account of its own with the utility.

**Actual Reading** is one obtained by a utility employee.

**Appurtenant Facilities** are the necessary and ancillary accessories to an electric line that enable the transportation and distribution of electric energy.

**Arrears** are charges for which payment has not been made more than 20 calendar days after payment was due.

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 10/11/07

SUPERSEDING REVISION: 3

## **2. DEFINITIONS** (Cont'd)

**Backbill** is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings which exceeds by 50 percent or more the bill that would have been rendered under a utility's standard estimation program is presumed to be a backbill.

**Business Day** is any Monday through Friday when the Company's business offices are open.

**Company** means the Central Hudson Gas & Electric Corporation.

**Cost** or **Expense** shall include all labor, material and other charges applicable thereto, including the cost of removing and replacing pavement and sidewalks, plus a reasonable allowance for engineering, superintendence purchasing and use of construction equipment.

**Deferred Payment Agreement** is a written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the customer, and each must receive a copy, before it becomes enforceable by either party.

**Distribution Line** is an electric line used to distribute electric energy, which will or may reasonably be expected to provide service to more than one customer.

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INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## **2. DEFINITIONS** (Cont'd)

**Late Payment** is any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the utility on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.

**Levelized Payment Plan** is a billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption.

**Line** is a system of poles or ducts, wires or cables, transformers, fixtures and accessory equipment owned by the Company which (1) is located along a public street or highway or (2) is used or useful for supplying two or more customers, except that underground lines supplying multiple occupancy buildings shall terminate at either secondary splice boxes or transformer enclosures installed by the Company adjacent to the buildings, or at suitable transformer enclosures installed by the applicant within the buildings at locations satisfactory to the Company.

**Multiple Occupancy Building** is a structure (including row houses), which is built, erected and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.

**New Construction** is the installation of new electric distribution lines, service lines and appurtenant facilities on any right of way where no such electric distribution line exists and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines.

**Payment** is considered to be made on the date when it is received by a utility or one of its authorized agents.

**Public Right-of-Way** is the area within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the State of New York or of the legislative body of any county, city, town or village that is open to public use and that may be used for the placement of utility facilities.

**Residential Building** is a structure enclosed within exterior walls or fire walls which is built, erected and framed of component structural parts and is designed for permanent residential occupancy.

..DID: 15191  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 16  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 03/22/01 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order C.94-E-0952 dated January 31, 2001  
RECEIVED: 03/21/01 STATUS: Effective EFFECTIVE: 03/22/01

## **2. DEFINITIONS** (Cont'd)

**Residential Subdivision** is a tract of land divided into five or more lots for the construction of five or more new residential buildings, or the land on which new multiple occupancy buildings are to be constructed, the development of either of which, if required has been approved (or was required to be approved) by governmental authorities having jurisdiction over land use.

**Retail Supplier** - an Energy Services Provider (ESCO).

**Right-of-Way** is the right to pass over, occupy or use another's land for placing and maintaining utility facilities.

**Service Connection** is one service lateral and its associated service entrance.

**Service Entrance** is that part of the installation from the point of attachment or termination of the service lateral to and including the service equipment on the customer's premises.

**Service Lateral** is a system of wires or cables, fixtures and sometimes poles, or the equivalent ducts, conduits and cables when placed underground, used to conduct electricity between the line from which the customer is to be served and the point of attachment to the customer's building or meter pole, in the case of overhead construction, or to the termination of the lateral in the customer's building or transformer enclosure in the case of an underground entrance.

**Service Line** is an electric line used to connect a distribution line to an individual customer's meter or point of attachment; a service line, at the Company's discretion, may be connected to two or more meters at a single premise.

**Shared Meter** means any utility meter that measures gas or electricity provided to a tenant's dwelling and also measures service to other space outside that dwelling. "Service to other space" includes service to equipment, such as space-conditioning or water heating equipment, operated for the benefit of common areas of the building or other dwelling units.

**Supply Line** is a part of a distribution line that is installed between an existing distribution system and an underground distribution line within a residential subdivision.

**Surcharge** is a charge payable by Customer to Company in addition to the charge for service under the applicable service classification.

..DID: 15193  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 17  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 03/22/01 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C.94-E-0952 dated January 31, 2001  
RECEIVED: 03/21/01 STATUS: Effective EFFECTIVE: 03/22/01

## **2. DEFINITIONS** (Cont'd)

**Tampered Equipment** is any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.

**Temporary Service** is a nonrecurring service intended to be used for a short time only.

**Utility Deficiency** means any action or inaction by the Company or one of its authorized agents that does not substantially conform to the rules and regulations of 16 NYCRR Part 13, the Company's tariff or the Company's written business procedures.

**VSR** is a visually significant resource which is designated primarily or exclusively because of its exceptional, outstanding, significant special or unique scenic quality pursuant to State or Federal enabling legislation and included in Section 16 NYCRR 99.2(h).

**Aggregator** - a non-utility entity that aggregates customers (including Direct Customers) for the purpose of obtaining electricity for those customers but does not sell electricity to those customers.

**Billing Agency** - a legal arrangement between a customer and an ESCO ("Billing Agency Agreement") in which a "Billing Agent" is authorized by a customer to: receive the customer's bills from the Company; consolidate those bills with the ESCO's charges; rebill the entire amount to the customer in a single bill format; receive payments from the customer; and remit the appropriate part of payments to the Company. An ESCO offering Billing Agency services may perform those services itself or obtain a third party to perform the services, but in either case, the ESCO is considered to be the customer's Billing Agent. Customers may also individually establish arrangements with third parties to perform similar services on their behalf, but those arrangements are not the subject of the Uniform Business Practices.

**Cramming** - the addition of unauthorized charges to a customer's bill.

**Electronic Data Interchange (EDI)** - the computer-to-computer exchange of routine business information in a uniform standard form to facilitate competitive services; such as, the exchange of customer history, usage and billing data among the computers of utility and non-utility service providers.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 18  
REVISION: 2  
SUPERSEDING REVISION: 1

## **2. DEFINITIONS** (Cont'd)

**Energy Services Company (ESCO)** - a non-utility entity that can perform electric energy and customer service functions in a competitive environment, including provision of energy and assistance in the efficiency of its use. The term ESCO is used herein to refer to an entity that is deemed eligible by the New York State Department of Public Service and qualified in a utility's territory to provide electricity and associated customer service functions to end use customers in New York State.

**Involuntary Switch** - a process or situation where someone changes a customer's energy services from one supplier (ESCO or Central Hudson) to another without the customer's direct authorization, including a customer's return to Central Hudson full service because of a supplier's failure to deliver. (See "Slamming" and the section entitled "Termination of Service.")

**Lockbox** - a collection mechanism agreed upon by the Company and an ESCO/Direct Customer which employs a third party institution to receive and disburse customer payments.

**New Delivery Customer** - a customer initiating delivery service.

**Slamming** - an Involuntary Switch that is not in accord with the "Discontinuance of Service" provisions set forth in the Uniform Retail Access Business Practices.

**Special Meter Read** - a service provided to obtain an actual meter reading on a date that is different than the regularly scheduled meter read date.

**Special Needs** - as defined by the Home Energy Fair Practices Act (HEFPA) and included in 16 New York Code of Rules and Regulations ("NYCRR") Section 11.5, those conditions of a customer who requires electrically-operated life-sustaining equipment, has a medical emergency, or is elderly, blind or disabled.

**Voluntary Switch** - a process or situation where a customer's energy/meter supplier is changed from one service provider, e.g., ESCO or Central Hudson, to another service provider with the customer's direct authorization.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 18.1  
REVISION: 2  
SUPERSEDING REVISION: 1

## **2. DEFINITIONS** (Cont'd)

**Direct Customer:** a customer (eligible for electric retail access with at least one (1) megawatt of load in any hour of a scheduled ISO transaction) that purchases and schedules the delivery of electricity for its own consumption and not for resale. A Direct Customer does not have to file an application with the New York State Department of Public Service to become eligible as an ESCO, but must comply with certain operating requirements established by the Company and the Independent System Operator (ISO). A Direct Customer may aggregate and schedule load for itself and other Direct Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Customers.



PSC NO: 15 ELECTRICITY LEAF: 18.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 3  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

## **2. Definitions** (Cont'd)

**Pole Attachment** shall mean any attachment by a cable television system operator, telecommunications carrier or wireless communications carrier to a pole owned or controlled by Central Hudson.

**Wireline Attachment** shall mean a span wire and required connected accessory equipment, owned by the same entity, utilizing twelve (12) inches or less of usable communication space on an electric distribution pole.

**Wireless Attachment** shall mean a small cell and/or Distributed Antenna System ("DAS") installed within the usable communication space and other sections on an electric distribution pole, which may include equipment occupying more than twelve (12) inches of vertical pole space.

**Occupied Space** shall mean the overall length of attached wireless equipment and mounting hardware plus six inches, rounded up to the next whole foot.

**Cable System Operator** shall mean an entity whose service is limited solely to providing cable television service, including Internet access.

**Telecommunication Carrier** shall mean a provider of telecommunications services, excluding Incumbent Local Exchange Carriers (ILECs) and Cable System Operators.

**Wireless Communication Carrier** shall mean a provider of wireless communications and broadband services.

**Wholesale Distribution Service (WDS)** shall mean the service provided by the Company pursuant to the Company's Wholesale Distribution Service tariff on file with the FERC, at such time that the WDS tariff becomes effective.

**Mass Market Customer** shall mean a residential or small commercial customer that is not billed based on demand

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/16

LEAF: 19  
REVISION: 1  
SUPERSEDING REVISION: 0

### **3. APPLICATION FOR SERVICE**

#### **A. Form of Application**

##### **Residential**

A residential service application may be oral or written. An oral application for service shall be deemed completed when the applicant provides his or her name, address, telephone number and address of any prior account or any prior account number. The Company may require an applicant to complete a written application if:

1. there are arrears at the premises to be served and service was terminated for non-payment or is subject to a final notice of termination; or
2. there is evidence of meter tampering or theft of service; or
3. the meter has advanced and there is no customer of record; or
4. the application is made by a third party on behalf of the person(s) who would receive service.

Whenever a written application for residential service is required, the Company shall so notify the applicant as soon as practicable after the request for service is made, and in no event more than two business days after such request, and shall state the basis for requiring a written application. A written application may require the submission of information required in an oral application and reasonable proof of the applicant's identity and responsibility for service at the premises to be served. A written application containing the required information shall be deemed completed when received by the Company. The Residential Service Application is available on the Company's website. Applicable residential rates can be found under Service Classification No. 1.

#### **B. Form of Application**

##### **Non-residential**

As a prerequisite to accepting an applicant as a customer, and providing service, the Company may require the applicant to:

1. file a written service application containing information sufficient to establish the applicant's identity and responsibility for the premises as either the owner or occupant, the correct service classification, and who controls access to the meter(s) if not the customer;
2. comply with the Company's tariff and any applicable state, city or local laws or ordinances;
3. fulfill any applicable requirements of obtaining service found in Section 5.A. of this tariff relating to line extension and service;
4. make full payment for all amounts due and payable which are not either the subject of a pending bill dispute or of an existing deferred payment agreement that is in good standing.

The Commercial Account Application or Industrial Account Application is available on the Company's website. Applicable rates can be found under Service Classification Nos. 2, 3 & 13.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 03/01/20

LEAF: 19.1  
REVISION: 6  
SUPERSEDING REVISION: 5

### **3. APPLICATION FOR SERVICE** (cont'd)

C. **Distributed Generation and Energy Storage System Interconnection Requirements**

See information in Addendum New York State Standardized Interconnection Requirements and Attachment A – Queue Management Plan adopted by the Commission in its January 25, 2017 Order issued in Case 16-E-0560, which may be amended or superseded by the Commission from time to time.

D. **Customer Consent to Contact**

1. By accepting electric service from the Company pursuant to the terms of this tariff, the customer hereby expressly consents to receive autodialed and prerecorded/automated calls and texts (collectively, “calls”) closely related to the utility service, unless the customer opts out as described below.
2. Such calls shall be limited to calls that warn/inform the customer about planned or unplanned service outages; provide updates about service outages or service restoration; provide information about potential brown-outs due to heavy energy usage; ask for confirmation of service restoration or information about lack of service; provide notification of meter work, tree trimming, or other field work that affects the customer’s utility service; notify customer of possible eligibility for subsidized or lower-cost services due to certain qualifiers such as, e.g., age, low income or disability; or relate to handling, servicing, and billing for the customer’s account. Calls may include contact from companies working on the Company’s behalf to service the customer’s account. Message and Data rates may apply.
3. The customer may opt out of these types of messages by replying STOP in response to a text message, or by contacting the Company to request removal of their phone number using the contact information below. Customers may also opt in to receive autodialed and prerecorded/automated calls and texts for Company sponsored programs by contacting the Company using the contact information below:

Via email to: [www.cenhud.com/contactus](http://www.cenhud.com/contactus)  
Via phone to: (845) 452-2700  
Via mail to: Central Hudson Gas & Electric Corp.  
Attention: Contact Center  
284 South Avenue  
Poughkeepsie, NY 12601

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
EFFECTIVE DATE 07/01/2020

LEAF: 19.2  
REVISION: 4  
SUPERSEDING REVISION: 3

### 3. APPLICATION FOR SERVICE (cont'd)

#### E. **Tenant Energy Bill Data**

Upon written request from a prospective tenant or lessee, the Company will provide, at no cost, the total electricity charges incurred at the prospective residential rental premises for the life of the premises, or the preceding two-year period, whichever is shorter. Prior to the commencement of the tenancy or execution of a lease, the Company will provide such information to the landlord or lessor and to the prospective tenant, or other authorized person, within ten days of receipt of the written request.

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18203  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.3  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18204  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18205  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.5  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18206  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.6  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18207  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18212  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.8  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18213  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.9  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18214  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.10  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18215  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.11  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18216  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.12  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18217  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.13  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18218  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.14  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18219  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.15  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18220  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.16  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 01/23/2002

Status: EFFECTIVE  
Effective Date: 01/24/2002

..DID: 18208  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 19.17  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/24/02 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 94-E-0952 dated December 12, 200  
RECEIVED: 01/23/02 STATUS: Effective EFFECTIVE: 01/24/02

RESERVED FOR FUTURE USE.

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 10838  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 20  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

#### 4. FORMER INDEBTEDNESS PAID

##### A. Obligation to Serve

###### Residential

The Company will not be obligated to provide service to an applicant who owes the Company money for residential service provided to a prior account in his or her name unless:

1. the applicant makes full payment for residential service provided to any such prior account in his or her name; or
2. the applicant agrees to make payments under a deferred payment plan of any amounts due for service to a prior account in his or her name; or
3. the applicant has pending a billing dispute with respect to any amounts due for service to a prior account in his or her name and has paid any amounts required to be paid; or
4. the applicant is a recipient of, or an applicant for, public assistance, supplemental security income benefits or additional state payments pursuant to the Social Services Law, and the Company receives from an official of the social services district in which the applicant resides, or is notified by such an official that it is entitled to receive, payment for services due to a prior account in the applicant's name together with a guarantee of future payments to the extent authorized by the social services law; or
5. the Commission or its authorized designee directs the provision of service.
6. The Company shall not be obligated to provide seasonal or short-term service to an applicant who fails to post a lawfully required deposit.

The Company shall be obligated to provide service to any applicant who meets the requirements of paragraphs 3. and 4. above within five business days of receipt of a completed oral or written application for service except as provided under Public Service Commission rules contained in 16 NYCRR 11.3.

..DID: 10839  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 21  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**4. FORMER INDEBTEDNESS PAID** (Cont'd)

B. Obligation to Serve

Nonresidential

If a former nonresidential customer who is indebted to the Company attempts by some agency, relationship, or otherwise to obtain service, the Company reserves the right to refuse service until payment is made by such customer of all money due the Company.

The Company will either provide or deny service to any applicant as soon as reasonably possible, but no later than 10 calendar days after receipt of a completed application for service or such later time as may be specified by the applicant except:

1. where prevented by labor strikes, or other work stoppages;
2. where precluded by consideration of public safety;
3. where precluded by physical impediments including:
  - adverse weather conditions;
  - inability to gain access to premises in the possession of the applicant or others;
  - incomplete construction of necessary facilities by the applicant or inspection and certification thereof by the appropriate authorities; or
  - incomplete construction of necessary facilities by the Company.

The Company will make reasonable efforts to eliminate conditions preventing extensions of service and will pursue completion of any facilities it must construct with due diligence.

The Company will provide service to any accepted applicant whose application for service was previously denied solely for failure to make full payment as provided in the Company's tariff, as soon as reasonably possible, but no later than three business days, or such later time as may be specified by the applicant, after payment is made, or 10 calendar days after receipt of the original application, whichever is later, except as provided in the first paragraph above.

..DID: 10840  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 22  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION**

(1) Obligation of the Company

When a written application as set forth in General Information Section 5.A.(5) for service is made to the Company by an applicant whose property abuts on, or has access to, any public right of way (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the Company to install and maintain facilities the Company shall:

- (a) Render the service requested in accordance with the provisions of 16 NYCRR Parts 98, 99 and 100;
- (b) Furnish, place, construct, operate and maintain and (when determined to be necessary by the Company or the Commission) reconstruct, or replace all electric facilities within the public right-of-way, (the area within the territorial limits of any street, avenue, road or way that is for highway purposes under the jurisdiction of the legislative body of any city, town, village, county or the State of New York that is open to public use and that may be used for the placement of utility facilities), or on private right-of-way when the Company elects to use such a route in lieu of construction within such limits at its own cost (except as otherwise provided herein) and expense, subject to the provisions of 16 NYCRR Parts 98, 99 and 100; which cost and expense shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the rights to make such elective use of other rights of way; and
- (c) Grant the appropriate footage allowance(s) as described in General Information Section 5.B; and
- (d) The Corporation will maintain applicant installed distribution facilities beyond the public right-of-way to the extent required by 16 NYCRR Parts 98.4 and 98.5 where such distribution lines serve more than one customer.

..DID: 10841  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 23  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(2) Obligations of All Applicants

- (a) Before service may be rendered to any applicant, said applicant shall first have either:
  - i) Delivered to the Company, free from cost, any necessary right-of-way agreement(s) and easements for tree-trimming, construction and operation of utility facilities, through, upon, under and along the real property required by the Company to provide service to said applicant; or
  - ii) Paid in advance or agreed in writing to pay the Company any charge relating to the Company's obtaining acquisition of such necessary right of way agreement(s) and easements so long as the applicant indicates to the Company in writing that he or she has been unable to obtain the same such agreement(s);
- (b) Paid or agreed in writing to pay the Company the material and installation costs relating to any portion of the distribution line, service line and appurtenant facilities other than Account 368 (transformers) or Account 370 (meters), that exceeds the portion which the Company is required to provide hereunder without a contribution from the applicant; and

(3) Additional Obligations of Residing Applicants

Before service is provided to a residing applicant, that applicant shall first have:

- (a) Assured the Company that he or she will be a reasonably permanent customer; and
- (b) Agreed in writing to pay the Company the rates charged like customers; and

..DID: 10842  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 24  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(3) Additional Obligations of Residing Applicants (Cont'd)

- (c) Paid or agreed to pay the Company for the installation of any distribution lines, service lines, right-of-way and appurtenant facilities costs in excess of any allowances under this General Information Section, prior to the commencement of construction. If the Company estimates that in each of the first two years after service to the applicant is begun the total revenue from all customers served from the new distribution line extension will exceed 1.5 times the actual capital costs of the total distribution line extension, then no payment for costs in excess of any allowances will be required of the applicant. A residing applicant may elect to either:
- i) Pay a lump sum charge for such facilities. Such lump sums represent the total actual construction cost in excess of the free allowances. This may include right of way acquisition costs. If any customers are added to the extension within ten (10) years of the date the extension first rendered service, the Company shall recalculate the contribution obligation of the applicant as set forth below. If, within a period of ten (10) years after the new overhead distribution line is ready to render service, the total revenue in each of any two consecutive calendar years from all customers served from a new overhead distribution line exceeds 1.5 times the actual capital cost of the total distribution line, customers who paid lump sums will be entitled to prorated, interest-free refunds inversely proportionate to the number of years in the ten (10) year period which elapsed before the revenue test was met. However, in no event will such refunds exceed the amount originally paid; or
  - ii) Pay a surcharge. The surcharge represents total construction costs in excess of the free footage allowance and may include right-of-way acquisition costs and expense. The surcharge shall be applicable for ten (10) years, and payable rateably for each billing period. During the first ten (10) years after the date the extension first rendered service the surcharge shall be reviewed when any new customers have been added, and shall be recalculated and adjusted for the remaining years of the surcharge's term. However, the interest factor as originally set shall remain constant for the life of the surcharge.



PSC NO: 15 ELECTRICITY

LEAF: 25

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 07/01/16

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)(3) Additional Obligations of Residing Applicants (Cont'd)

## (c) (Cont'd)

- iii) The surcharge applicant must sign an agreement as shown in General Information Section 5.A.(5) to pay both a security deposit equivalent to one rateable payment and a surcharge which shall be calculated for overhead and underground line extensions as follows:

A rateable payment equals (Cost of excess facilities (e.g. other than the portion the Company is required to provide without charge or contribution) x interest factor)

The interest factor shall be calculated as follows:

For accounts billed monthly  
 $(C \div 12) / (1 - (1 + (C \div 12))^{-120})$

For accounts billed bimonthly  
 $(C \div 6) / (1 - (1 + (C \div 6))^{-60})$

(Where C is the Company's weighted pre-tax cost of capital as set by the rate award in effect at the time of application).

At any time, the applicant may make a lump sum payment of the outstanding balance. This outstanding balance will be the principal to be repaid given the remaining term of the surcharge. Interest due prior to the date of this lump sum payment will not be refunded; however, interest will not be applied to the outstanding balance. Such lump sum payment shall be subject to refund for the remaining term under General Information Section 5.A.(3)(c). The surcharge shall terminate if at any time the total footage allowances of the customers receiving service from the extension equal or exceed the applicable footage allowances of the total extension. Any subsequent owner shall fulfill the original contractual obligation of an established surcharge agreement should the property be sold. The Company shall collect the remainder of the surcharge from subsequent owners as set forth in the surcharge agreement. The seller is obligated to inform prospective buyers of this contractual obligation as set forth in General Information, Section 5.A. (5) of this tariff.

If the initial amount to be surcharged is less than \$1,000, the applicant must make a lump sum payment under General Information Section 5.A.(3)(c)(i).

PSC NO: 15 ELECTRICITY

LEAF: 26

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/09/04

SUPERSEDING REVISION: 0

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)(3) Additional Obligations of Residing Applicant (Cont'd)

## (c) (Cont'd)

- iv) The surcharge or lump sum will be calculated for one customer based on the construction cost of the entire line extension after subtracting 500 feet of construction.

In the case of multiple initial residing applicants, or subsequent additional residing applicants who require service from an existing extension within ten (10) years of the date such distribution extension first began providing service to the initial customer, the surcharges and/or lump sums of applicants and/or customers (representing their cost responsibility for distribution line costs) will be calculated or recalculated according to the following rules:

No applicant will incur any cost for footage which is within the aggregate free allowances of all applicants who are connected to the distribution extension within the first ten (10) years of its rendering service.

No applicant will incur any costs for footage of a distribution extension which is beyond the portion of the extension necessary to serve the applicant. Each applicant is responsible for the cost of any footage (beyond the aggregate free allowance) which serves only that applicant, and for a pro-rata share of the cost of any footage (beyond the aggregate free allowance) which serves both that applicant and (an) other applicant(s). A pro-rata share shall be calculated based upon the costs and expenses for each shared portion of distribution line divided by the number of customers that are supplied by that portion of the line.

When additional customers are added to an existing extension, the value of the free footage allowance for each additional applicant shall be calculated at the average cost per foot of the original extension.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Effective date postponed to 06/09/2004. See Supplement No. 1.

..DID: 10845  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 27  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(3) Additional Obligations of Residing Applicants (Cont'd)

(c) iv) (Cont'd)

An applicant who requires a distribution extension beyond the last customer or a branch or spur off the path of an existing extension which began rendering service less than ten (10) years ago, is treated as an additional applicant to the existing extension, and as an applicant for a new extension (with respect to the additional footage beyond the existing extension). Such an applicant receives a single free allowance which begins where the prior customers' aggregate free allowance ended, except that in the case of a branch applicant, if the aggregate free allowance already has reached the point where the branch diverges, the new applicant's allowance begins at the point of divergence and goes along the branch; if the prior customers' aggregate allowance does not reach the point of divergence, then the branch applicant's allowance is applied to the previously built footage up to the point of divergence. Future applicants for service from the newly built footage or branch must contribute to any remaining excess footage on the original extension (in the case of the applicant to the branch, up to the point of divergence, only) if they require service within the original extension's first ten (10) years of service, and must contribute to any excess footage added for the customer who first required the additional extension or the branch, if the new applicant requires service within the first ten (10) years of service of the new portion of the extension or of the branch.

(4) Additional Obligations of Non-Residing Applicants

Before service is provided to a non-residing applicant, the applicant shall, in addition to the obligations of all applicants, first have:

- (a) Cleared any right of way or easement conveyed to the Company of tree stumps, brush and other obstructions and graded such right of way to within six inches of final grade at no charge to the Company, where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant;
- (b) Provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant showing the location of each dwelling (if known), lot, sidewalk and roadway, if requested to do so by the Company;
- (c) Placed and agreed to continue to maintain survey stakes indicating grade and property lines;

..DID: 10847  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 28  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(4) Additional Obligation of Non-Residing Applicants (Cont'd)

- (d) Furnished to the Company or agreed to furnish a map showing the location of all existing and proposed underground facilities as soon as the location of such facilities is known; and
- (e) Agreed to maintain the required clearance and grading during construction by the Company.

..DID: 10848  
 ..TXT: PSC NO: 15 ELECTRICITY LEAF: 29  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
 INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
 STAMPS:  
 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(5) Application for Overhead Electric Line Extension

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

APPLICATION/AGREEMENT FOR OVERHEAD ELECTRIC LINE EXTENSION

Date \_\_\_\_\_, 19\_\_

THE UNDERSIGNED applicant ("Applicant") hereby makes application to, and enters into an agreement with, CENTRAL HUDSON GAS & ELECTRIC CORPORATION ("Company") for an extension of its overhead electric distribution system along \_\_\_\_\_

in the Town of \_\_\_\_\_ County of \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_

a distance of about \_\_\_\_\_ feet, to be constructed by the Company under the provisions of the General Information section of the Company's Rate Schedule entitled "Distribution and Service Line Extension" (such provisions are referred to herein as "Rules"). Applicant (or, if the Applicant is a governmental agency, an individual client of that agency) [is][is not] a resident in the dwelling to which new service is to be provided hereunder.

Applicant agrees to comply with the provisions of this Agreement and the Rules. In particular, Applicant is required to pay, or agree to pay, for the cost of construction of the distribution lines, service lines, rights-of-way and appurtenant facilities, less any applicable allowances, as provided for herein and in the Rules. In the event Applicant is not able to provide a written right-of-way agreement[s], and an easement[s] for tree-trimming, construction and operation of facilities of the Company, upon, under and along the real property required by the Company to provide service to Applicant (collectively referred to as "Easement[s]"), Applicant agrees to pay Company any charge relating to the Company's acquisition of such Easement[s].

The Company is not obligated to serve, nor is the undersigned obligated to take service, until receipt by the Company of [all] the required fully signed Applications and or Easements.

The Applicant agrees that, upon completion of this line extension, Applicant will be responsible to pay a lump sum of approximately \$\_\_\_\_\_, which represents the total construction cost in excess of the free allowances. In the event that Applicant is a "Residing Applicant," as defined in the Rules, the applicant will be offered a 10 year payment plan contract which is set forth in Appendix A, attached hereto, which will be incorporated by reference and made a part of this Agreement.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 10850  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 30  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(5) Application for Overhead Electric Line Extension (Cont'd)

This Agreement: (i) is binding upon the heirs, successors and assigns of the parties; and (ii) except as otherwise provided for herein, may only be amended by a writing signed by both parties hereto.

\_\_\_\_\_  
Applicant's Signature Date: \_\_\_\_\_

Name: \_\_\_\_\_

ACCEPTED: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

By: \_\_\_\_\_ Date: \_\_\_\_\_

Name: \_\_\_\_\_ Title: \_\_\_\_\_  
\_\_\_\_\_

Important Note: The amount(s) shown in this Agreement are approximate and a written supplement, to be attached to and incorporated by reference into this Agreement, will be issued by the Company to Applicant following the conclusion of construction, which will set forth the final amounts to be used for the purposes of this Agreement.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 07/01/16  
 Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

LEAF: 31  
 REVISION: 1  
 SUPERSEDING REVISION: 0

### **5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

#### (5) Application for Overhead Electric Line Extension (Cont'd)

#### **Appendix A**

[To Be Used With Residing Applicants Only]

1. In lieu of paying a lump sum, provided that the cost of such construction is \$1,000.00 or more, Residing Applicants may elect to pay a surcharge upon completion of the construction of this line extension. If the Applicant does elect to pay the Company a monthly or annual surcharge, Applicant will be required to pay approximately \$ \_\_\_\_\_ (Monthly/Bimonthly) for a ten (10) year period. The total amount to be paid by the Applicant will be approximately \$ \_\_\_\_\_ which is comprised of \$ \_\_\_\_\_ interest and \$ \_\_\_\_\_ to cover capital construction ("Surcharge").
2. The Surcharge constitutes a repayment of Applicant's share of the cost of the construction of the line extension (and the cost of related materials) with interest by the Applicant, in equal installments, over a ten (10) year period. The Surcharge is also based upon the costs of installing a service line and of obtaining right of ways if the Applicant chooses to have these costs included in the Surcharge.
3. The interest rate applicable to Applicant's Surcharge is \_\_\_\_\_. This rate is based upon the Company's overall pre-tax rate of return. The formula used to calculate each individual Surcharge payment is a standard amortization.  
 The basis for calculating the capital recovery factor for the Applicant's Surcharge is:  

$$(C \div 6) / (1 - (1 + (C \div 6))^{-60})$$
 bimonthly billing  

$$(C \div 12) / (1 - (1 + (C \div 12))^{-120})$$
 monthly billing  
 where C is the Company's weighted pre-tax cost of capital as set by the rate award in effect at the time of application.
4. Applicant shall pay a security deposit to the Company in an amount equal to the total of one (1) Monthly/Bimonthly Surcharge payment. This security deposit shall be deemed to consist of the 120th and final Surcharge payment.
5. As new customers of the Company take service from the extension within ten (10) years from the date Applicant began receiving service from it, the Company will adjust the Surcharge of Applicant or refund an appropriate portion of Applicant's lump-sum payment, if applicable. If Applicant's residence has been sold at the time(s) any such new customers begin taking service, any refund to be made pursuant to this Agreement or the Rules, will be made to the then current owner of the residence.

..DID: 10852  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 32  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.A. DISTRIBUTION AND SERVICE LINE EXTENSION** (Cont'd)

(5) Application for Overhead Electric Line Extension (Cont'd)

**Appendix A** (Cont'd)

6. At any point during the duration of the Surcharge, Applicant may convert the Surcharge to a lump-sum payment and pay it off prior to the termination of said ten (10) year period. In that event: (i) the Company shall give credit to the Applicant for any amount of principal which the Applicant has already paid and (ii) the Company shall not include any further interest charges in the said lump-sum amount.
7. The Surcharge is in addition to Applicant's payment each billing period for the Company's charges for residential service.
8. **APPLICANT HEREBY AGREES TO INFORM ALL PROSPECTIVE PURCHASERS OF THE RESIDENCE THAT THE SURCHARGE IS IN EFFECT.** Applicant agrees to inform the Company promptly following any sale of the premises.
9. The Surcharge will cease or any lump-sum payment made by Applicants will be adjusted and the excess refunded without interest if, in each of any two (2) consecutive calendar years within ten (10) years of the Applicant's taking service from the extension, revenue from all customers served by the new distribution line exceeds 1.5 times the reasonable actual total costs of constructing the new distribution line.

Initials: \_\_\_\_\_



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/11

LEAF: 33  
REVISION: 1  
SUPERSEDING REVISION: 0

## **5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE**

### **(1) Allowance for Required Residential Underground Service**

Where the Company is required by the Commission or a governmental authority having jurisdiction to do so, to provide residential underground service, the cost and expense which the Company must bear, except as otherwise provided herein and in 16 NYCRR Parts 98, 99 and 100, the Company will provide the material and installation costs for a total of up to 100 feet of single-phase underground distribution line (including supply line) and underground service line per dwelling unit served, measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. For multiple occupancy buildings, the Company shall bear the material and installation cost for up to 100 feet of single-phase underground line times the average number of dwelling units per floor used for residential and non-residential purposes.

If the Company receives an application for underground residential service outside a residential subdivision, and a governmental authority having jurisdiction to do so has required that the facilities be installed underground, the Company may, if the per-foot cost of installing the necessary facilities will be greater than two times the charge per foot set forth on the Statement of Underground Residential Distribution Contribution, petition the Public Service Commission to allow a greater contribution to the cost of installation of the facilities than this Section would otherwise require, or to set up a special rate district.

### **(2) Allowance for Non-Mandatory Residential Underground Service**

Where an applicant requests a residential underground service line in situations other than those described in General Information Section 5.B.(1), the cost and expense which the Company must bear shall include the material and installation costs equivalent to the costs relating to the length of overhead service line to which the applicant would otherwise be entitled under General Information Section 5.B.(3) measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. Such applicant is also entitled to material and installation costs for up to 500 feet of single phase overhead distribution line.

..DID: 10854  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 34  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE** (Cont'd)

(3) Allowance for Residential Overhead Service

Where permitted to provide residential overhead service, the cost and expense which the Company must bear shall include the material and installation costs for up to 500 feet of single phase overhead distribution line and up to 100 feet of service line.

Such footage allowances may be increased if the total revenue from the customer from the extension is expected to exceed 1.5 times the entire cost of the additional facilities in each of any two consecutive years.

(4) Allowance for Elective Residential and Non-Residential Underground Service

Where the Company chooses to provide residential or non-residential underground service, the cost and expense which the Company must bear shall include the material and installation costs relating to the necessary Company facilities that exceed the amount which the applicant would be required to pay if such facilities were installed overhead.

(5) Allowance for Mandatory or Non-Mandatory Non-Residential Underground Service

Where a governmental authority having jurisdiction to do so requires undergrounding, the cost and expense which the Company must bear shall include the material and installation costs equivalent to those contained in General Information Section 5.B.(6) in connection with the provision of non-residential overhead service.

(6) Allowance for Non-Residential Overhead Service

Where permitted to provide non-residential overhead service, the cost and expense which a utility must bear shall include the material and installation costs for up to 500 or 300 feet of overhead distribution line, for single-phase and three-phase service, respectively and up to 100 feet of service line.

Such footage allowances may be increased if the total revenue from the customer from the extension is expected to exceed 1.5 times the entire cost of the additional facilities in each of any two consecutive years.

..DID: 10830  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 35  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE** (Cont'd)

(7) Allowance for Non-Mandatory Residential and Non-Residential  
Underground Service in Lieu of Overhead Service

When non-mandatory residential underground service or non-residential underground service is requested by an applicant, the Company will estimate the total material and installation cost of the extension. The cost and expense the Company must bear shall include the material and installation costs required as set forth in General Information Sections 5.B.(3) and 5.B.(6). Such costs shall not exceed the Company's normal obligation for providing underground service.

(8) Installation of Transformers

Unless required to do otherwise by a governmental entity with jurisdiction and authority, the Company may choose whether to underground or pad mount transformers.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2022

LEAF: 36  
REVISION: 3  
SUPERSEDING REVISION: 2

#### **5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS**

Any distribution line, service line, appurtenant facilities and conduit necessary to furnish permanent electric service to one or more multiple-occupancy dwellings (including four or more dwelling units) or within a residential subdivision in which it is planned to build five or more new residential buildings shall be installed underground if:

- (i) the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned; or
- (ii) a governmental authority having jurisdiction to do so has required undergrounding; or
- (iii) the applicant requests undergrounding.

These installations shall be made in accordance with the following, unless overhead line extensions may be provided in accordance with General Information, Section 5.C.(7) below.

- (1) The applicant for construction of underground electric lines in a residential subdivision shall, prior to construction by the Company, fulfill the obligations imposed in General Information Sections 5.A.(2) and (4) and
  - (a) Submit an application for an underground electric line extension which is available on the Company's website.
  - (b) Install all other proposed underground facilities including water mains, sewer lines, drainage facilities and curbs.
  - (c) Make such contribution and/or deposit as may be required in accordance with General Information Section 5.C. and 5.C.(4) respectively below.
- (2) The Company shall notify the appropriate telephone company and, if requested, the appropriate CATV corporation upon receipt of an application for underground electric service to a residential subdivision and, upon compliance by the applicant with the requirements set forth in General Information Section 5.C.(1) above, shall install underground distribution electric lines and conduit, the design of which shall be at the sole discretion of the Company based on requirements for safe, adequate and reliable service, and shall

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2022

LEAF: 37  
REVISION: 18  
SUPERSEDING REVISION: 17

### **5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS** (Cont'd)

#### (2) (Cont'd)

thereafter operate, maintain and, when necessary, replace such lines at its own cost. Subsequent to installation of underground distribution electric lines and conduit in a residential subdivision the Company will not install permanent overhead electric circuits, including street lighting circuits therein.

#### (3) Contribution By the Applicant

- (a) The applicant shall contribute to the Company the charges set forth on the Statement of Underground Residential Distribution Contribution for lines and conduit required to provide electric service to a residential subdivision. The contribution may be in the form of i) a non-refundable contribution, for the applicant's share of costs for installation in excess of the footage allowances provided under General Information Section 5.B(1), and/or ii) a refundable deposit, as described in General Information Section 5.C(4).

When the Company requires a refundable deposit, the applicant shall be entitled to a refund of such deposit up to 100 ft. of single-phase distribution line per dwelling unit planned to be constructed in the residential subdivision. The refundable deposit will be computed based on the cost per foot of trench as set forth on the Statement of Underground Residential Distribution Contribution. If during the five-year period commencing with the date the Company is first ready to provide service, more homes are constructed in the residential subdivision than included in the original application, the Company will recompute the contribution required. The amount of excess contribution will be refunded to the applicant without interest.

- (b) The cost per foot of trench, as set forth on the Statement of Underground Residential Distribution Contribution, and non-refundable and/or refundable deposits per dwelling unit shall be subject to change annually based on the most recent five-year average of the Company's experienced annual average cost of all underground lines and conduit installed in subdivisions during a calendar year. Such annual cost information will be filed with the Public Service Commission prior to May 1, to become effective July 1, of each year, except for rates effective November 1, 2022 will be updated to reflect the additional inclusion of conduit. Each revised cost shall be applicable to underground installations contracted for after the effective date thereof.
- (c) A non-residing applicant for underground service to a residential subdivision has the option to provide the utility distribution trench and receive reimbursement, as set forth on the Statement of Underground Residential Distribution Contribution, through a refund, or applicant may elect to have the Company provide the distribution trench. For any excavation work done by the applicant, the Company may charge a non-refundable fee to inspect the applicant's work for the main distribution line and ensure compliance with corporation specifications. The applicant is solely responsible for providing the utility service trench to the dwelling unit and does not receive a refund for trenching for the service

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INITIAL EFFECTIVE DATE: 01/01/14

LEAF: 38  
REVISION: 1  
SUPERSEDING REVISION: 0

**5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS** (Cont'd)

(3) Contribution By the Applicant (Cont'd)

(c) (Cont'd)

extension costs. For any excavation work done by the applicant, the Corporation may charge a fee to inspect the applicant's work and insure compliance with corporation specifications.

Any footage allowances provided under General Information Section 5.B.(1) shall first be applied to the underground supply lines when governmental authority with necessary jurisdiction requires supply lines to be undergrounded, then to distribution system, and then to service lines. Where any part of a supply line is to be placed overhead, an applicant must submit a written application to the utility at least 75 days prior to the projected commencement of the construction of the supply line, and the utility must report such projected construction to the Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines on the basis of the relevant economic engineering or environmental factors.

(4) Deposits By the Applicant

To guarantee performance, before commencing construction, the Company may require from a non-residing applicant a reasonable deposit in an amount not to exceed the cost of proposed underground lines. Deposits shall be refunded to the applicant, with interest at the rate prescribed by the Public Service Commission with respect to customer deposits, on a pro rata basis as each dwelling unit is attached to the underground electric lines. Any portion of the deposit remaining unrefunded five years from the date the Company was first ready to supply service from the underground electric lines (including any interest thereon) shall be retained by the Company and credited to the appropriate plant accounts.

Upon the mutual agreement of both the Company and the applicant, a bond satisfactory to the Company may be posted in lieu of any deposit.

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 04/01/17

SUPERSEDING REVISION: 5

Issued in Compliance with Order in C. 16-E-0637 dated February 23, 2017

**5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS** (Cont'd)

- (5) In the event the Company determines at its sole discretion that three-phase service is required within the residential subdivision, the Company shall provide such service in accordance with any applicable order of the Public Service Commission or, if none, the applicant shall contribute to the Company an additional charge in excess of the 100 ft. allowance, as set forth on the Statement of Underground Residential Distribution Contribution, for three-phase line and for appurtenant facilities required to supply the applicant's requirements equal to the Company's incremental costs.

In the event that an applicant requests three-phase service and the Company determines at its sole discretion that three-phase service is not otherwise required, the applicant shall be entitled to a credit for an amount of three-phase service equal in cost to 100 ft. of single-phase service. The credit will be computed as described in (3)(a) above. The applicant shall contribute to the Company an additional charge, as set forth on the Statement of Underground Residential Distribution Contribution, for three-phase line and for appurtenant facilities required to supply the applicant's three phase service requirements equal to the Company's incremental costs.

- (6) In the event an applicant proposes the installation of any portion of a supply line in excess of the footage requirements of General Information Section 5.B.(1), the applicant must submit a written application to the Company at least 75 days prior to the projected commencement of construction of the supply line, and the Company must report the same to the Public Service Commission. The Commission may require underground installation of such supply lines.

- (7)(A) Notwithstanding any other provisions in these rules, service to a residential subdivision may be supplied overhead if the governmental authority having jurisdiction to do so has not required undergrounding and the Company can provide service to the entire subdivision (as described in documents filed with the Company):

- (a) by an extension of no more than 600 feet in a cul-de-sac served in part by overhead facilities within or at the entrance thereto; or
- (b) by an extension between overhead facilities no more than 1200 feet apart; or
- (c) the developer is not primarily engaged in construction of dwelling units in the subdivision and either: (i) five years have elapsed from the sale of the first lot in the residential subdivision to the first application for electric service therein and the company has no indication of further applications for service therein within six months or (ii) five years have elapsed since final approval of the residential subdivision or section thereof and less than 25 percent of the lots have been sold in the residential subdivision and every section thereof except where ten percent or more of the lots in the residential subdivision or any section thereof have been sold within the last two years; or
- (d) the residential subdivision requires more than 200 trench feet of underground per dwelling unit planned therein and the developer has not requested underground service.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/11

LEAF: 40  
REVISION: 1  
SUPERSEDING REVISION: 0

**5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISION** (Cont'd)

(7)(B) Electric overhead service may be provided:

- (a) where a one-pole extension including but not limited to road crossing pole extension would enable an existing overhead distribution line to be connected to a proposed underground distribution line in a residential subdivision; or
- (b) from existing overhead lines to service specific houses within a new subdivision which can be served overhead, even though the rest of the subdivision will be served underground.

In cases 7(A) through 7(B) above, overhead service may be supplied by the Company without petitioning the Secretary of the Public Service Commission.

If the Company constructs overhead lines because of cases described in 7(A)(a) or 7(A)(b) above, a report describing such overhead construction will be filed quarterly with the Secretary of the Public Service Commission.

- (8) In unusual circumstances when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Company or applicant may petition the Secretary of the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction and which petition shall set forth relevant economic, engineering and environmental factors. Such circumstances may include, but are not limited to, cases where
- (a) overhead lines would be permissible in accordance with General Information Section 5.C.(7)(c) except that less than five years have elapsed and there is reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), or
  - (b) the cost per trench foot of installing underground lines will be greater than two times the charge per foot set forth on the Statement of Underground Residential Distribution Contribution, or
  - (c) it is believed that the installation of underground lines, service lines or appurtenant facilities within a residential subdivision will be more environmentally undesirable than the installation of overhead lines.



PSC NO: 15 ELECTRICITY

LEAF: 41

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/09/04

SUPERSEDING REVISION: 0

**5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISION** (Cont'd)

(8) (Cont'd)

If the necessary facilities are proposed to be in a VSR, the procedures as defined in General Information Section 5.D. shall apply.

The request shall be reviewed by the Staff of the Public Service Commission who will notify the Company within 60 days of receipt if the request is granted or that it objects to the request. Staff is not required to rule within 60 days in cases where slow development petitions are outstanding as described in Section 100.1(e) of 16NYCRR. If Staff objects, the request shall be referred to the Public Service Commission for further review. If the necessary facilities are proposed to be in a VSR, the procedures as defined in General Information Section 5.D. shall apply.

- (9) The applicant may be liable for any costs incurred by the Company by reason of changes in applicant's plans subsequent to commencement of construction of underground electric lines by the Company.
- (10) The applicant shall cooperate with the Company to keep the cost of construction and installation of underground electric distribution lines, service lines and appurtenant facilities as low as possible consistent with the requirements for safe and adequate service and load growth.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Effective date postponed to 06/09/2004. See Supplement No. 1.

..DID: 10815  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 42  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.D. NEW CONSTRUCTION OF DISTRIBUTION LINES, SERVICE LINES AND  
APPURTENANT FACILITIES IN VISUALLY SIGNIFICANT RESOURCES (VSR)**

- (1) A VSR is a resource designated as having high scenic quality as provided for in 16 NYCRR 99.2 (h).
- (2) The following requirements apply to the new construction of distribution lines, service lines and appurtenant facilities on public and private land in VSRs, other than construction pursuant to General Information Section 5.C. where an agency has no statutory authority to require the construction of a particular distribution line, service line or appurtenant facility and has supplied to the affected utilities and to the Public Service Commission a map of the particular VSR showing its boundaries in sufficient detail to permit the Company to comply with the requirements of 16 NYCRR 99. Notwithstanding the provisions 16 NYCRR 99, where any telephone company has been permitted to install a distribution or feeder facility necessary to furnish permanent telephone service overhead in a particular VSR, the Company may install a distribution line, service line or appurtenant facilities necessary to furnish permanent electric service overhead using the poles which were used for the telephone facility. The provisions shall remain in full force and effect until November 21, 1998, unless terminated earlier pursuant to 16 NYCRR 99.
  - (a) The Company shall allocate annually to a VSR undergrounding fund an amount described in 16 NYCRR 99.2. The amount in the fund is the Company's maximum obligation in a given year. For the purpose of this General Information Section 5.D., the first year shall include the period November 22, 1993 through December 31, 1994, and the final year shall be the period from January 1, 1998 through November 21, 1998. The years in between the aforesaid years shall be calendar years. The Company shall install or provide for the installation of new underground distribution lines, service lines or appurtenant facilities in accordance with 16 NYCRR 99, unless it has expended its maximum obligation in any such year. The Company shall spend up to such maximum obligation on the cost of installing such facilities underground that exceeds what an applicant for a line extension would have paid for facilities had the area not been designated a VSR.

..DID: 10816  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 43  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.D. NEW CONSTRUCTION OF DISTRIBUTION LINES, SERVICE LINES AND APPURTENANT FACILITIES IN VISUALLY SIGNIFICANT RESOURCES (VSR)** (Cont'd)

(2) (a) (Cont'd)

If the Company spends in excess of its maximum obligation in any such year, the excess shall reduce its maximum obligation of the following year by the amount of such excess. After the Company spends its maximum obligation in any such year, additional VSR undergrounding is not required in that year. If the Company does not spend its maximum obligation in any such year, any unspent portion shall be carried over to the next year.

- (b) The Company is also subject to making certain filings and obtaining certain agency approvals in connection with construction under this General Information Section 5.D. pursuant to 16 NYCRR 99. The necessity of making such filings and obtaining such approvals might have the effect of delaying such construction 60 days or longer.
- (c) In the event the Company either intends at its own discretion or is required pursuant to 16 NYCRR 99 to place a distribution line, service line or appurtenant facilities underground, it shall inform the telephone company and cable television company serving the area in which the underground construction is to be located. If a new common access route from existing facilities to the location of such underground construction will be used, the portions of the connecting facilities of the Company, the telephone company and cable television company that are located in a VSR shall be placed underground.
- (d) The Company shall install any necessary distribution line, service line or appurtenant facilities, with sufficient capacity and using suitable material which, in its judgement, will assure that an applicant receives safe and adequate service. Such installation shall be undertaken as soon as is reasonably possible after compliance with the procedures contained in 16 NYCRR 99 and shall be made at a time appropriate to render service. Other than delays necessary to satisfy the requirements of General Information Section 5.D., construction shall not be delayed by the Company except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders or other conditions beyond the control of the Company.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2020

LEAF: 44  
REVISION: 1  
SUPERSEDING REVISION: 0

**5.E. RESERVED FOR FUTURE USE**

Effective date postponed to 07/01/2020. See Supplement No. 105.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2020

LEAF: 45  
REVISION: 1  
SUPERSEDING REVISION: 0

**5.E. RESERVED FOR FUTURE USE** (Cont'd)

Effective date postponed to 07/01/2020. See Supplement No. 105.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

..DID: 10820  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 46  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**5.F.OBLIGATION TO PROVIDE SERVICE TO RESIDENTIAL APPLICANTS AT NO CHARGE**

Notwithstanding any other provision within this General Information, Sections 5.A., 5.B., 5.C., 5.D., 7.A. and 7.B. the installations to be made by the Company, contributions and deposits to be made by the applicant and refunds to be made by the applicant and refunds to be made by the Company shall all be governed by the immediately following paragraph.

For residential applicants, the Company will provide a minimum of 100 feet of overhead or underground distribution line and/or service line without charge to each applicant for residential service. The facilities provided without charge shall be measured from the Company's distribution facilities (from the connection point on the riser pole for overhead to underground service connections) to the applicant's building. In cases where facilities are installed underground, outside of residential subdivisions, solely because of an applicant's request, the Company may charge the actual cost of providing such facilities less the dollar value of overhead allowances which the applicant would have received.

In all instances provided for in this General Information, Section 5.F., the Company will install both distribution and service lines.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 47  
REVISION: 2  
SUPERSEDING REVISION: 1

## **6. SERVICE LATERALS FROM OVERHEAD ELECTRIC LINES**

The Company will provide the material and installation of up to 100 feet of service line at the Company's expense. Beyond the first 100 feet of service line, the Company will, at applicant's expense, provide the material and installation of additional service line up to the first pole (if any). Applicant will be responsible for providing the material, installation and maintenance of such a pole, and all additional poles and service lateral needed at applicant's expense.

Any portion of the service laterals from overhead lines to be provided at the applicant's expense, as stated above, shall be installed in accordance with the Company's specifications by an electrical contractor or other qualified person selected by the applicant, or by the Company, at the applicant's option. If installed by the Company the applicant shall pay the estimated construction cost based on the actual construction costs of similar work recently performed by the Company.

Underground service laterals from overhead lines required by the applicant or customer shall be provided and maintained at the applicant's or customer's expense. When the applicant or customer elects to install an underground service lateral, the Company will reimburse the customer in the amount of the cost of the overhead service lateral which the Company would otherwise provide at its expense, based on the actual cost of similar service laterals recently installed by the Company.

The location of the service entrance on the applicant's or customer's building to which the service lateral is to be attached shall be determined in all cases by the Company.

All service laterals shall be installed in the manner provided in the company's "Specifications and Requirements for Electric Installations" which is available for inspection on the Company's website at [www.CentralHudson.com](http://www.CentralHudson.com).

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 48  
REVISION: 2  
SUPERSEDING REVISION: 1

## **7. SERVICE LATERALS FROM UNDERGROUND ELECTRIC LINES**

Where electric lines are installed underground the portion of the underground service lateral within the property line shall be installed at the applicant's or customer's expense in accordance with the Company's specifications by an electrical contractor or other qualified person selected by the applicant or customer and shall be owned and maintained by the applicant or customer.

Underground service laterals from the Company's underground network system adjacent to the applicant's or customer's premises will be installed by the Company on payment by the applicant or customer of the estimated construction cost of the portion within the property subject to tariff provisions for the 100 foot allowances in cases of required undergrounding.

Where underground lines are installed to replace overhead lines the customer shall do the necessary rewiring of his premises at his expense to connect to an underground service lateral.

The points of connection of the service lateral to the Company's electric lines and to the applicant's or customer's building shall be determined in all cases by the Company.

All service laterals shall be installed in the manner provided in the company's "Specifications and Requirements for Electric Installations" which is available for inspection on the Company's website at [www.CentralHudson.com](http://www.CentralHudson.com).



..DID: 10823  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 49  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

#### 8. TEMPORARY SERVICE

Where electricity is required for construction purposes or other nonrecurring uses of limited duration, the company will provide any facilities (including line extensions, transformers, service laterals and meters) necessary to supply such temporary service for a charge equivalent to the estimated cost of installing and removing these facilities and of any material installed which cannot be reused. Such estimated cost shall be based on the actual cost of similar work recently performed by the Company.

If a distribution line is required to be extended in order to provide the temporary service the applicant shall pay the Company's full costs and expenses for the installation and removal of the distribution line.

A trailer, building or structure shall be considered permanent when it is not readily movable and set on or attached to a foundation and connected to either a water supply or a septic/sewer system. A foundation under this Section does not include a concrete or cement pad.

PSC NO: 15 ELECTRICITY	LEAF: 50
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 2
INITIAL EFFECTIVE DATE: 10/11/07	SUPERSEDING REVISION: 1

## 9. CUSTOMER'S INSTALLATION

The applicant or customer shall furnish the service lateral or portion thereof in accordance with General Information Sections 5 and 7 of this schedule, the service entrance and a proper location and support for the Company's meter as specified in the Company's "Specifications and Requirements for Electric Installations."

The customer's wiring, equipment, and appliances must be safe, adequate and in accordance with generally accepted practice and not liable to cause detriment to the service furnished by the Company to other customers.

Neither by inspection nor nonrejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.

The customer's wiring, equipment, and appliances shall be maintained and repaired by an electrical contractor or other qualified person selected by the customer whenever possible. When no other qualified person is available and the Company is able to do so, the Company will repair or adjust the customer's equipment or appliances at the customer's expense.

The charges for such work performed by the Company will include a charge for labor, auto expense, and supervision based on the time required to do the work and a charge for the material used.

For material used the charge will be the price paid for it by the Company plus an allowance for handling costs.

The combined charges for such work will be reduced by a discount reflecting the Company's saving in billing and collection expense when such charges are paid to the Company employee doing the work at the time when it is finished.

..DID: 10826  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 51  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

#### 10. COMPANY'S PROPERTY

The applicant and customer shall exercise reasonable precautions to protect the Company's property on the premises, and may be liable to the Company in case of loss or damage caused by negligence of the customer or his employees.

The applicant and customer shall not disconnect, change connections, make connections or otherwise interfere with the Company's meters or other property, or permit same to be done by others than the Company's authorized employees.

All wiring, meters, etc., installed at the Company's expense shall remain its property and the Company may remove same when service is terminated.

..DID: 10827  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 52  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**11. ACCESS TO CUSTOMER'S PREMISES AND INSPECTION OF COMPANY APPARATUS**

Authorized officers or agents of the Company shall have free access at all reasonable times, to its meters or other property, and to all of the wiring and equipment installed on the customer's premises, for the purpose of inspecting or testing same or to repair, change or remove any of the Company's property, provided such agent exhibits a photo-identification badge.

Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection as soon as reasonably possible and within 60 calendar days of the following: a reasonable customer request; the issuance of a field inspection order in accordance with an automatic Company bill review program; notification from any reasonable source that service may not be correctly metered or a directive by the Public Service Commission or its authorized designee.

A non-residential customer who, at any time directly or indirectly prevents or hinders a duly authorized officer or agent of the Company from entering the building or location, or from making an inspection or examination, at any reasonable time, may be billed a \$100 penalty charge for each offense.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53  
REVISION: 3  
SUPERSEDING REVISION: 2

## **12. METERING**

The electric service supplied shall be measured by meters furnished and installed by the Company.

All service to a customer at a single location shall be rendered through a single meter unless additional meters are installed (a) at the customer's request, (b) when two or more service connections are necessary to provide service at the least expense to the Company or (c) when in order to render proper and reliable service without undue interruption more than one service connection is necessary and a meter or meters are connected with each service connection. When additional meters are installed at the customer's request, the circuit or circuits connected to each meter shall be kept separate from all other circuits and the charges for the service supplied through each meter shall be computed separately and billed in accordance with the applicable service classification. When the additional meters are installed to provide service at least expense to the Company or to render proper and reliable service without undue interruption, the readings of all meters measuring the service of a single customer at a single location will be combined and the customer billed for such total use, computed as if all had been rendered through a single meter.

If for any reason the meter fails to register properly, the charge for service will be based on an estimated consumption.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53.1  
REVISION: 2  
SUPERSEDING REVISION: 1

**12.1 RESERVED FOR FUTURE USE**

Reserved for future use.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53.2  
REVISION: 2  
SUPERSEDING REVISION: 1

**12.1 RESERVED FOR FUTURE USE**

Reserved for future use.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53.3  
REVISION: 2  
SUPERSEDING REVISION: 1

**12.1 RESERVED FOR FUTURE USE** (Cont'd.)

Reserved for future use. (Cont'd.)



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53.4  
REVISION: 2  
SUPERSEDING REVISION: 1

**12.1 RESERVED FOR FUTURE USE** (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 53.5

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/2019

SUPERSEDING REVISION: 2

**12.1 RESERVE FOR FUTURE USE**

Reserve for future use.

Received: 06/14/2001

Status: EFFECTIVE  
Effective Date: 06/15/2001

..DID: 15909  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 53.6  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 06/15/01 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C.94-E-0952 dated May 29, 2001  
RECEIVED: 06/14/01 STATUS: Effective EFFECTIVE: 06/15/01

RESERVED FOR FUTURE USE

Issued in Compliance with Order in C.94-E-0952 dated May 29, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 53.7  
REVISION: 3  
SUPERSEDING REVISION: 1

**12.1 RESERVED FOR FUTURE USE** (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 53.8

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 12/01/17

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.14-M-0196 dated October 20, 2017

## **12.2 AUTOMATED METER RECORDING (“AMR”) OPT OUT**

### **Eligibility**

An existing customer taking service, or a new customer eligible for service, under either Service Classification No. 1 or Service Classification No. 2 – Non-Demand may select to receive service through a digital non-AMR equipped meter.

### **Requirements**

**Meter Access:** In the event that an existing customer selects to receive service through a non-AMR equipped meter and the customer’s existing meter is installed internal to their home/facility and is not accessible to a meter reader, the customer will be required to relocate their meter external to their home/facility at their expense and/or provide access to the meter for a meter reader. A non-AMR equipped meter installed for new service must be installed external to the home/facility for which such new service is supplied.

**Application/Agreement for AMR Opt-Out:** A customer selecting to receive, or continue to receive, service through a digital non-AMR equipped meter will be required to execute and submit to the Company an Application/Agreement for AMR Opt-Out (“Application”).

### **Applicability**

The AMR equipped meter opt-out option is only applicable to meters installed by the Company.

**Existing Customer with an AMR Meter:** Upon receipt by the Company of a fully executed Application and proof of meter relocation/means for access as applicable, the customer’s meter will be changed to a digital non-AMR equipped meter. The customer will be subject to the one-time meter change.

**Existing Customer without an AMR Meter:** An existing customer receiving service through a non-AMR equipped meter may execute and submit an Application to request that service be continued through a non-AMR equipped meter. In the event that the customer’s existing meter is installed internal to their home/facility, the customer will be required to relocate their meter external to their home/facility at their expense. In the event that the customer’s existing meter is installed external to their home/facility but is not readily accessible to the Company, the customer will be required to provide unrestricted access to the meter. The customer will not be subject to the one-time meter change fee.

**New Service at an Existing Location:** When application is made for service at an existing location, the Company will notify the applicant whether an AMR equipped meter is installed at such location. The applicant will also be notified of the option to opt-out of receiving service through an existing AMR equipped meter by executing and submitting an Application and having a digital non-AMR equipped meter installed subject to the meter access provisions set forth above and the one-time meter change fee.

PSC NO: 15 ELECTRICITY LEAF: 53.9  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 12/01/17 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C.14-M-0196 dated October 20, 2017

## **12.2 AUTOMATED METER RECORDING (“AMR”) OPT OUT** (Cont’d)

### **Applicability** (Cont’d)

**Service at a New Location:** When application is made for service at a new location, the Company will notify the applicant that such service will be provided through an AMR equipped meter. The applicant will also be notified of the option to opt-out of receiving service through an AMR equipped meter by executing and submitting an Application and having a digital non-AMR equipped meter installed subject to the meter access provisions set forth above.

**Routine Meter Replacement:** When an existing AMR equipped meter or an existing non-AMR equipped meter will be replaced with a new AMR equipped meter during a routine meter change for such reasons including, but not limited to, meter time tests, non-registering and damage, the customer will be notified by letter in advance of the meter change that the currently installed meter will be replaced with an AMR equipped meter. The customer will be notified of the option to opt-out of the AMR equipped meter replacement and have a digital non-AMR equipped meter installed, by executing and returning an Application. Any such non-AMR equipped meter replacement is subject to the meter access provisions set forth above. If a fully executed Application is received within 30 days of the meter replacement letter issued by the Company the customer will not be subject to the meter change fee. If the customer elects to opt-out of the AMR equipped meter replacement after the replacement has occurred the customer will be subject to the one-time meter change fee.

A customer who does not notify the Company of his/her intention to opt-out of an AMR equipped meter replacement and refuses to allow the Company to install an AMR equipped meter will be deemed to have selected the AMR opt-out.

**Emergency Meter Replacement:** When the Company determines that an existing meter requires replacement on an emergency basis for such reasons including, but not limited to, damage resulting from an outage or storm, or a fault in the meter pan, such meter will be replaced with an AMR equipped meter unless the customer has previously executed and submitted an Application and complied with the meter access provisions set forth above.

**Re-installation of an AMR Meter:** Any customer who previously exercised the AMR equipped meter opt-out may request that an AMR equipped meter be installed, or re-installed, subject to the one-time meter change fee as set forth below.

### **Rates**

Meter Change Fee, as applicable

Electric Meter Only	\$49.00
Electric and Gas Meters	\$114.00

PSC NO: 15 ELECTRICITY

LEAF: 53.10

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 12/01/17

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.14-M-0196 dated October 20, 2017

**12.2 AUTOMATED METER RECORDING (“AMR”) OPT OUT** (Cont'd)**Rates** (Cont'd)

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule. The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY

LEAF: 53.11

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 12/01/17

SUPERSEDING REVISION: 1

Issued in Compliance with Order in C.14-M-0196 dated October 20, 2017

**12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT** (Cont'd)**Application for AMR Opt-Out**

## CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

## APPLICATION/AGREEMENT TO OPT-OUT OF THE INSTALLATION OF AN AMR METER

Date \_\_\_\_\_, 20\_\_

THE UNDERSIGNED applicant ("Applicant") hereby makes application to, and enters into an agreement with, CENTRAL HUDSON GAS & ELECTRIC CORPORATION ("Company") to Opt-Out of the installation of an AMR meter at their service address located at \_\_\_\_\_. Applicant is Company customer taking service at \_\_\_\_\_. Customer is taking non-demand electric and/or natural gas service pursuant to Service Classification Nos. 1 or 2 under P.S.C. No. 15 – Electricity and Service Classification Nos. 1, 2, 6, 12 or 13 under P.S.C. No. 12 – Gas, as both of these tariffs may be modified or superseded as approved by the New York State Public Service Commission ("Commission").

Applicant agrees to comply with the provisions of this Agreement and the Rules applicable thereto as set forth in the Company's tariffs, publicly available at the Commission's website at [www.dps.ny.gov](http://www.dps.ny.gov). In particular, Applicant requests that the Company not install, or, if already installed, remove an AMR meter at \_\_\_\_\_ and install a non-AMR electronic digital meter, or other non-AMR meter approved for installation for Applicant by the Commission. Applicant understands and agrees that the installation of a non-AMR meter may cause Applicant to incur costs for which Applicant alone is responsible. If the Applicant's meter is located inside the premises of the service address, Applicant agrees that Applicant shall be solely responsible for all costs to move the existing inside meter to an outside location designated by Company. Applicant and Company agree that Company shall not install a non-AMR meter until an outside meter location has been established.

Applicant understands and agrees that the installation of a non-AMR meter causes the Company to incur incremental costs not associated with the installation of an AMR meter. The Commission has approved recovery of the incremental costs associated with the installation of a non-AMR meter through fees charged to Applicant. Applicant agrees that it will pay all approved fees associated with the installation of a non-AMR meter as the Commission may approve and amend the fees from time to time.

The fee schedule is:

Service	Fee	Frequency
Meter change fee, electric meter only	\$49.00	one time
Meter change fee, gas meter only	\$89.00	one time
Meter change fee, electric and gas meters	\$114.00	one time

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 53.12

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 07/01/21

SUPERSEDING REVISION: 1

**12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT** (Cont'd)**Application for AMR Opt-Out** (Cont'd)

The one-time fee(s) will appear on your first bill after the non-AMR meter(s) has(have) been installed at your premises.

If you later choose to have your AMR meter re-installed, a one-time re-installation fee will apply that is equal to the fee listed above for the AMR meter's removal.

AMR Meter(s) Requested to be Replaced (check one or both boxes): ☐ Electric ☐ Gas

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Customer Name: \_\_\_\_\_

Account Number: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Telephone (Primary): \_\_\_\_\_ Telephone (Secondary): \_\_\_\_\_

Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/21

LEAF: 54  
REVISION: 7  
SUPERSEDING REVISION: 6

### **13. BILLING FOR SERVICE SUPPLIED**

Bills will be rendered and meters will be read as provided herein.

#### **Non-Demand Meters**

Meters of customers not having measured demands will ordinarily be read by the Company at intervals of two months. These meters may also be read by the customer in the intervening month and the reading reported to the Company by postcards, which will be furnished by the Company for that purpose at the customer's request.

Bills will generally be rendered each month, based on either (1) measured monthly usage, as measured by the Company through a meter read or as reported by the customer pursuant to the aforementioned procedure, or (2) an interim estimate of usage. Customers taking service under General Information Section 38 – Net Metering for Customer Generators will be billed for consumption during the two-month interval between meter readings, unless the customer reports meter readings pursuant to the aforementioned procedure or the Company obtains measured monthly usage.

#### **Demand Meters**

Meters of customers having measured demands who are supplied under Service Classification Nos. 2, 3 and 13 will ordinarily be read by the Company every month and bills will be rendered each month based on the measured monthly consumption and demand.

#### **No Access to Meter**

When the meter reader is unable to gain access to the meter on any regular meter reading date an estimate of the reading at that time may be used in lieu of an actual reading.

#### **Determination of Billing Period**

A monthly billing period will be considered as 26-34 days, and a bill for any shorter or longer period shall be prorated based on a 30-day billing period.

#### **Special Meter Reading Fee**

Central Hudson will charge \$20 per customer, per visit, for a meter reading performed on request on a date other than the customer's regularly scheduled meter reading date. Where a customer receives both electric and gas service, the Special Meter Reading Fee for only one service will apply. If the meter can be read without sending personnel to the customer's premises, no special meter reading fee will be assessed.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/21

LEAF: 55  
REVISION: 1  
SUPERSEDING REVISION: 0

### **13. BILLING FOR SERVICE SUPPLIED** (Cont'd)

The length of billing periods other than those between regular monthly and bimonthly meter readings shall be computed to the nearest tenth of a month determined as one-thirtieth of the number of days between the beginning and end of such billing period adjusted to eliminate any differences between thirty days and the actual number of days in any calendar month which ended within the billing period. In determining the charges for service supplied during such billing periods the monthly rates stated in the service classifications shall be prorated in proportion to the length of the period so computed. Regular bimonthly meter readings shall be prorated on a two month basis.

Whenever a rate change becomes effective during a billing period the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date. In determining the usages to which the superseded and new rates apply the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date. In determining the charges for these usages the monthly rates stated in the service classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2019  
Issued in Compliance with Order in C. 18-M-0679 dated April 22, 2019

LEAF: 56  
REVISION: 2  
SUPERSEDING REVISION: 1

#### **14. METER READING, ESTIMATED BILLS AND BACKBILLING**

A. **Meter Reading - Nonresidential Customers**

1. The Company will make a reading attempt to obtain an actual reading for every customer's account on the regularly scheduled basis.
2. A reading attempt requires that a meter reader visit the premises between 8:00 AM and 5:00 PM on a business day, and follow any routine access instructions.
3. Where circumstances beyond the Company's control prevent the Company from making a regularly scheduled reading attempt and where the two previous consecutive cycle bills were not based on an actual reading, the Company shall make a second similar follow-up reading attempt as soon as possible and within seven calendar days after the scheduled reading date.
4. Where the Company did not obtain an actual reading from the meter(s) of a demand account at the time of a regularly scheduled or follow-up reading attempt, the Company shall make another reading attempt as soon as possible and within seven calendar days after its last attempt.
5. Where the Company has billed a customer's account based on customer readings for six consecutive months, and did not obtain an actual reading at the time of the next regularly scheduled or follow-up reading attempt thereafter, the Company will, within seven calendar days after the last attempt, either make another reading attempt or an appointment with the customer to read the meter.
6. Unless a customer does not have access to the meter or the customer will be unable to obtain a reliable meter reading, the Company shall, at the time of any unsuccessful reading attempt, leave at the premises or mail to the customer a meter reading card for the non-demand meter.

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INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 57  
REVISION: 5  
SUPERSEDING REVISION: 4

#### **14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)

##### **B. Estimated Bills**

###### **1. Meter Registration**

Should any meter or measuring device for any reason fail to register for any period of time the full usage of service by a customer, or if the actual usage of service cannot be obtained because of inability of the Company to read a meter or measuring device, the usage of service by such customer may be estimated by the Company on the basis of available data with the customer billed accordingly.

###### **2. Estimated Billing**

###### **a. Residential**

When the Company has rendered estimated bills to a residential customer for a period of four months, the Company shall take reasonable actions to obtain an actual meter reading. Such actions may include but are not limited to:

- (a) making an appointment with the customer and/or such other person, who controls access to the meter, for the reading at a time to include times other than during normal business hours; or
- (b) offering the customer and/or such other person, who controls access to the meter, the opportunity to phone in meter readings; or
- (c) providing to the customer and/or such other person, who controls access to the meter, cards on which he or she may record the reading and mail it to the Company.

Where the customer resides in a multiple dwelling (as defined in the Multiple Dwelling Law or Multiple Residences Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, and the meter is not in the apartment, the notice shall be sent to the customer and such other person who controls access to the meter.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/16  
Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

LEAF: 58  
REVISION: 3  
SUPERSEDING REVISION: 2

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)

B. Estimated Bills (Cont'd)

2. Estimated Billing (Cont'd)

a. Residential (Cont'd)

If the Company's records do not contain the address of the person who controls access to the meter, the Company shall request that the customer furnish such information if available.

If no actual reading is obtained after bills representing six months have been rendered, the Company shall, unless otherwise authorized by the Commission, send a notice to the customer and to the person who controls access to the meter, offering a special appointment for a meter reading both during and outside of business hours.

If the Company receives no response after bills representing eight months have been rendered, the Company may send a notice advising the customer and/or such other person who controls access to the meter that if no appointment is made a charge not to exceed twenty-five dollars (\$25) will be added to the next bill rendered to the person who controls and refuses to provide access to meter.

If the person who controls access fails to arrange an appointment in response to a second request and the Company is unable to obtain an actual meter reading, the Company may add a charge not to exceed twenty-five dollars (\$25) to the next bill of the recipient of the notice. If the Company intends to obtain a court order to gain access to the meter, it shall inform the recipient of the notice by certified or a registered letter. The letter shall inform the recipient that the purpose of obtaining such a court order is to replace a meter, or, if physically feasible, to relocate the meter or install a remote reading device. The letter shall state that the court costs and the costs of the meter relocation will be paid by the person who controls access to the meter.

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LEAF: 59

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 08/26/04

SUPERSEDING REVISION: 5

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)B. Estimated Bills (Cont'd)2. Estimated Billing (Cont'd)

## a. Residential (Cont'd)

Where the Company has submitted an estimated bill or bills to a residential customer that understate the actual amount of money owed by such customer for the period when estimated bills were rendered by more than 50 percent or one hundred dollars (\$100), whichever is greater, the Company shall notify the customer in writing that he or she has the right to pay the difference between the estimated charges and the actual charges in regular monthly installments tailored to the customer's financial circumstances over a reasonable period.

A duly authorized agent of the Company may enter any residential dwelling supplied with service by the Company at all reasonable times for the purpose of reading the meter to ascertain the quantity of electricity supplied, provided such agent exhibits a photo-identification badge and written authority.

For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination.

## b. Nonresidential

The Company may render an estimated bill for a regular cycle billing period only when:

- (1) the Company has failed to obtain access to the meter(s);
- (2) circumstances beyond the control of the Company made obtaining an actual reading of the meter(s) extremely difficult, despite having access to the meter area; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company advising the customer in writing of specific circumstances and the customer's obligation to have the circumstances corrected;

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INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 59.1  
REVISION: 1  
SUPERSEDING REVISION: 0

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)

B. Estimated Bills (Cont'd)

2. Estimated Billing (Cont'd)

b. Nonresidential (Cont'd)

- (3) the Company has good cause for believing that an actual or customer reading obtained is likely to be erroneous; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company initiating corrective action before the rendering of the next cycle bill;
- (4) circumstances beyond the control of the Company prevented the meter reader from making a premises visit;
- (5) an actual reading was lost or destroyed; provided, however, that an estimated bill for this reason will be rendered not more than once without the Company initiating corrective action before the rendering of the next cycle bill;
- (6) an estimated reading has been prescribed or authorized by the Public Service Commission for a particular billing cycle;
- (7) an estimated reading is the approved billing method in accordance with the Company's tariff for the billing or,
- (8) an unmetered condition was in existence during the period.

For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination of service.



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LEAF: 60

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 08/26/04

SUPERSEDING REVISION: 1

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)B. Estimated Bills (Cont'd)3. No Access Procedure - Nonresidential Customers

- a. The Company will begin providing no access notices as described in this subsection commencing with:
  - (1) the second consecutive bill estimate pursuant to Subparagraph 2.b.(1) or 2.b.(2) of this section in the case of accounts billed for demand; or
  - (2) the fourth consecutive monthly or second consecutive bimonthly bill estimate pursuant to Subparagraph 2.b.(1) or 2.b.(2) of this section in the case of accounts not billed for demand; or
  - (3) the tenth consecutive bill estimate pursuant to Subparagraph 2.b.(1) or 2.b.(2) of this section based on a customer reading.
- b. The no access notices and charges described in this subsection shall be directed only to the access controller. In any case where the access controller is not the customer of the subject account, a copy of these no access notices shall also be sent to the customer at the same time.

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LEAF: 61

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/09/04

SUPERSEDING REVISION: 0

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)B. Estimated Bills (Cont'd)3. No Access Procedure - Nonresidential Customers (Cont'd)

c. The series of no access notices shall be as follows:

- (1) The first notice shall advise the access controller that unless access to the customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, a no access charge will be added to the access controller's next bill and to every bill thereafter until access to the customer's meter is provided, but that no charge will be imposed if an appointment is arranged and kept. The notice will advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls a specified telephone number. Where the access controller is not the customer of the subject account, the notice shall begin by stating that the Company's records indicate that the recipient is the party who controls access to the meter of the customer specifically identified as to address, part supplied, and account number, and that the Company has not been provided access to the customer's meter as required.
- (2) The second notice shall advise the access controller of the no access charge that has been added to the access controller's bill and that unless access to the customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, another charge will be added to the access controller's next bill. The notice shall further explain that if the access controller's service can be physically terminated without obtaining access, steps to terminate service will follow, and that in the event that the access controller's service cannot be physically terminated, steps to obtain a court order to gain access to the customer's meter will follow. The notice will advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls a specified number.

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REVISION: 2

INITIAL EFFECTIVE DATE: 04/09/04

SUPERSEDING REVISION: 1

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)B. Estimated Bills (Cont'd)3. No Access Procedure - Nonresidential Customers (Cont'd)

## c. (Cont'd)

- (3) The third and each successive notice will advise the access controller of the no access charge that has been added to the access controller's bill and, if the access controller's service can be terminated without obtaining access, shall be accompanied by a final notice of termination for non-access. In any case where the access controller's service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the customer's meter.
- (4) A no access charge as provided for in the Company's tariff Section 11. shall not exceed \$100.00.
- (5) No more than \$100.00 per building or premises will be added to any single bill of the access controller even though more than one meter is located there.
- (6) The Company may, at its discretion, suspend temporarily the issuance of no access notices and/or penalties under this subsection if the access controller contacts the Company and provides a legitimate reason for postponing the provision of access; provided, however, that such suspension may not be utilized in the case of any account that is billed for demand charges and in no event for more than 90 calendar days.

C. Backbilling1. Residential

- (a) The Company will not charge a residential customer for service rendered more than six months prior to the mailing of the first bill for service unless the failure of the Company to bill at an earlier time was not due to the neglect of the Company or was due to the culpable conduct of the customer. If the customer remains liable for any service and the delay in billing was not due to the culpable conduct of the customer, the Company will explain the reason for the late billing and will notify the customer in writing that payments may be made under an installment payment plan tailored to the customer's financial circumstances over a reasonable period.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 63

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 09/01/11

SUPERSEDING REVISION: 2

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)**C. Backbilling** (Cont'd)**1. Residential** (Cont'd)

- (b) The Company will not adjust upward a bill previously rendered to a residential customer after twelve months from the time the service to which the adjustment pertains was provided unless:
  - (1) failure to bill correctly was caused by the customer's culpable conduct;
  - (2) failure to bill correctly was not due to the neglect of the Company;
  - (3) such an adjustment is necessary to adjust a budget or levelized payment plan; or
  - (4) there was a dispute between the Company and the customer concerning charges for service during the twelve-month period.
- (c) If the Company issues a billing adjustment increase of \$100 or more pertaining to paragraphs (2), (3) or (4) of subsection (b) above, the Company will notify the customer in writing that the adjusted bill can be paid in regular monthly installments tailored to the customer's financial circumstances over a reasonable period. An adjustment to increase previously rendered bills more the twelve months after the time service was provided, pursuant to paragraphs (b) (2), (3), or (4) above, will be made within four months of the final resolution of the billing dispute.
- (d) If the Company adjusts any charge for service rendered twelve months or more prior to the date of issuance, the bill for such service will include a notice giving the reason for the billing adjustment.
- (e) The Company may not render a bill for previously unbilled service or adjust upward a bill previously rendered to a residential customer after the expiration of twenty-four (24) months from the time service to which a new billing or adjustment pertains was provided unless the culpable conduct of the customer caused or contributed to the failure of the Company to render a timely or accurate billing.

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LEAF: 64

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/09/04

SUPERSEDING REVISION: 0

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)C. Backbilling (Cont'd)2. Nonresidential Accountsa. Notice

- (1) Every backbill shall contain a written explanation of the reason for the backbill that shall be sufficiently detailed to apprise the customer of the circumstances, error or condition that caused the underbilling, and, if the backbill covers more than a 24-month period a statement setting forth the reasons the Company did not limit the backbill under subsection b. of this section.
- (2) Every backbill will contain the applicable billing information as required by the Public Service Commission.
- (3) Every backbill covering more than a one month period, other than a catch-up backbill, will contain a notice that the customer may obtain upon request a detailed billing statement showing how the charges were calculated, including any late payment charges. All catch-up backbills shall clearly indicate how the backbill was calculated, whether as if the service were used during the current cycle, or as if redistributed back to the last actual reading.
- (4) A backbill will be accompanied by an offer of a deferred payment agreement in accordance with Section 20. of this tariff, if applicable.

b. Limitations on Backbill Rendering

- (1) The Company shall not render a backbill more than six months after the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless a court extends the time to render a backbill.
- (2) The Company will not upwardly revise a backbill unless the first backbill explicitly stated that the Company reserved the right to do so, the revised backbill is rendered within 12 months after the Company actually became aware of the circumstance, error or condition that caused the underbilling, and
  - (a) the customer knew or reasonably should have known that the original billing or the first backbill was incorrect; or

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/09/04

SUPERSEDING REVISION: 0

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)C. Backbilling (Cont'd)2. Nonresidential Accounts (Cont'd)b. Limitations on Backbill Rendering (Cont'd)

(2) (Cont'd)

- (b) new information shows that the first backbill was incorrect.
- (3) The Company shall render a downwardly revised backbill as soon as reasonably possible and within two months after the Company becomes aware that the first backbill was excessive.
- (4) The Company shall not render a backbill for any underbilling when the reason for the underbilling is apparent from the customer's service application, or could have been revealed in a service application and the Company failed to obtain and retain one.

c. Limitations on Backbilling Period

- (1) When the failure to bill at an earlier time was due to Company deficiency, the Company shall not bill a customer for service rendered more than 12 months before the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.
- (2) The Company will not bill a customer for service rendered more than 24 months before the Company actually became aware of the circumstance, error, or condition that caused the underbilling unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.

d. Rebilling of Estimated Demands

- (1) The Company shall not upwardly revise an estimated demand unless it can demonstrate that, for the period during which the demand was estimated, it complied with the meter reading requirements and the no access procedures.
- (2) All revised demands shall be based on the best available information including the customer's present and historical energy consumption and load factor.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 04/09/04

LEAF: 65.1  
REVISION: 0  
SUPERSEDING REVISION:

**14. METER READING, ESTIMATED BILLS AND BACKBILLING** (Cont'd)

C. Backbilling (Cont'd)

2. Nonresidential Accounts (Cont'd)

d. Rebilling of Estimated Demands (Cont'd)

- (3) No revised demand will exceed 95 percent of the subsequent actual demand, unless the Company has, along with the estimated demand bill, offered a special appointment to read the meter, and the customer failed to arrange and keep such appointment in which case the estimated demand may be revised up to the level of the subsequent actual demand.
- (4) The Company shall downwardly revise any estimated demand that exceeds the subsequent actual demand, within 30 calendar days after such actual demand was obtained.
- (5) The Company may only upwardly revise an estimated demand within 60 calendar days after the subsequent actual demand was obtained.

..DID: 12039  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 66  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 08/01/00 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 05/23/00 STATUS: Effective EFFECTIVE: 08/01/00

### 15. SHARED METERS

In accordance with 16 NYCRR Sections 11.30 through 11.32, and Section 52 of the Public Service Law, when a tenant's service meter also registers utility service used outside the tenant's dwelling and/or control, the tenant is not required to pay the charges for that service. The owner has three options when shared metering has been determined:

- a) Request the meter be placed in the owner's name
- b) Correct the condition
- c) If allowed by law and if certain conditions are met, enter into a mutually acceptable agreement.

Following 120 days after the determination that a shared meter exists, if the owner does nothing, then the account will be placed in the owner's name without their request. The Company will rebill for past service in accordance with Section 52 of Public Service Law. A Customer may request a copy of Section 52 of Public Service Law and 16 NYCRR Sections 11.30 through 11.32 from the Company.



PSC NO: 15 ELECTRICITY LEAF: 67  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 7/25/2022 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C. 22-M-0159 dated July 14, 2022

## **16. PAYMENT OF BILLS AND CHARGES FOR LATE PAYMENT**

### **A. General**

Bills are due when personally served or three days after mailing. If payment is not made before the date specified on the bill, which date shall be not less than 20 days from the due date, a late payment charge may be applied pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Late payment charges will not be imposed on service to State agencies as provided for below.

For residential customers, a late payment charge shall not be applied on the arrears portion of balances restructured under a current Deferred Payment Agreement executed in accordance with General Information Section 20.A.

The late payment charge at the rate of one and one-half percent (1 1/2%) per monthly billing period may be applied to all amounts previously billed, including arrears and unpaid late payment charges applied to previous bills, which have not been received by the Company on or before the date shown on the bill. Nonresidential customers may be assessed late payment charges on an amount billed for service that was previously unbilled because the service was being provided through tampered equipment, provided the Company can demonstrate that the condition began after the customer initiated service or that the customer actually knew or reasonably should have known that the original billing was incorrect.

Service to State agencies will be rendered in accordance with the Provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

Notwithstanding the foregoing, the Company reserves the right to discontinue service in accordance with General Information, Section 18.

### **B. Consumer Policies Related to Prolonged Outages**

The following provisions were established by the Public Service Commission's Order issued November 18, 2013 in Case 13-M-0061 regarding Prolonged Outages. A "Prolonged Outage" is defined hereunder as an outage resulting from an emergency in which electricity customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply. In the event an outage meets the definition of a Widespread Prolonged Outage as described in General Information Section 16.B.3 any credits provided under that Section shall supersede credits available pursuant to this Section 16.B.1.

1. Credits to be applied to customer accounts taking service under Service Classification Nos. 1, 2, 3, 6, 13, and 14 of this schedule:

When there is a Prolonged Outage, the Company will automatically apply a credit to the account of any customer that the Company knows or reasonably believes was out of service for a period exceeding three days and, upon request, to the account of any customer that contacts the Company and credibly claims to have experienced an outage of such duration.

PSC NO: 15 ELECTRICITY

LEAF: 67.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 07/25/22

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.22-M-0159 dated July 14, 2022

**16. PAYMENT OF BILLS AND CHARGES FOR LATE PAYMENT (Cont'd)****B. Consumer Policies Related to Prolonged Outages (Cont'd)**

1. Credits to be applied to customer accounts taking service under Service Classification Nos. 1, 2, 3, 6, 13, and 14 of this schedule: (Cont'd)

The credit will be equal to the monthly Customer Charge for the customer's Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days.

The credit so determined will be applied to the customer's account no later than 75 days after service is restored.

2. Collection-related Activities

All collection-related activities including terminations of service for non-payment and assessment of late payment charges, with the exception of issuance of service termination notices and assessment of security deposits, will be suspended for customers whom the Company knows or reasonably believes experienced a Prolonged Outage. The suspension will last for a minimum of seven calendar days from the beginning of a Prolonged Outage.

If there is a Prolonged Outage in which additional protections are required, as determined by an Order of the Public Service Commission, the suspension will apply for a minimum of 14 days for residential customers located in the designated area. The 14-day suspension will also apply to any residential or non-residential customer who notifies the Company and provides evidence that his/her financial circumstances have changed as a result of the outage.

3. Credits and reimbursement following Widespread Prolonged Outages

For purposes of General Information Section 16.B.3. the following definitions apply:

A "Widespread Prolonged Outage" is defined as an event impacting at least 20,000 customers at the same time and having one or more customers who remain without power for 72 hours or more due to utility-owned equipment unable to provide power.

"Proof of loss" is defined as verifiable proof of perishable food and/or prescription medication spoilage that a Customer may be required to provide in addition to an itemized list of the perishable food and/or prescription medication for which the Customer claims reimbursement. To verify spoilage, the Customer must provide Proof of Loss consisting of a depiction (photographic evidence) of food and/or prescription medication spoilage. To determine the Reimbursement amount of an impacted Customer's food and/or prescription medication spoilage, the Customer must provide Proof of Loss consisting of itemized receipts, itemized cash register receipts, itemized credit card receipts, or photographs of replacement goods that also indicate the price of the item, or other verifiable documentation of the market value of the item, or, in appropriate circumstances, an interview with the claimant.

"Small Business Customer" is defined as a non-residential customer served under Service Classification No. 2 non-demand or served under S.C. No. 2-Secondary Demand or Primary Demand- where the customer has a maximum billed kW less than or equal to 40 kW based on the most recent 12 monthly billing periods.

"Reimbursement" means any type of monetary compensation, including but not limited to bill credit or check, with the form of compensation determined by the Company.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 7/25/2022  
Issued in Compliance with Order in C. 22-M-0159 dated July 14, 2022

LEAF: 67.2  
REVISION: 0  
SUPERSEDING REVISION:

## **16. PAYMENT OF BILLS AND CHARGES FOR LATE PAYMENT (Cont'd)**

### **B. Consumer Policies Related to Prolonged Outages (Cont'd)**

In the event of a Widespread Prolonged Outage, the Company will apply a credit to the account of any residential customer taking service under Service Classification Nos. 1 and 6 that the Company knows was out of service for a period exceeding 72 consecutive hours and, upon request, to the account of any customer that contacts the Company and credibly established to have experienced an outage of such duration. The bill credit applied to impacted customers' accounts shall be \$25 per each subsequent full 24-hour period of service outage experienced by the Customer that occurs following the initial 72 consecutive hour outage period that qualifies as a Widespread Prolonged Outage event. A residential customer that remains without electric service for more than 72 hours solely due to an issue with customer-owned equipment is not eligible for the above-mentioned \$25 bill credit.

Impacted residential and small business customers may also apply for reimbursement for loss and spoilage of food and/or medication due to lack of refrigeration as follows:

- a) Residential customers are eligible for reimbursement of up to \$235 if the Customer applies for and provides an itemized list or up to \$540 if the customer provides Proof of Loss, for any food that spoils due to a service outage that qualifies as a Widespread Prolonged Outage event.
- b) Residential customers are also eligible for reimbursement of the actual costs of prescription medications that have been lost and spoiled up to the amount of the actual loss.
- c) Small business customers are eligible for reimbursement of up to \$540 if the Customer applies for and provides an itemized list and Proof of Loss or any food that spoiled due to a service outage that qualifies as a Widespread Prolonged Outage event.

For purposes of reimbursement as described above, Customers must apply for and submit itemized list and/or Proof of Loss where applicable within 14 days after a the 72-hour mark of a Widespread Prolonged Outage and the Company shall issue payment within 30 days of receipt of such submission unless the Company has petitioned the New York State Public Service Commission for a Waiver of the requirements of this Section pursuant to PSL Section 73. Impacted Customers with such application and submission shall provide documentation to determine the reimbursement amount including but not limited to itemized cash register receipts, itemized credit card receipts or photographs of replacement goods showing the price of the item.

In the event that a residential or small business customer experiences both a gas and electric outage for 72 consecutive hours, the customers would be entitled to a credit for the outage of each service.

If the conditions of a Widespread Prolonged Outage as described in PSL Section 73 are met, the associated credits and reimbursements will supersede the credits described in Section 16.B.1.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/16  
Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

LEAF: 68  
REVISION: 1  
SUPERSEDING REVISION: 0

## **17. CONSUMER DEPOSITS**

### **A. Deposit Requirements**

#### **1. Residential**

- a. The Company may require a consumer deposit from new seasonal or short-term residential customers.
- b. The Company may require a consumer deposit from residential customers as a condition of receiving utility service if such customers are delinquent in payment of their utility bills. A current customer is delinquent for the purpose of a deposit assessment if such customer:
  - (1) accumulates two consecutive months of arrears without making reasonable payment, defined as one-half of the total arrears, of such charges before the time that a late payment charge would become applicable, or fails to make a reasonable payment on a monthly bill within 25 days after the bill is due; provided that the Company requests such deposit within two months of such failure to pay; or
  - (2) had utility service terminated for nonpayment during the preceding six months.

Customers included in Subsection 1. above shall be provided a written notice, at least 20 days before the deposit is assessed, that the failure to make timely payment will permit the Company to require a deposit from such customer. If a deposit from a current residential customer, who is delinquent by virtue of his or her failure to make a reasonable payment of arrears, is required, the Company shall permit such customer to pay the deposit in installments over a period not to exceed 12 months.

..DID: 10798  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 69  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**17. CONSUMER DEPOSITS** (Cont'd)

A. Deposit Requirements (Cont'd)

2. Nonresidential

- a. The Company may only require the payment of a security deposit from:

(1) a new customer; or

(2) an existing customer;

(a) who is delinquent;

(b) whose financial condition is such that it is likely that the customer may default in the future; provided, however, that the Company must have reliable evidence of such condition, such as reports from accepted financial reporting services, or credit reporting agencies;

(c) who has filed for reorganization or bankruptcy; or

(d) who has been rendered a backbill within the last 12 months for previously unbilled charges for service that came through tampered equipment.

- b. The Company will offer an existing customer, from whom a deposit is required under (2)(a) or (b) of this subsection, the opportunity to pay the deposit in three installments, 50% down and two monthly payments of the balance.

- c. A request for a deposit or deposit increase shall be in writing and shall advise the customer:

(1) why the deposit is being requested;

(2) how the amount of the deposit was calculated;

(3) that the deposit is subject to a later upward or downward revision based on the customer's subsequent billing history;

..DID: 10800  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 70  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**17. CONSUMER DEPOSITS** (Cont'd)

A. Deposit Requirements (Cont'd)

2. Nonresidential (Cont'd)

c. (Cont'd)

- (4) that the customer may request that the Company review the account in order to assure that the deposit is not excessive;
- (5) the circumstances under which the deposit will be refunded;
- (6) that the customer will receive annual notice of the interest credited to the account;
- (7) about the available deposit alternatives; and
- (8) that for an existing customer from whom the deposit is being requested because of delinquency or financial condition, the deposit may be paid in three installments.

- d. The Company will issue to every customer from whom a deposit is obtained, a receipt showing the date, the account number, the amount received, the form of the payment, and shall contain a notice explaining the manner in which interest will accrue and be paid and that the receipt is neither negotiable nor transferable.

B. Deposit Calculation

1. Residential

Deposits from new or current residential customers may not exceed two times the estimated average monthly bill for a calendar year and a deposit from nonresidential customers equal to the Company's estimate of the customer's bills for two calendar months except in the case of electric space heating customers where deposits may not exceed two times the estimated average monthly bill for the heating season for residential customers, to secure payment for services actually rendered, or for the rental of fixtures, instruments and facilities actually supplied.

..DID: 10801  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 71  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**17. CONSUMER DEPOSITS** (Cont'd)

B. Deposit Calculation (Cont'd)

2. Nonresidential

The amount of a deposit will not exceed the cost of twice the customer's average monthly usage, except in the case of customers whose usage varies widely such as space heating or cooling customers, or certain manufacturing and industrial processors, where the deposit shall not exceed the cost of twice the average monthly usage for the peak season:

- a. In the case of an existing customer who has 12 months or more billing history, the amount of the deposit shall be based on service used during the previous 12 month period as evidenced by the billing history.
- b. In the case of a new customer or a customer with less than 12 months of billing history, the amount of the deposit shall be based on one or more of the following, as available:
  - (1) the billing history of the customer;
  - (2) information provided in the application by the customer about the expected load and use of service;
  - (3) information contained in a load study of the premises prepared by the Company; and
  - (4) the billing history of the previous customer, provided there have been no significant changes in the load.

C. Deposit Review - Nonresidential

The Company will at the first anniversary of the receipt of the deposit and at least once every two years thereafter, review the billing history of every customer who has a deposit with the Company, to assure that the amount of the deposit conforms to the limitations contained in Subsection B of this section. This requirement does not limit the right of a Company to review a deposit at any time.

1. If a deposit review shows that the deposit held falls short of the amount that the Company may lawfully require by 25 percent or more, the Company may require the payment of a corresponding additional deposit amount from the customer.

..DID: 10802  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 72  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**17. CONSUMER DEPOSITS** (Cont'd)

C. Deposit Review - Nonresidential (Cont'd)

2. If a deposit review shows that the deposit held exceeds the amount that the Company may lawfully require by 25 percent or more, the Company shall refund the excess deposit to the customer in accordance with Subsection F. of this section.

D. Deposit Alternatives

The Company shall accept deposit alternatives which provide a level of security equivalent to cash, such as irrevocable bank letters of credit and surety bonds.

E. Interest

The Company shall allow to each such depositor simple interest at a rate per annum prescribed by the Public Service Commission on the amount deposited. Interest to customers shall be paid upon the return of the deposit, or where the deposit has been held for a period of one year, the interest shall be credited to the customer on the first billing for Company service rendered after the end of such period.

F. Deposit Return

Each depositor, upon ceasing to be a customer, shall promptly receive a refund of such deposit and all interest thereon not theretofore refunded or credited, upon surrendering the deposit certificate (or submitting satisfactory proof of the right to receive the deposit) and upon payment of all bills for which such deposit is security. A residential customer shall promptly receive such refund of the deposit as stated herein by reason of non-delinquency for a one-year period from the payment of the deposit, while a nonresidential customer will promptly receive such refund of a deposit also as stated herein if the customer has not made late payments on two or more occasions within the previous twelve month period for three years. Thereafter, the Company may again require a deposit as stated herein for residential customers or in the event of one delinquency or shut-off within a three-year period for a nonresidential customer.

- G. The Company shall not require any person it knows to be a recipient of public assistance, supplemental security income, or additional state payments to post a security deposit, nor shall it require or hold a deposit from any new or current residential customer it knows is 62 years of age or older unless such customer has had service terminated by the Company for nonpayment of bills within the preceding six months.



..DID: 10805  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 73  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**17. CONSUMER DEPOSITS** (Cont'd)

- H. The Company shall extend service to any new applicant for service who has initiated a complaint on a deposit requested by such Company and shall continue to supply service during the pendency of such complaint, provided that such applicant keeps current on bills for service rendered and pay a reasonable amount as a deposit if the complaint challenges only the amount requested.

..DID: 10781  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 74  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

### 18. DISCONTINUANCE OF SERVICE

#### A. Notice of Discontinuance - Time

The Company may discontinue the supply of electricity for nonpayment of bills rendered for service or for failure to post a lawfully required deposit as follows:

##### 1. Residential

At least 15 days after written notice has been served personally upon the customer or mailed to the customer. This notice may not be issued until at least 20 days have elapsed from the date payment was due.

##### 2. Nonresidential

- (a) at least 5 days after final written discontinuance notice has been served personally upon the person supplied;
- (b) at least 8 days after mailing final written discontinuance notice in post-paid wrapper to the person supplied, addressed to such person at premises where service is rendered; or alternate address.
- (c) at least 5 days after the person supplied has either signed for or refused a registered letter containing a final termination notice, addressed to such person at premises where service is rendered.

This notice may not be issued until at least 20 days have elapsed from the date payment was due.

If the person supplied in 1 or 2 above has specified to the Company in writing an alternate address for billing purposes, the notice shall be sent to such alternate address rather than to the premises where service is rendered.

#### B. Additional Conditions for Discontinuance - Non-Residential Customers

The Company may discontinue service to a non-residential customer if it provides advance final notice of the termination for:

- 1. failure to pay any tariff charge due on the customer's account for which a written bill itemizing the charge has been sent, except for charges that reflect service used more than six years prior to the time the bill first containing these charges was rendered; or

..DID: 10755  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 75  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

B. Additional Conditions for Discontinuance - Non-Residential Customers  
(Cont'd)

2. failure to pay amounts due under a deferred payment agreement; or
3. failure to pay a security deposit; or
4. failure to provide reasonable access to the customer's premises for necessary or proper purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance, or removal, or securing, of the Company's property if the customer has not advised the utility that he does not and who does have control over access; or
5. failure to comply with a provision of the Company's tariff which permits the Company to refuse to supply or terminate service.

The Company may discontinue service to a non-residential customer without providing advance notice of the discontinuance when it finds service being supplied through tampered equipment provided that the Company:

1. has evidence that the customer opened the account and used the service prior to the creation of the condition or that the customer knew, or reasonably should have known, that service was not being fully billed; and
2. has issued a written unmetered service bill pursuant to applicable billing provisions of the Public Service Commission; and
3. has made reasonable effort to provide to the person in charge of the premises the written unmetered service bill and oral notice of the conditions, if any, under which the Company will continue service, which may include the payment by cash, certified check or money order within two hours of some portion of the bill up to, but not exceeding, 50 percent; and
4. has not received the required payment.

C. Notice of Discontinuance - Format

Every notice indicating discontinuance of service will:

1. Clearly indicate in nontechnical language;
  - (a) the reason for service discontinuance,

..DID: 10756  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 76  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

C. Notice of Discontinuance - Format (Cont'd)

1. (Cont'd)

- (b) the total amount required to be paid indicating the amount for which the customer's account is either in arrears or the required deposit, if any, which must be paid by the customer, or both,
- (c) a method whereby the customer may tender payment of the full sum due and owing, including any required deposit, to avoid the discontinuance of service,
- (d) the availability of Company procedures for handling complaints prior to discontinuance, including the address and telephone number of the office of the Company the customer may contact in reference to his or her account, and
- (e) the earliest date on which discontinuance may be attempted.

2. Have printed on the face thereof in a size type capable of attracting immediate attention, the following:

"THIS IS A FINAL TERMINATION NOTICE. PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE COMPANY WHEN PAYING THIS BILL."

- 3. Include a summary to residential customers as prepared or approved by the Public Service Commission stating the protections available to them together with a notice that any customer eligible for such protections should contact the Company.
- 4. Non-residential termination notices will, in addition to the above, include:
  - (a) notice that Public Service Commission procedures are available for considering customer complaints when a customer is not satisfied with the Company's handling of the complaint, including the address and phone number to contact at the Commission,
  - (b) that payment of the charges by non-residential customers with a check that is subsequently dishonored may result in immediate termination of service without further notice,

..DID: 10757  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 77  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

C. Notice of Discontinuance - Format (Cont'd)

4. (Cont'd)

- (c) that at the time the Company goes to a non-residential customer's premises to terminate service, it may require payment to be made with cash, certified check, or money order, if the customer has, within the last 24 months, paid with a check that was dishonored,
- (d) a final notice of discontinuance will not be sent and the Company will not discontinue service while a complaint is pending before the Company or the Public Service Commission for non-payment of the disputed charges or for any other reason that is the subject of the complaint, as provided by Section 19 of this tariff. Nothing in this Part bars the utility from sending such notice for non-payment of undisputed charges or for reasons not at issue in the complaint,
- (e) the Company will not terminate service more than 60 days after issuance of the final termination notice, unless it has, during that time, issued a termination reminder notice that states the current arrears due. The Company will not terminate service more than 90 calendar days after issuance of the final termination notice unless it has, during that time, issued a termination reminder notice,
- (f) a final notice of termination may not be issued unless at least 20 calendar days have elapsed from the date payment was due, or the date given in a written notice to cure a tariff violation, or where reason for the notice is the failure to provide access except that a final notice of termination for non-payment may be issued or sent on or after the date payment was due in the following circumstances:
  - i. when any portion of the charge that the customer has failed to pay is for unmetered service that was being supplied through tampered equipment and for which the unmetered service bill has been issued in accordance with the provisions of the Public Service Commission;
  - ii. when the charge that the customer has failed to pay is the installment amount due in accordance with a deferred payment agreement.

..DID: 10758  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 78  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

**D. Verification of Delinquent Account Prior to Discontinuance**

The Company will not discontinue service for nonpayment of bills rendered or for failure to post a required deposit unless:

1. it has verified that payment has not been received at any office of the Company or at any office of an authorized collection agent through the end of the required notice period; and
2. it has verified on the day discontinuance occurs that payment has not been posted to the customer's account as of the opening of business on that day, or has complied with procedures established for rapid posting of payments.

**E. Payment at Time of Termination - Non-Residential Customers Only**

1. If a non-residential customer claims, at the time that termination for non-payment is to take place, that a payment has already been made and produces a written business record of payment, or claims that there is a complaint pending before the Company or the Public Service Commission with regard to the charges demanded, the Company's field representative shall make a reasonable effort to verify this information with a Company office and shall not terminate service for non-payment of any verified disputed amount.
2. If a non-residential customer offers payment of the full amount that forms the basis for a scheduled termination at the time of termination, the Company shall accept such payment and not terminate service.
3. If a non-residential customer signs a deferred payment agreement for the full amount due at the time of scheduled termination and offers payment of the required down payment at the time of termination, the Company shall accept such down payment and not terminate service. If the Company allows a non-residential customer an extension of time to go to the Company's business office to sign a deferred payment agreement, and the customer agrees to do so and offers payment of the required down payment, the Company shall accept the down payment and not terminate service provided, however, that the Company may terminate service without further notice if the customer fails to sign the agreement within the specified time.

..DID: 10759  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 79  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

E. Payment at Time of Termination - Non-Residential Customers Only (Cont'd)

4. If a non-residential customer has, within the last 24 months paid for service with a check that was dishonored, the Company has the right to accept only cash, certified check or money order as payment.
5. Whenever payment is made at the time of termination, the Company's field representative will provide a customer with a receipt showing the date, the account number, the amount received, the form of payment and the name or identification number of the Company representative.

F. Rapid Posting of Payments in Response to Notices of Discontinuance

The Company shall take reasonable steps to establish procedures to insure that any payments made in response to notices of discontinuance, when the customer brings the fact that such a notice has been issued to the attention of the Company or its authorized collection agents, are either:

1. posted to the customer's account on the day payment is received; or
2. processed in some manner so that discontinuance will not occur.

G. Days and Times When Discontinuance of Service is Not Permitted

1. The Company shall not discontinue service to any person for non-payment of bills or for failure to post a required deposit on a Saturday, Sunday, public holiday, or day on which the main business of the Company is not open for business. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law.
2. The Company shall not discontinue service to any residential customer for nonpayment of bills or for failure to post a required deposit on a Friday, or the day immediately preceding a day on which the main business office of the Company or the Public Service Commission is closed for business, or the day immediately preceding a public holiday. The Company will not terminate service to any residential customer during a two-week period encompassing Christmas and New Year's Day for non-payment of bills or for failure to post a required deposit. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law. Residential disconnection shall be made only between the hours of 8:00 AM and 4:00 PM.

..DID: 10761  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 80  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

G. Days and Times When Discontinuance of Service is Not Permitted (Cont'd)

3. On days when termination may occur, the Company may terminate non-residential service between the hours of 8:00 AM and 6:00 PM, except that on days preceding the days listed in paragraph 1. of this subdivision, termination may only occur after 3:00 PM if the customer or any person in charge of the premises has been personally contacted and informed that termination is about to occur and the utility is prepared to accept a check for any payment required to avoid termination.

H. Voluntary Third Party Notice Prior to Discontinuance of Service

The Company shall permit a residential consumer to designate a third party to receive a copy of every notice of discontinuance of service sent to such residential consumer, provided that such third party indicates in writing his or her willingness to receive such notices.

I. Discontinuance of Service to Entire Multiple Dwellings

The Company shall not discontinue service to an multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law) unless the notice specified in the Public Service Law has been given, provided that where any of the notices required thereunder are mailed in a post-paid wrapper there shall be no discontinuance of service until at least 18 days after the mailing of such notices.

J. Discontinuance of Service to Two-Family Dwellings

The Company shall not discontinue service to a two-family dwelling that is known by the Company to contain residential units where heat-related service is provided by a single meter, unless the notices specified in the Public Service Law have been given.

K. Subsections C. through G. shall be applicable with respect to the discontinuance of service to entire multiple dwellings.

During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsections H and I shall be provided not less than 30 days before the intended termination.



PSC NO: 15 ELECTRICITY

LEAF: 81

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/09/04

SUPERSEDING REVISION: 0

**18. DISCONTINUANCE OF SERVICE** (Cont'd)**L. Emergency Discontinuance of Service**

The Company may only suspend, curtail or disconnect service to a building, unit or piece of equipment without notice when an emergency may threaten the health or safety of a person, a surrounding area, the Company's generation, transmission and distribution system; when there is a need to make permanent or temporary repairs, changes or improvements in any part of the system or when there is a governmental order directing the Company to do so. A utility shall, to the extent reasonably feasible under the circumstances, provide advance notice to those whose service will be interrupted for any of the above reasons. The Company shall act promptly to assure restoration of service as soon as feasible. Service will be restored before it may be terminated for any other reason in accordance with an advance notice.

**M. Special Emergency Procedures**

Special emergency procedures, required by 16 NYCRR, Part 11, provide special protections for specified residential customers regarding the termination and restoration of service in cases involving medical emergencies, the elderly, blind or disabled, and terminations during cold weather.

Copies of the Company's special procedures are on file with the Commission and are available to the public upon request at Company offices where application for service may be made.

**N. Discontinuance of Service to Illegal Highway Signs**

The Company shall discontinue service to an outdoor advertising sign, display or device that has been declared illegal under Subsection 88(8) of the Highway Law, provided that there will be no adverse affect on electric service supplied for any other purpose, within fifteen days after receipt of written notice and request for discontinuance of service signed by an authorized New York State Department of Transportation (DOT) official, stating:

- (a) that the necessary finding has been made and 30-day notice given under Subsection 88(8),
- (b) that the 30-day statutory notice has not been stayed, modified or revoked,
- (c) the anticipated removal date of the subject sign, and

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Effective date postponed to 06/09/2004. See Supplement No. 1.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2019  
Issued in Compliance with Order in C. 18-M-0679 dated April 22, 2019

LEAF: 82  
REVISION: 1  
SUPERSEDING REVISION: 0

**18. DISCONTINUANCE OF SERVICE** (Cont'd)

N. Discontinuance of Service to Illegal Highway Signs (Cont'd)

- (d) the DOT will reimburse the Company for the cost of discontinuing service to the subject sign.

O. Discontinuance of Service Where there is No Customer

The Company may suspend, curtail or disconnect service in all circumstances when there is no customer:

1. where service is being provided through tampered equipment service will be disconnected immediately without notice; or
2. where service is not provided through tampered equipment the Company will provide advance written notice to the applicant stating its intent to disconnect service either by posting 48 hours or by mailing at least 5 and not more than 30 days before disconnection, except where the Company can show where the user will require service for a period less than one week, in which case the Company will not provide advance written notice but will make a reasonable effort to advise the user before disconnection and to provide the user an opportunity to apply for service.

P. Compliance with Ordinances and Regulations

The Company may refuse or discontinue service if the customer fails to comply with any ordinances or regulations of the municipal or other duly constituted authorities pertaining to said service or to property of the customer used in connection therewith, or to supply proper certificate of compliance with such ordinances, regulations or requirements at his expense at the Company's request.

Q. Residential Customer Right to Final Actual Read

Upon discontinuation of utility service the customer shall be notified of their right to an actual meter read. In cases where the customer has requested discontinuation of utility service, and has requested an actual meter read, the Company shall provide such a reading within 48 hours. The Company shall not be required to provide a physical meter reading during a holiday, non-work day or extremely difficult conditions, but shall instead provide such meter reading on the next workday. The Company will charge a Special Meter Reading fee, as specified in General Information Section 13, to obtain the actual meter read.

..DID: 10765  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 83  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

### 19. COMPLAINT PROCEDURES

Any complaint filed with the Company regarding disputed bills, charges or deposits will be promptly investigated in accordance with the procedures and form of notice required by the Public Service Commission rules contained in 16 NYCRR 11.20, 13.15 and 143. If a customer is unable to reach a satisfactory resolution of a dispute with the Company, the customer may complain orally or in writing to the Public Service Commission.

The Company will not discontinue service regarding a disputed bill or deposit while a complaint is pending before the Company or the Commission until it has complied with said Commission rules. If the Company's final response to a customer's complaint is wholly or partially in the Company's favor, the Company must inform the customer of the Commission's complaint handling procedures, including the Commission's address and telephone number.

Copies of the Company's complaint handling procedures and form of notice are on file with the Commission and are available to the public upon request at Company offices where application for service may be made.

..DID: 10766  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 84  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## 20. DEFERRED PAYMENT AGREEMENT

### A. Residential

#### 1. Eligibility

All residential customers and applicants are eligible for an agreement unless the customer has broken an existing payment agreement which required payment over a period at least as long as the standard agreement described below, or the Public Service Commission determines that the customer or applicant has the resources to pay the bill. The Company will offer any eligible residential customer or applicant a deferred payment agreement (or agreement) with specific terms as required by 16 NYCRR 11.10 which sets forth in detail the procedures summarized below. The agreement offer will be made in duplicate on the form set forth at the end of Section 20.A of this tariff.

#### 2. Written Offers

A specific written offer will be made to eligible customers before any date of threatened termination of service, where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, and when a customer has broken an agreement that was for a shorter period than the standard agreement.

#### 3. Negotiating Agreements

Before making a written offer, the Company will make a reasonable effort to contact eligible customers or applicants in order to negotiate agreement terms that are fair and equitable considering the customer's financial circumstances. The Company may, at its discretion, require the customer to complete a form showing his or her assets, income and expenses and provide reasonable substantiation of such information, and if it does so, shall treat all such information confidentially. The Company also may postpone a scheduled termination for up to 10 days for the purpose of negotiating an agreement.

PSC NO: 15 ELECTRICITY

LEAF: 85

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 09/01/11

SUPERSEDING REVISION: 0

**20. DEFERRED PAYMENT AGREEMENT** (Cont'd)**A. Residential** (Cont'd)**4. Terms of Agreement**

If the Company and the customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:

- a. a down payment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount;
- b. and monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.

The copy of the written agreement must be signed by the customer and returned to the Company in order to be valid and enforceable. In the case of customers who are subject to a final notice of termination, the signed agreement must be returned to the Company by the day before the day on which termination may occur in order to avoid termination. If the agreement is not signed and returned as required, the Company will make telephone contact or personal contact to collect the arrears, negotiate a satisfactory payment agreement or terminate service.

**5. Renegotiating Agreements**

If a customer or applicant demonstrates that his or her financial circumstances have changed significantly because of circumstances beyond his or her control, the Company will amend the terms of the agreement to reflect such changes.

**6. Broken Agreements**

If a customer fails to make timely payment of installments in accordance with a payment agreement, the Company will send a reminder notice before sending a final notice of termination. If a customer fails to pay an installment by the 20th day after payment was due and has not negotiated a new agreement, the Company will demand full payment and send a final notice of termination in accordance with 16 NYCRR 11.4 and/or 11.4-a, 11.10 and Section 18 of this tariff.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/21

LEAF: 86  
REVISION: 2  
SUPERSEDING REVISION: 1

## **20. DEFERRED PAYMENT AGREEMENT**

### A. Residential (Cont'd)

#### CENTRAL HUDSON GAS & ELECTRIC CORPORATION RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

CUSTOMER NAME  
CUSTOMER ADDRESS  
CITY, STATE, ZIP

Re: Deferred Payment Agreement  
Account Number: XXXX-XXXX-XX-X

You have entered into a deferred payment agreement with Central Hudson. The terms of the agreement have been tailored to your financial circumstances. The terms include:

- Total balance owed as of MM/DD/YYYY: \$XXX.XX
- Number of payment installments to satisfy balance: XX
- Payments are to be made in installments as follows:

\$XX.XX Down Payment Due on MM/DD/YYYY  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
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\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt  
\$XX.XX plus the MONTH bill is due upon receipt

The remaining balance will be paid in installments of \$XX.XX upon receipt of the current bill each month.  
The final installment of \$XX.XX is due upon receipt of your MONTH YEAR current bill.

All new bills must be paid in full upon receipt. If you cannot maintain your monthly installment amounts, the agreement will default and the full account balance will be due, and utility services will be at risk for disconnection.

To prevent a service disconnection, sign this agreement and remit the required down payment before MM/DD/YYYY. Keep one copy for your records. Return one copy signed to Central Hudson via:

- Email: [paperwork@cenhud.com](mailto:paperwork@cenhud.com); or
- Fax: (845) 486-5658; or
- Mail: Central Hudson Gas & Electric Co.  
Attn: Customer Account Services  
284 South Avenue  
Poughkeepsie, NY 12601

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/21

LEAF: 87  
REVISION: 2  
SUPERSEDING REVISION: 1

## **20. DEFERRED PAYMENT AGREEMENT**

### **A. Residential (Cont'd)**

#### **WHAT HAPPENS IF PAYMENTS ARE NOT MADE**

If we do not receive these payments and your regular bill payments on time, we will require you to pay the total amount owed on your account. The Company will send you a notice allowing you 15 days before service is turned off. If you are unable to pay the terms of this agreement, call us at (office phone no.).

#### **BUDGET BILLING**

Consider enrolling in the Budget Billing program, which offers consistent bills throughout the year. Under this program, your monthly payments remain steady and you avoid billing fluctuations. If you enroll, your account will be reviewed every six months to determine if the budget amount should be modified based on current usage.

( ) YES, I WOULD LIKE BUDGET BILLING

#### **ACCEPTANCE OF AGREEMENT**

I have read the rules on the back of this form. I understand and accept this agreement.

CUSTOMER SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_  
COMPANY REPRESENTATIVE \_\_\_\_\_ DATE \_\_\_\_\_

#### **PAYMENT AGREEMENT RULES:**

For questions regarding the deferred payment agreement, budget billing program or your account, email us at [www.CentralHudson.com](http://www.CentralHudson.com); or call (845) 452-2700 or (800) 527-2714 to speak with a representative. This agreement must be fair and must be based on your ability to pay. If you are unable to pay on these terms, you should not sign this agreement. If you do not sign and return this agreement and you do not contact our office to make arrangements for payment of your bill, collection activity will continue.

If you can show financial need, alternate terms will be arranged. Depending on your circumstances, a down payment may not be required and installments may be as low as \$10 per month. You will be required to pay all bills rendered after this agreement when they are received. This agreement can be changed if your ability to pay changes for reasons you cannot control. If a change is needed, please call us. Proof of your financial status would be required.

If you are a recipient of public assistance or supplemental security income, you may be eligible for help in paying your utility bills. If so, you may wish to call or visit your local Social Service Office for such assistance.

If further help is needed, you may call the New York State Public Service Commission at 1-800-342-3377, 8:30 am to 4:30 pm Monday thru Friday.

..DID: 10770  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 88  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## 20. DEFERRED PAYMENT AGREEMENT

### B. Nonresidential

1. The Company will provide a written notice offering a deferred payment agreement in accordance with this section to an eligible customer at the following times:
  - a. not less than five calendar days before the date of a scheduled termination for non-payment of arrears, as indicated on a final termination notice, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding termination notice is based exceeds two months average billing; and
  - b. when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or \$100.00, whichever is greater; provided, however, that the Company will not be required to offer an agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

If the Company and customer agree to terms of a deferred payment agreement in a telephone conversation, the Company will send the customer two fully completed copies of the agreement, signed by the Company for the customer to sign and return.

### 2. Eligibility

- a. Any customer is eligible for a deferred payment agreement except the following:
  - (1) a customer who owes any amount under a prior deferred payment agreement;
  - (2) a customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months;
  - (3) a customer that is a publicly held company, or a subsidiary thereof;



..DID: 10771  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 89  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**20. DEFERRED PAYMENT AGREEMENT** (Cont'd)

B. Nonresidential (Cont'd)

2. Eligibility (Cont'd)

a. (Cont'd)

- (4) a seasonal, short term or temporary customer.
- (5) a customer who, during the previous 12 months had a combined average monthly billed demand for all its accounts with the Company in excess of 20 Kw., or who registered any single demand on any account in excess of 40 Kw.;
- (6) a customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in this tariff;
- (7) a customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of its reasons and of the customer's right to contest this determination through the Public Service Commission's complaint procedures.

- b. The Commission or it's authorized designee may order the Company to offer a deferred payment agreement in accordance with this section to a customer whom it finds this section intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.

..DID: 10773  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 90  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**20. DEFERRED PAYMENT AGREEMENT** (Cont'd)

B. Nonresidential (Cont'd)

3. Terms of Agreement

- a. A deferred payment agreement shall obligate the customer to make timely payments of all current charges.
- b. A deferred payment agreement offered pursuant to Section 1.a. of this section, may require the customer:
  - (1) to make a down payment of up to 30 percent of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or
  - (2) in the event a field visit to physically terminate service has been made, to make a down payment of up to 50 percent of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and
  - (3) to pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and
  - (4) to pay late payment charges during the period of the agreement; and
  - (5) to pay a security deposit in three installments, 50 percent down and two monthly payments of the balance, if previously requested in accordance with Section 17.A.2. of this tariff.
- c. A deferred payment agreement offered pursuant to Section 1.b. of this section, may require the customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one twenty-fourth of such charges, whichever is greater.

..DID: 10775  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 91  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**20. DEFERRED PAYMENT AGREEMENT** (Cont'd)

B. Nonresidential (Cont'd)

3. Terms of Agreement (Cont'd)

- d. A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter period of time, and payment on any schedule, if mutually agreed upon by the parties.

C. Broken Agreements

1. The first time a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement.
2. Except as provided in paragraph 1. of this subsection, if a customer fails to comply with the terms of a deferred payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with subparagraph 18.C.4.(f)(ii) of this tariff.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/14

LEAF: 92  
REVISION: 2  
SUPERSEDING REVISION: 1

## **21. RECONNECTION OF SERVICE**

Where a customer's service is discontinued for nonpayment of bills, the Company reserves the right to refuse to furnish service to:

- A. Residential customers at the same or any other location until:
1. The Company receives the full amount of arrears and/or security deposit and/or tariff charges that were billed for which service was terminated and the lawful reconnection charge; or
  2. The Company and the customer reach agreement on a deferred payment plan and the payment of a down payment, if required, under that plan; or
  3. The Commission or its designee so directs; or.
  4. The Company receives a commitment of a direct payment or written guarantee of payment from the social services official of the social services district in which the customer resides; or
  5. The Company has notice that a serious impairment to health or safety is likely to result if service is not reconnected. Doubts as to whether reconnection of service is required for health or safety reasons shall be resolved in favor of reconnection.
- B. Non-residential customers at the same or any other location until receipt by the Company of all tariff charges, the lawful reconnection charge and any other charges, fees or penalties due, legal fees, court costs, and disbursements, if applicable, and either:
1. the full amount of arrears and/or a security deposit for which service was terminated, and any other tariff charges billed after the issuance of the termination notice which are in arrears at the time reconnection is requested; or
  2. the signing of a deferred payment agreement in accordance with Section 20 of this tariff for the amounts set forth in subparagraph 1. of this paragraph, and the receipt of a downpayment, if required under the agreement.

..DID: 10777  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 93  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**21. RECONNECTION OF SERVICE** (Cont'd)

- C. The Company shall reconnect service, unless prevented by circumstances beyond its control or where a customer requests otherwise, to any disconnected customer not more than 24 hours after the above conditions of paragraphs A and B of this subsection have been satisfied. Wherever circumstances beyond the Company's control prevent reconnecting of service within 24 hours, service shall be reconnected within 24 hours after those conditions cease to exist.

In addition, the Company will reconnect service within 24 hours of a non-residential customer's request for reconnection, when service was:

1. terminated solely for failure to provide access provided the customer has allowed access and has made a reasonable arrangement for future access; or
2. terminated solely for a violation of the tariff and, at the option of the Company, either receipt by the Company of adequate notice and documentation, or a field verification by the Company, that the violation has been corrected; provided, however, that the field verification if required, shall be arranged within two business days of the customer's request or such later time as may be specified by the customer; or
3. terminated for two or more independent reasons when the customer has satisfied all conditions for reconnection. The reconnection will be accomplished within the time period applicable to the last condition satisfied; or
4. at the direction of the Commission or its designee, which direction may occur only where the termination was in error, or the customer has filed a complaint with the Commission and has either paid in full the undisputed amount or has entered into a deferred payment agreement and has paid the required down payment.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/01/20  
Issued in Compliance with Order in C.17-E-0459 dated June 11, 2020

LEAF: 94  
REVISION: 7  
SUPERSEDING REVISION: 6

## **22. RECONNECTION CHARGE**

Whenever service is restored to the same customer at the same meter location within twelve months after discontinuance of service, the Company will make a charge as follows:

	Effective July 1, 2018	Effective July 1, 2019	Effective October 1, 2020
Normal Business Hours	\$35	\$50	\$60
Normal Business Hours with Line Crew	\$140	\$180	\$220
Other Hours	\$70	\$100	\$120
Other Hours with Line Crew	\$200	\$260	\$310

Normal business hours shall be defined as the hours from 8:00 AM to 4:30 PM, on days the main business office of the Company is open for business. Where a customer receives both electric and gas service, the Reconnection Charge for only one service will apply in the event of the simultaneous reconnection of both gas and electric service.

PSC NO: 15 ELECTRICITY

LEAF: 95

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/11

SUPERSEDING REVISION: 1

### **23. DISHONORED PAYMENTS**

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge the applicant or customer an amount equal to the lesser of; a) a handling charge of \$5.00 plus any amounts the Company was required to pay its bank or third parties for handling such instrument or b) \$20.00 per such instrument.

PSC NO: 15 ELECTRICITY

LEAF: 96

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 12/01/2023

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C. 20-M-0082 dated October 13, 2023

#### **24. NON-LIABILITY OF COMPANY**

The Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's structures, equipment, pipes, appliances or devices on the customer's premises, except injuries or damages resulting from the negligence of the Company.

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but should it interrupt the supply of service for the purpose of making repairs or improvements in any part of its system, or in case the supply of service shall be interrupted or irregular or defective or fail from cause beyond its control (including without limiting, the generality of the foregoing, executive, judicial or administrative rules or orders issued from time to time by federal, state and/or applicable municipal agencies, officers, commission boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its officers, employees, contractors, servants or agents, the Company will not be liable for injuries or damages, whether direct or consequential, resulting from such interruption or failure of supply or services, except as required by law.

Without limiting the generality of the foregoing, the Company may, without liability therefore, interrupt, reduce or impair service to any customer or customers in the event of emergency threatening the health or safety of a person, a surrounding area, the Company's generation, transportation, transmission or distribution systems, the integrity of its system or any other systems with which it is directly or indirectly interconnected if, in its sole judgment, such action will prevent, alleviate or reduce the emergency condition for the period of time as the Company deems necessary.

Customers requiring service which is uninterrupted, unreduced or unimpaired on a continuous basis, should provide their own emergency or back-up capability.

Pursuant to the Commission's *Order Addressing Integrated Energy Data Resource Matters* issued and effective October 13, 2023 in Case 20-M-0082, Central Hudson is required to transfer Customer Data Sets ("Data Sets") to the State's Integrated Energy Data Resource ("IEDR") platform as defined in the Commission's *Order Adopting a Data Access Framework and Establishing Further Process* issued and effective April 15, 2021 in Case 20-M-0082. The Data Sets are comprised of the Customer Energy Usage Data Set, Customer Contact Data Set, and Customer Billing Data Set. Although the Data Sets could include non-anonymized and non-aggregated customer-specific data, no highly confidential personal information, such as social security number or banking information, will be made available or included in the Data Sets. Once Central Hudson transfers data to the IEDR platform, Central Hudson is not liable for any improper access or sharing of the Data Sets.

Consistent with the Commission's policies regarding data ownership, this data is owned by the customer, not Central Hudson.



..DID: 10754  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 97  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

## 25. REIMBURSEMENT FOR LOSSES

The Company will reimburse residential consumers served directly or indirectly for losses actually sustained, not to exceed \$100 for any one consumer for any one incident, as the result of an intentional disconnection of an individual customer made in error when such disconnection lasts more than 12 hours, the losses consist of the spoilage of food or medicine for lack of refrigeration and the claim for such losses is made within 90 days from the date incurred.

The Company will reimburse non-residential consumers served directly or indirectly for losses actually sustained, not to exceed \$2,000 for any one consumer for any one incident, as the result of an intentional disconnection of an individual customer made in error when such disconnection lasts for more than 12 hours, the losses consist of the spoilage of perishable merchandise for lack of refrigeration and the claim for such losses is made within 90 days from the date incurred.

..DID: 10729  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 98  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**26. UNUSUAL CONDITIONS AND INCREASED LOADS**

- (a) Where the Company cannot be assured that the business to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the applicant's or customer's installation, facilities will be constructed only when applicant or customer makes an adequate contribution toward the cost of such facilities, or guarantees continued payment of bills for electric service, or makes other satisfactory arrangements which would be sufficient to warrant the Company to undertake the investment and expense involved.
- (b) Customer shall give the Company reasonable advance notice, preferably in writing, of any proposed increase in service required, setting forth in such notice the amount, character, and the expected duration of time the increased service will be required.

If such increase in load exceeds 150 kilowatts, and if it necessitates added or enlarged facilities (other than metering equipment) for the sole use of customer, the company may require customer to make a reasonable contribution to the cost of adding or enlarging the facilities whenever customer fails to give assurance, satisfactory to the company, that the taking of the increased service shall be of sufficient duration to render the supply thereof reasonably compensatory to the company. The customer or the company may apply to the Public Service Commission for a ruling as to the necessity for and reasonableness of the contribution required.

..DID: 11766  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 99  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 04/28/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 99-E-1797 Dated March 28, 2000  
RECEIVED: 04/20/00 STATUS: Effective EFFECTIVE: 04/28/00

## 27. REDISTRIBUTION OR RESALE

### A. Residential

Electric service for master metering will be supplied under any applicable Service Classification of this rate schedule to a customer for use of residential tenants in a building in which the internal wiring is installed prior to January 1, 1977.

The Company may make the determination that the individual living unit metering requirement at senior living facilities may be waived for units at the senior living facilities provided that the applicant for such a waiver demonstrates the following:

1. The senior living facility will provide services that distinguish it from a typical apartment complex and its design would be energy efficient, resulting in electricity usage would not vary significantly among the residential units;
2. the facility would continue to offer the senior living services in the future, and;
3. the facility would promote economic development.

The Company shall not provide service to a customer engaged in the submetering, remetering, or resale of electric service provided to residential premises except as provided as follows:

1. Submetering as a substitute for master metering of private or government entities providing electric service to residential rental units shall be permitted upon application by the prospective sub-meterer to the Public Service Commission. The application shall contain the following:
  - a. A statement substantiating the economic advantages of submetering over direct utility metering;
  - b. A description of the type of submetering system to be installed and a validation of its reliability and accuracy;
  - c. The method and basis for calculating rates to tenants, which shall include a maximum rate provision (rate cap) preventing charges to tenants from exceeding the Company's tariffed residential rates for direct metered service to such tenants;

..DID: 11767  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 100  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 04/28/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 99-E-1797 Dated March 28, 2000  
RECEIVED: 04/20/00 STATUS: Effective EFFECTIVE: 04/28/00

**27. REDISTRIBUTION OR RESALE** (Cont'd)

A. Residential (Cont'd)

1. (Cont'd)

- d. Complaint procedures and tenant protections consistent with the Home Energy Fair Practices Act Public Service Law, (Sections 31-50; 16 NYCRR, Parts 11 and 12);
  - e. A procedure for notifying in writing all tenants of the proposal to submeter. The notification shall include a summary of the information provided to the Public Service Commission under subparagraphs (a) through (d) above, the address and telephone number of the nearest Commission Consumer Services Division Office and an invitation to comment to the Commission.
  - f. A demonstration that an enforcement mechanism is available to the tenants to ensure that their rights are protected under the law;
  - g. Certification that the method of rate calculation, the rate cap, complaint procedures, tenant protections, and the enforcement mechanism shall be incorporated in plain language into all leases governing submetered premises;
  - h. A description of an appropriate rent reduction formula that accurately reflects the applicants overall reduction in his total electric costs resulting from conversion to submetering.
2. Submetering of new or renovated rental units owned or operated by private or government entities shall be permitted upon application by the prospective submeterer to the Commission, which application shall contain the information required under subparagraphs (a) through (g) of paragraph (1) above.
3. Submetering as a substitute for direct metering or master metering of residential cooperatives and condominiums where all tenants are shareholders shall be permitted, upon the following conditions:
- a. The prospective submeterer shall certify to the Company that 70% of the shareholders voted in favor of the submetering proposal where submetering is a substitute for direct metering or where submetering is a substitute for master metering, the submeterer must certify that a majority of the shareholders voted in favor of the submetering proposal;

Issued in Compliance with Order in C. 99-E-1797 Dated March 28, 2000

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 11768  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 101  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 04/28/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C. 99-E-1797 Dated March 28, 2000  
RECEIVED: 04/20/00 STATUS: Effective EFFECTIVE: 04/28/00

**27. REDISTRIBUTION OR RESALE** (Cont'd)

A. Residential (Cont'd)

3. (Cont'd)

- b. The prospective submeterer shall certify to the Company that the shareholder approved submetering proposal includes a rate cap at the Company's tariffed rate for directly metered service to such tenants, and grievance procedures as provided in subparagraphs (c) and (d) of paragraph (1) above; provided however that any excess revenues resulting from charges to tenants which exceed the Company's billings to the submeterer are used for purposes of energy conservation.

4. Submetering in new or renovated and residential cooperative and condominiums where all tenants are or will be shareholders may be permitted upon application by the prospective submeterer to the Commission, where application shall contain:

- a. A verification that the submetered building will be a cooperative or condominium;
- b. Certification that the submeterer will provide a rate cap, grievance procedures and tenant protection from terminations as provided in subparagraphs (c), (d), (f) and (g) of paragraph (1) above; which cap procedures, and protections shall continue until control of the building is assumed by the appropriate Cooperative or Condominium Board.

Upon transfer of control to the appropriate Cooperative or Condominium Board, such Board shall certify to the Company that the Board will submeter electricity according to a plan that satisfies the conditions set forth in subparagraph 3b.

5. Submetering as a substitute for direct metering or master metering in residential cooperatives and condominiums where one or more tenants are non-shareholders shall be permitted, upon the following conditions:

- a. The prospective submeterer shall certify to the Company that all non-shareholder tenants have approved a plan that meets the conditions of subparagraph 3b;

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/13/14  
Issued in Compliance with Order in C. 12-E-0381 Dated February 20, 2013

LEAF: 102  
REVISION: 2  
SUPERSEDING REVISION: 1

**27. REDISTRIBUTION OR RESALE** (Cont'd)

A. Residential (Cont'd)

5. (Cont'd)

- b. Where one or more non-shareholder tenants refuse to agree to the plan proposed by the submeterer, submetering to such tenants shall be permitted only upon approval by the Commission of an application by the submeterer meeting the conditions set forth in subparagraphs (1a) through (1g).
6. Submetering in master metered and in new or renovated campgrounds, recreational trailer parks and marinas shall be permitted as a substitute for master metering.

B. Nonresidential

Electric service for master metering will be supplied under any applicable Service Classification of this rate schedule to a customer for use by non residential tenants. A customer may purchase electricity for resale under any service classification of this rate schedule that would be available if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis subject to approval by the Public Service Commission in response to individual proposals concerning electric service furnished to:

1. Master metered, new or renovated non-residential buildings and to commercial tenants who receive directly metered service; and
2. Commercial occupants of cooperatives, condominiums, campgrounds, recreational trailer parks or recreational marinas whose occupants were purchasing individually metered electric service on May 21, 1980.

PSC NO: 15 ELECTRICITY

LEAF: 103

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/15/04

SUPERSEDING REVISION: 0

**28. CURTAILMENT OR DISCONNECTION OF SERVICE AT DIRECTION OF NYISO SHIFT  
SUPERVISOR - NON-LIABILITY OF COMPANY**

**A. Definitions**

- (a) "NYISO" shall mean the New York Independent System Operator, established by the New York Independent System Operator Agreement dated December 1, 1999 and the ISO/Transmission Owners Agreement dated December 1, 1999, as thereafter amended or superseded.
- (b) "Transmission Owners" shall mean Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Power Authority, New York Power Authority, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., and Rochester Gas and Electric Corporation.
- (c) "NYISO Shift Supervisor" shall mean the employee of the NYISO on duty at any given time at the Power Control Center of the NYISO, then having immediate operating responsibility for the analysis of operations and the security of the integrated power systems of the Transmission Owners.

B. The Company, upon being directed to do so by the NYISO Shift Supervisor will put into effect, within established rules and procedures, any remedial measures specified by the NYISO Shift Supervisor for the security of the integrated power systems of the Transmission Owners. The Company will maintain such measure for the time period directed by the NYISO Shift Supervisor or until the NYISO Shift Supervisor advises the Company that such remedial measures are no longer required.

C. Compliance by the Company with the provisions of Paragraph B of this Section shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO Shift Supervisor's instructions.

PSC NO: 15 ELECTRICITY LEAF: 104  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 27  
 INITIAL EFFECTIVE DATE: 6/1/2023 SUPERSEDING REVISION: 26  
 Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

## **29. ENERGY COST ADJUSTMENT MECHANISM**

The charges for electric energy delivered and/or supplied under all Service Classifications shall be adjusted each month upward or downward by the components of the Energy Cost Adjustment Mechanism, as appropriate, all as defined below.

### **Factor of Adjustment**

The factor of adjustment is used to adjust certain costs for lost and unaccounted for kilowatthours. Pursuant to the Order in Case 09-E-0588, Case 14-E-0318, Case 17-E-0459 and as continued in Case 20-E-0428, the factors of adjustment will be the most recent 36-month system average based on data available through September 2021 and will be differentiated as follows:

S.C. Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 5, 6, 8 and 9	1.0132
S.C. Nos. 2 (Primary Demand) and 3	1.0078
S.C. No. 13 (Substation)	1.0048
S.C. No. 13 (Transmission)	1.0037

These components, to the extent applicable, shall be included in the determination of the Market Price Charge, as described below.

### **Market Price Charge (MPC)**

The MPC is designed to recover the cost of providing electric power supply to full service delivery customers.

The MPC includes, but is not limited to, the cost of all commodity related purchases, including energy, installed capacity, ancillary services, risk management and fees and charges assessed by the New York State Independent System Operator (NYISO), made by the Company on behalf of its full service customers. Energy, installed capacity and ancillary services provided from the Company's own generation and energy and installed capacity purchased from Independent Power Producers (IPP) and retained for load modification purposes, and/or purchased under either the Transition Power Agreement or the Purchased Power Agreement (Agreements), including such purchases under these Agreements that are transacted through financial arrangements, will be included in the MPC at the cost the Company would have incurred if this energy and installed capacity were purchased solely from the NYISO market, as calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. An allowance for bad debts and working capital costs will also be included in the MPC.

Effective through December 31, 2024, the MPC will also include the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Renewable Energy Credits component. Any over or under-collection associated with the market value of the Environmental Component that remains as of January 1, 2025 will be included for refund or recovery in the determination of the next annual Renewable Energy Credits component.



PSC NO: 15 ELECTRICITY LEAF: 104.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 6/1/2023 SUPERSEDING REVISION:  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Market Price Charge (MPC)** (Cont'd)

Effective August 1, 2006 three MPC Groups will be implemented: (1) Service Classification Nos. 1, 2 and 9; (2) Service Classification No. 6; and (3) Service Classification Nos. 5 and 8. Effective July 1, 2009 MPC Group 1 will be further differentiated into: (1) Service Classification Nos. 1, 2 (Non Demand), 2 (Secondary Demand) and 9; and (2) Service Classification No. 2 (Primary Demand) in order to reflect service level-specific factors of adjustment, as described above. Effective December 1, 2017 MPC Group 2 will be further differentiated into: (1) Service Classification No. 6 (prior to December 1, 2017); and (2) Service Classification No. 6 (on and after December 1, 2017).

Effective January 1, 2023, The MPC will also include costs related to the supply charge incentives paid to participants in the passive Residential Managed Charging Program as outlined in Special Provision 1.5, which will be recovered from the MPC group that includes SC 1.

The total actual MPC, as determined above, will be allocated to the MPC Groups based on each MPC Group's average load shape, as expressed as the average ratio of total NYISO hourly Day-Ahead Locational Based Market Price (DAM) costs to MWh for each MPC Group. Each MPC Group's ratio will be multiplied by an estimate of the MPC Group's allocation of full service sales, as a percentage of all MPC Group full service sales, for the collection period. The resulting product for each MPC Group will be multiplied by the total actual MPC, as determined above, and increased by the applicable factor of adjustment. The sum of the products for each MPC Group will determine the total Base MPC. The total Base MPC to be collected will be adjusted to reflect the total actual MPC by allocating the difference between the Base MPC and the total actual MPC based on the ratio of each MPC Group's current contribution to the total Base MPC.

The total MPC for each MPC Group, as so determined, will be divided by an estimate of billed sales for each MPC Group to determine the MPC factor. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour.

PSC NO: 15 ELECTRICITY LEAF: 105  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 17  
INITIAL EFFECTIVE DATE: 06/01/2023 SUPERSEDING REVISION: 16  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Market Price Charge (MPC)** (Cont'd)

Effective July 1, 2007, the Service Classification No. 6 MPC shall be differentiated into on-peak and off-peak rates, with the same on-peak rate applied to all Service Classification No. 6 on-peak rate periods and the same off-peak rate applied to all Service Classification No. 6 off-peak rate periods. Effective December 1, 2017, the MPC on-peak and off-peak rates will be further differentiated for rate periods for customers taking service on and after December 1, 2017.

Effective April 1, 2017, the Market Price Charge will be increased by a component designed to recover from full service delivery customers the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 15-E-0751. Pursuant to Case 18-E-0071, the MPC shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/OREC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be the same for all Service Classifications and will be filed on the Statement of Market Price Charges. The REC/ZEC/OREC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the MPC, with the combined amount shown as one line item on customer bills.

### **Market Price Adjustment Factor (MPA)**

The Company will reconcile, by MPC Group, actual MPC recoveries with total MPC costs and refund to or collect from customers any over or under recoveries on a monthly basis through a separate Market Price Adjustment factor. This MPA factor will be stated in whole \$0.00001 amounts per kilowatthour and will be developed on a three (3) month lag.

### **Miscellaneous Charges Factor**

The Miscellaneous Charges factor is designed to recover from or refund to all delivery customers the cost or benefit of non-avoidable, variable energy related revenues and costs associated with 1) mandatory IPP purchases, 2) any variance between the actual cost or benefit of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generating facilities and a base rate revenue imputation of \$2,098, 201 and 3) Public Service Commission approved adjustments.

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LEAF: 106

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 13

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 12

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)

The cost or benefit associated with mandatory IPP purchases will be determined as the difference between the actual variable energy related costs of these facilities or purchases and either the revenue from the sale of output or the cost included in the MPC for these same facilities or purchases. The cost or benefit associated with the Company's remaining generating facilities will be 1) inclusive of all sources of payment to the extent that any portion of the output is sold into the market including energy, capacity and ancillary services, as applicable, 2) determined in accordance with the Order in Case 20-E-0428 dated November 18, 2021 to the extent any portion of the output is utilized as a load modifier and 3) on a monthly basis compared to 1/12 of the base rate revenue/benefit imputation with any variation refunded or collected through the Miscellaneous Charges. An allowance for bad debts and working capital costs will also be included in the Miscellaneous Charges Factor.

The total monthly Miscellaneous Charges cost/benefit will be divided by an estimate of total billed delivery sales. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour and will be the same for all Service Classifications.

The Company will reconcile Miscellaneous Charges recoveries with actual costs/benefits and refund to or collect from customers any over or under recoveries on a monthly basis through the Miscellaneous Charges factor. These reconciliation adjustments will be developed on a three (3) month lag.

**Miscellaneous Charges II Factor**

The Miscellaneous Charges II factor is designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318 from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in February;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. by amortizing all costs and incentives related to the project over a five year period, excluding incentives related to wholesale generation capacity which will be recovered over the subsequent one year period;
5. based on the transmission and distribution demand allocators from the most recent rate year proforma embedded cost of service study;
6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW Demand over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination.

PSC NO: 15 ELECTRICITY

LEAF: 106.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C.18-E-0130 dated December 13, 2018

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor (Cont'd)****Miscellaneous Charges III Factor**

The Miscellaneous Charges III factor is designed to recover the costs related to the development of the Distributed System Implementation Plan and related grid modernization efforts pursuant to the July 13, 2017 Order in Case 17-E-0113 from all delivery customers served under this schedule.

Cost recovery will be determined:

1. over a 24-month period;
2. to be effective with the eighth billing batch in August 2017 reflecting \$1,829,537 in deferred costs and \$105,795 in carrying charges recorded through June 30, 2017;
3. for each service classification or sub-classification;
4. on a kWh basis for non-demand customers and on a kW basis for demand customers;
5. based on the allocation of delivery revenue, excluding any surcharges, as approved by the Commission in Case 14-E-0318 for Rate Year 3;
6. with the rate per kWh or kW determined by dividing the allocable costs by estimated billed kWh deliveries and kW demand over the collection period;
7. with factors to be updated effective with the eighth billing batch of August 2018 to reflect the remaining balance of unrecovered deferred costs as well as the incremental carrying charge balance recorded for the period July 2017 through June 2018; and,
8. with the disposition of any resulting over or under recovery at the end of the 24-month recovery period addressed by the Commission.

The rates so determined for the Miscellaneous Charges II and Miscellaneous Charges III factors will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Miscellaneous Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics, with the rate applied to demand-billed customers on a contract demand basis.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

PSC NO: 15 ELECTRICITY

LEAF: 106.1.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor (Cont'd)****Value of Distributed Energy Resources (VDER)**

The VDER factor is designed to recover certain elements of the compensation paid to customers under General Information Section 48.B ("Value Stack Compensation") as well as Value Stack Capacity Alternative compensation paid to customers under Service Classification No. 10 – Buyback and General Information Section 48.D ("Wholesale Value Stack") related to the purchase of generation as follows:

**1. Capacity Component:**

- (a) The market value of the Capacity Component will be based on the monthly NYISO Spot Auction price for the New York Control Area and will be allocated to service class and sub-class based on load-ratio;
- (b) The difference between the total actual Value Stack compensation paid to customers for the Capacity Component and the aforementioned total estimated market value will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (c) Cost recovery will be on a monthly basis;
- (d) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (e) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

**2. Environmental Component:**

Effective through December 31, 2024 the Environmental Component of Value Stack compensation will be recovered as follows:

- (a) The difference between the total actual Value Stack compensation paid to customers for the Environmental Component and the total estimated market value included in the MPC will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (b) Cost recovery will be on a kWh basis; and,
- (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.

Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Renewable Energy Credits component. Any over or under-collection associated with the out of market Environmental Component that remains as of January 1, 2025 will be included for refund or recovery in the determination of the next annual Renewable Energy Credits component.

PSC NO: 15 ELECTRICITY

LEAF: 106.1.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 9/01/21

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 et al. dated May 17, 2021**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Value of Distributed Energy Resources (VDER)** (Cont'd)**3. Market Transition Credit ("MTC") Component:**

- (a) The total actual Value Stack compensation paid to customers for the MTC Component will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.

**4. Demand Reduction Value ("DRV") Component:**

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the DRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

**5. Locational System Relief Value ("LSRV") Component:**

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the LSRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

PSC NO: 15 ELECTRICITY

LEAF: 106.1.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 08/01/20

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Value of Distributed Energy Resources (VDER)** (Cont'd)**6. Community Credit Component:**

- (a) The total actual Value Stack compensation paid to customers for the Community Credit will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing the allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

The component rates as determined above, will be aggregated within service class or sub-class and applied to the billed kWh or kW, as applicable, of all customers served under this Schedule. These component rates will be re-determined each month, filed on the Statement of Value of Distributed Energy Resources - Costs not less than three business days prior to a proposed change, shall become effective with the eighth billing batch of the succeeding billing month, and shall remain in effect until changed as authorized by the Public Service Commission. Total recoveries will be reconciled with actual costs, with a refund to or collection from customers of any over or under recovery on a monthly basis. These reconciliation adjustments will be developed on a three (3) month lag.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20  
Issued in Compliance with Order in C. 18-E-0130 dated September 17, 2020

LEAF: 106.1.4  
REVISION: 1  
SUPERSEDING REVISION: 0

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Miscellaneous Charges Factor** (Cont'd)

#### **Dynamic Load Management (DLM)**

The DLM factor is designed to recover the costs of the Company's Term and Auto DLM Programs (DLM Programs) offered pursuant to General Information Section 44.1, Commercial System Relief Program (CSRP) offered pursuant to General Information Section 44 and the Company's Direct Load Control (DLC) program which was cancelled effective May 1, 2018 from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in May;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for costs associated with the Company's DLM Programs and CSRP based on the transmission demand allocators from the Company's most recently filed embedded cost of service study;
5. for costs associated with the Company's DLC program based on the primary distribution demand allocators from the Company's most recently filed embedded cost of service study;
6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending April 30, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;
8. the initial statement of DLM factors will be filed on not less than three days' notice to be effective June 1, 2018. Subsequently, proposed changes in the statement will be filed with the Commission not less than 15 days prior to the proposed effective date.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.



PSC NO: 15 ELECTRICITY LEAF: 106.1.5  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### Miscellaneous Charges Factor (Cont'd)

#### Rate Adjustment Mechanism ("RAM")

Pursuant to Order in Case 17-E-0459 dated June 14, 2018 and as modified in Order in Case 20-E-0428 dated November 18, 2021, the RAM factor is designed to refund or recover the identified balances and carrying charges of the Commission approved Rate Adjustment Mechanism over each twelve month period beginning July 1. Such identified amounts will be recovered from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of July each year, commencing July 1, 2019;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for each service classification or sub-classification based on a delivery service revenue allocation, excluding any applicable surcharges;
5. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending June, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

The RAM factor will be stated in whole \$0.00001 per kWh or \$0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than fifteen days prior to a proposed change in the RAM factor, a statement showing the RAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/21  
Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

LEAF: 106.1.6  
REVISION: 1  
SUPERSEDING REVISION: 0

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Miscellaneous Charges Factor** (Cont'd)

#### **Earnings Adjustment Mechanism ("EAM")**

Pursuant to Order in Case 17-E-0459 dated June 14, 2018 and as modified in Order in Case 20-E-0428 dated November 18, 2021, the EAM factor is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of September each year, commencing September 2022, except the factors designed to recover 2020 incentives pursuant to Case 17-E-0459 are effective with the first billing batch of July 2021 through the last billing batch of June 2022;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for each service classification or sub-classification based on the aggregate results of the following allocation methodologies:
  - (a) Peak Reduction EAM: allocated using the transmission demand allocator from the Company's most recently filed embedded cost of service study;
  - (b) Energy Efficiency, Combined Energy Efficiency LMI (Electric), EV Adoption and Heat Pump EAMs: allocated using the energy allocator from the Company's most recently filed embedded cost of service study; and,
  - (c) DER Utilization EAM: allocated using three allocators which will be equally weighted (coincident peak, non-coincident peak, and energy allocators from the Company's most recently filed embedded cost of service study).
5. with the rate per kWh or kW determined by dividing aggregate allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending August, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

The EAM factor will be stated in whole \$0.00001 per kWh or \$0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than fifteen days prior to a proposed change in the EAM factor, a statement showing the EAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

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LEAF: 106.1.7

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.18-E-0130 dated December 13, 2018

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Energy Storage Deployment Recovery**

The Energy Storage Deployment Recovery factor is designed to recover all costs, less any amounts received from NYSERDA, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 10 MW from qualified energy storage systems pursuant to the Company's Implementation Plan filed in Case 18-E-0130, with all lump sum payments made by Central Hudson amortized over the life of the underlying contract.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of February;
2. by amortizing lump sum payments over the life of the underlying contract;
3. by including all incremental and/or recurring costs in the rate determination subsequent to incurrence;
4. by reflecting any revenues realized as a reduction to costs. Annual wholesale market revenues from the energy storage asset, defined as avoided wholesale electric market costs or direct revenue from the NYISO, that are greater than annual costs will be net annual wholesale market revenue. To the extent that net annual wholesale market revenues exceed annual costs, the excess will be shared on a 70/30 basis between delivery customers and shareholders;
5. for each service classification or sub-classification;
6. on a kWh basis for non-demand customers and on a kW basis for demand customers;
7. based on the Company's single coincident peak transmission demand allocator from the most recent rate year proforma embedded cost of service study from the most recently concluded rate proceeding;
8. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
9. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve-month recovery period ending January 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination.

The rates so determined will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Miscellaneous Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics, with the rate applied to demand-billed customers on a contract demand basis.

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LEAF: 106.1.8

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION:

Issued in Compliance with Order in C.18-E-0130 dated December 13, 2018

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### Miscellaneous Charges Factor (Cont'd)

### Energy Storage Deployment Recovery (Cont'd)

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

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LEAF: 106.1.9

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 01/19/2024

SUPERSEDING REVISION: 4

Issued in Compliance with Order in C.22-E-0236 dated November 20, 2023

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Electric Vehicle Make-Ready Program Factor**

The Electric Vehicle Make-Ready (EVMR) Program factor is designed to recover the following costs as addressed by the Commission in Case 18-E-0138:

- (a) Utility-Owned Make-Ready Work: Until these costs are recovered through base rates, the depreciation expense related to utility-owned make-ready work including work related to future-proofing Company infrastructure and the return, at the Company's currently authorized pre-tax cost of capital, on the average unrecovered portion of such investment net of deferred income taxes for each program year will be recovered over a subsequent one-year period;
- (b) Customer-Owned Make-Ready Work: Until these costs are recovered through base rates, incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, will be recovered over a period of 15 years;
- (c) Other Programs: This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, Fleet Assessment Service, Medium- and Heavy- Duty Make-Ready Pilot Program and Micromobility Make-Ready Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs will be recovered consistent with Utility-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 15 years;
- (d) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 5 years;
- (e) Passive and Active Residential Managed Charging Program: Implementation and enrollment costs, including carrying charges calculated at the Company's currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, will be recovered over a period of 1 year from Service Classification No. 1 customers only; and,
- (f) Demand Charge Rebate Program: Costs related to the rebates paid to participants under the Demand Charge Rebate described in Special Provisions 2.1, 3.1 and 13.1, including associated carrying charges, will be recovered over a subsequent one-year period.

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LEAF: 106.1.10

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REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.18-E-0138 dated November 16, 2023

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Electric Vehicle Make-Ready Program Factor** (Cont'd)

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter;
2. for each service classification or sub-classification in proportion to each class' transmission and distribution revenues;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
5. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination. with the disposition of any resulting over or under recovery at the end of the program recovery period addressed by the Commission.

The rates so determined for the EVMR Program will be stated in whole \$0.00001 per kWh and whole \$0.01 per kW and will be filed on the Statement of Electric Vehicle Make-Ready Program Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14, except that customers taking service under the provisions of General Information Sections 41 (Excelsior Jobs Program) and/or 45 (Empire Zone Rate) will be exempt from the EVMR Program factor on the portion of their load served under these programs. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics, with the rate applied to demand-billed customers on a contract demand basis.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand-billed customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

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LEAF: 106.1.11

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 12/01/2021

SUPERSEDING REVISION:

Issued in Compliance with Order in C.20-E-0428 November 18, 2021

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Make Whole Provision**

Pursuant to the Commission's Order in Case 20-E-0428 issued and effective November 18, 2021, the Make Whole factor is designed to refund or recover the difference in revenue and associated carrying charges resulting from the extension of the suspension period in Case 20-E-0428. Such identified amounts as described below will be refunded to or recovered from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer's usage characteristics.

Cost recovery will be determined:

1. by taking the difference between:
  - a. sales revenues billed over the period July 1, 2021 through October 31, 2021 and an estimate of sales revenues billed for the month of November 2021
  - b. sales revenues the Company would have billed at new rates over the period July 1, 2021 through November 30, 2021
2. over a 7-month period effective December 1, 2021 through June 30, 2022;
3. for each service classification or sub-classification;
4. on a kWh basis for non-demand customers and on a kW basis for demand customers;
5. with the rate per kWh or kW determined by dividing applicable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries with actual costs/benefits and refunding to or collecting from customers any over or under recoveries through:
  - a. the Revenue Decoupling Mechanism Adjustment factors effective August 1, 2022 for Service Classifications Nos. 1, 2, 3, 5, 6, 8, 13 and 14
  - b. the Miscellaneous surcharge over a six-month period beginning August 1, 2022 for Service Classification No. 9.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

**Electric Vehicle TOU Meter Cost Recovery**

If at any time during the term of the Rate Plan established in Case 20-E-0428 the cumulative deferred cost of incremental TOU meters as authorized by the Commission's November 15, 2018 Order in Case 18-E-0206 exceeds \$50,000 such deferred costs shall be included for recovery in the Miscellaneous Charges effective with the first billing batch of the February or August immediately following the month in which the balance exceeds \$50,000. Such costs will be divided by estimated billed kWh deliveries and recovered over a twelve-month period from all customers taking service under Service Classification Nos. 1 and 6. The disposition of any resulting over or under recovery at the end of the twelve-month period will be addressed in the Company's next rate proceeding.

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LEAF: 106.1.12

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 02/01/2023

SUPERSEDING REVISION: 0

Issued in Compliance with Order in 14-M-0565, et al dated January 19, 2023

**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor (Cont'd)****Arrears Reduction Program Surcharge ("ARP")**

The ARP factor is designed to recover the costs and associated carrying charges related to Phase 1 and Phase 2 of the Arrears Reduction Program pursuant to the June 16, 2022 and January 19, 2023 Orders in Case 20-M-0266 and further described in General Information Section 36.D from all delivery customers served under this schedule. Costs associated with Phase 1 shall be recovered over a one- year period. Costs associated with Phase 2 shall be recovered over a seven- year period.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of August each year, commencing August 1, 2022 for Phase 1 and commencing with the first billing batch of the month following the first Phase 2 credits that are applied on customers' bills with that month establishing the beginning of the annual recovery period for Phase 2;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. based on the allocation of uncollectable costs from the Company's most recently filed embedded cost of service study;
5. with the rate per kWh or kW determined by dividing the allocable costs by estimated billed kWh deliveries and kW demand over the collection period;
6. the surcharge collected from customers shall be subject to an annual reconciliation of actual credits provided and any over or under-collection at the end of the annual collection period, inclusive of carrying charges at the Company's weighted pre-tax cost of capital, to be included in the balance for refund or recovery in the next annual period: and,
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one-month forecast will be included in a subsequent rates determination.

The ARP factor will be stated in whole \$0.00001 per kWh or \$0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than three business days prior to a proposed change in the ARP factor, a statement showing the ARP factor and the effective date will be filed with the public service commission apart from this schedule.



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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/23  
Issued in Compliance with Order in C. 18-M-0084 dated June 23, 2023

LEAF: 106.2  
REVISION: 3  
SUPERSEDING REVISION: 1

## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Miscellaneous Charges Factor (Cont'd)**

#### **Clean Heat Program Surcharge**

The Clean Heat Surcharge is designed to ensure continuity in funding the Company's Clean Heat Program. Recovery including associated carrying charges at the Other Customer Provided Capital Rate through the Clean Heat Surcharge is capped at total expenditures of \$6.0 million and shall be implemented after transferred and reallocated funds as specified in the June 23, 2023 Order in Case 18-M-0084 have been depleted and once six months of continuity funding expenditures have been incurred.

Cost recovery will be determined:

1. over a twelve-month period or until amended or superseded by Commission order;
2. to be effective commencing on the first day of the second month immediately following six months of continuity funding expenditures;
3. for each service classification or sub-classification based on the previous 12 months of delivery revenues;
4. total costs will be divided by an estimate of billed sales to determine the factor;
5. on a kWh basis for non-demand customers and on a kW basis for demand customers, and;
6. updated every six months to reflect additional program expenditures and a reconciliation of recoveries (five months actual, one month forecast)

The Clean Heat Program Surcharge will be stated in whole \$0.00001 per kWh or \$0.01 per kW. For billing purposes, the MISC line item on customer bills will include the Clean Heat Program Surcharge as described above. No less than 15 business days prior to a proposed change in the Clean Heat Program Surcharge, a statement showing the Clean Heat Program Surcharge and the effective date will be filed with the Public Service Commission apart from this schedule.

### **Purchased Power Adjustment Factor (PPA)**

The PPA factor, also referred to as the Transition Power Agreement/Purchased Power Agreement (TPA/PPA) Benefit mechanism in the Joint Proposal in Case 00-E-1273, as approved by the Public Service Commission in its Order issued and effective October 25, 2001, is designed to refund to or collect from all delivery customers the benefits or costs of the Company's Transition Power Agreement and Purchased Power Agreement (Agreements) with the new owners of the fossil generating and nuclear generating plants, respectively, previously owned by the Company.

The PPA benefit/cost will be determined each month as the difference between the contract cost of the energy, installed capacity and ancillary services purchased under the Agreements, regardless of whether the actual purchases were transacted through a financial arrangement, and the cost the Company would have incurred if these requirements had been purchased solely from the NYISO market, as calculated

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## **29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)

### **Purchased Power Adjustment Factor (PPA)** (Cont'd)

on a load-weighted average market price based on available NYISO billing data at the end of each month. Effective July 1, 2009, service classification or sub classification specific PPA factors will be implemented. Thirty-one percent of the total monthly PPA benefit/cost will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total PPA benefit/cost for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the PPA factor. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour.

Effective December 1, 2011, pursuant to the Order in Case 01-E-0011, issued and effective October 26, 2001, the PPA with the new owner of the nuclear generating plant previously co-owned by the Company will convert to a Revenue Sharing Agreement (RSA). The RSA will provide the Company with a credit of eighty percent of the amount by which actual market prices exceed a specific schedule of floor prices as identified in the RSA.

Any applicable payments received under the RSA for a contract quarter will be refunded to customers beginning in the calendar month following the month in which the payment is received. Such payments will be refunded to customers over three consecutive months. An allowance for carrying charges at the currently approved customer deposit rate in effect at the time of the payment will also be included. Thirty-one percent of the total monthly RSA benefit will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total RSA benefit for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the RSA refund factor. The factor so determined will be stated in whole \$0.00001 amounts per kilowatthour, and will be reflected on the PPA statement.

The Company will reconcile, by each classification, PPA recoveries with actual benefits/costs and refund to or collect from customers any over or under recoveries on a monthly basis through the PPA factor. This PPA reconciliation adjustment will be developed on a three (3) month lag. This reconciliation component will continue in a similar manner after the commencement of the RSA.

For a customer taking service under Service Classification Nos. 3 or 13: (1) if the amount of the PPA/RSA benefit in any given billing period exceeds the customer's billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer's billed delivery charges for any given billing period prior to the application of any PPA/RSA benefit are less than zero(0), no PPA/RSA benefit will be applied in the billing period. Any PPA/RSA benefits not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods.

### **Statements of Energy Cost Adjustment Mechanism Factors**

The Market Price Charge Factor, Market Price Adjustment Factor, Miscellaneous Charges Factor and Purchased Power Adjustment Factor, as determined above, shall be redetermined for each month and shall become effective with the eighth billing batch of the succeeding billing month and shall remain in effect until changed as authorized by the Public Service Commission. The Energy Cost Adjustment Mechanism Factors will be applied to all kWh usage during the billing period pursuant to the effective date of such Statements. Energy Cost Adjustment Mechanism Factors will be prorated based on the number of days each Energy Cost Adjustment Mechanism Factor is in effect during a customer's billing period.

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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SUPERSEDING REVISION: 3

## **29. ENERGY COST ADJUSTMENT MECHANISM**

### **Statement of Energy Cost Adjustment Mechanism Factors (Cont'd)**

The HPP Unforced Capacity ("UCAP") Charge and HPP Charge factors shall also be redetermined for each month and become effective with the eighth billing batch of the succeeding billing month and filed on the Statement of Market Price Charge and Market Price Adjustment. The HPP UCAP charge will be applied to all kWh usage during the billing period pursuant to the effective date of such Statements and the HPP Charge will be applied to the customer's kW during the previous summer's NYCA peak hour during the billing period pursuant to the effective date of such Statements. Both the HPP UCAP and HPP Charge Factors will be prorated based on the number of days each Factor is in effect during a customer's billing period.

Not less than three (3) business days prior to a proposed change in the Statements of Energy Cost Adjustment Mechanism Factors, Statements showing each factor and the effective date will be filed with the Public Service Commission.

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

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**30. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED**

- A. The rates and charges for service under all Service Classifications, including, but not limited to, the minimum charge, Energy Cost Adjustment Mechanism, System Benefits Charge, Electric Bill Credit, Merchant Function Charge and Revenue Decoupling Mechanism, shall be increased to reflect the aggregate percentage rate of taxes imposed on the Company's revenues pursuant to Section 186-a of the Tax Law as amended by Chapter 63 of the Laws of 2000, Section 20-b of the General City Law, Section 5-530 of the Village Law, Section 188 of the Tax Law as authorized by Commission Order in Case 27611 dated July 5, 1990, and in Case 92-M-0366, dated May 15, 1992, and Article 23 of the Tax Law as established by Chapter 25 of the Laws of 2009. The total of all rates and charges will be multiplied by a factor determined as the quantity of the weighted applicable tax rate divided by one minus the quantity of the applicable tax rate.

The applicable surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public on the Company's website at [www.CentralHudson.com](http://www.CentralHudson.com).

- B. The rates and charges for service under all Service Classifications, including the minimum charge, Energy Cost Adjustment Mechanism, System Benefits Charge, Electric Bill Credit, Merchant Function Charge and Revenue Decoupling Mechanism, applicable in the counties of Dutchess, Orange and Putnam shall be increased to recover the tax expense imposed by the temporary Metropolitan Transportation Authority Business Tax Surcharge, pursuant to Section 186-c of the Tax Law as amended by Chapter 63 of the Laws of 2000. The additional surcharge shall be set forth on the statement described in Section 30.A.

A revised surcharge will be filed for each year the Metropolitan Transportation Authority Business Tax Surcharge is applicable. The actual business tax surcharge expense shall be reconciled with revenues produced during each twelve month period and an adjustment will be made, if necessary, in the last two months of each twelve month period.

..DID: 10598  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 110  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

### 31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE

#### A. Definitions

1. "Dwelling". A building designed or used as the living unit for one or more families. For the purpose of this standard, mobile homes shall not be considered dwellings.
2. "Historical Building". Any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

#### B. Minimum Standards for New Dwellings

##### 1. Applicability and Compliance

- a. All new dwellings in the State of New York for which an application for a building permit was made and plans were filed on or after January 1, 1979, and all new dwellings within the State for which construction was begun on or after January 1, 1979, will not be eligible for gas and electric service unless these dwellings comply with the New York State Energy Conservation Construction Code. Compliance with this Code will be satisfied under any of the following circumstances:
  - i) A building permit is obtained for the dwelling from a building code authority or similar authority empowered by local law to issue building permits; or,
  - ii) An affirmation is given by the contractor or builder on a certificate of compliance, in the form prescribed below, that the construction of the dwelling will comply with the Energy Conservation Construction Code within 30 days after occupancy; or
  - iii) A modification or variance from the requirements of the Energy Conservation Construction Code is issued by the State Board of Review as constituted pursuant to the Executive Law.

..DID: 10599  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 111  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

B. Minimum Standards for New Dwellings (Cont'd)

1. Applicability and Compliance (Cont'd)

- b. For any dwelling constructed after April 1, 1977, but before January 1, 1979, gas and electric service will not be provided without compliance with the Minimum Insulation Standards promulgated by the Commission in Opinion 77-10 (Case 26286, November 2, 1977) as amended.

2. Waivers

For any dwelling subject to the requirements of Section B.1.b. above a waiver from these requirements may be granted by:

- a. The Company when the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance to the individual requirements. The heat loss calculations shall be certified by a licensed engineer or architect.
- b. The Company, if the applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding financing charges) will be greater than seven times the anticipated annual savings to be obtained, (based on the present cost of the fuel currently used in the dwelling).
- c. The Public Service Commission for just cause, in unusual circumstances, if the applicant for gas or electric service has been denied a waiver pursuant to Section B.2.a. or b. above.

A copy of each variance granted or denied by the Company shall be made available to the Commission, and each applicant denied a variance shall be promptly informed by the Company of the right to appeal to the Commission.

3. Certificate of Compliance

- a. A Certificate of Compliance, in the form prescribed below, shall be used in all areas where no local authority exists, to assure compliance with the insulation requirements of the Energy Conservation Construction Code.

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..TXT: PSC NO: 15 ELECTRICITY LEAF: 112  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

B. Minimum Standards for New Dwellings (Cont'd)

3. Certificate of Compliance (Cont'd)

- b. Each Certificate of Compliance shall be signed by the builder or contractor and the owner shall receive a copy of such certificate.

4. Compliance Procedures

- a. In areas where there is no local building code authority, upon a complaint by a dwelling owner or tenant concerning non-compliance with the provisions of Section B.1. above, the Company will perform an on-site inspection to determine conformance with the standards concerning roofs, walls, foundation walls, floors, windows, and doors. The result of this inspection will be provided in writing to the owner (and tenant when applicable) of the building.
- b. Whenever the Company finds, as a result of such inspection or notification by the local building code authority, more than one outstanding complaint against any particular contractor wherein a dwelling constructed by such contractor or builder was found to be in noncompliance with the applicable standards, the Company shall refuse to provide gas and electric service to any construction site of that contractor or builder until all existing violations are corrected. The Company shall undertake random inspections of the future construction work of a past noncomplying contractor or builder until such time as the Company is satisfied that the applicable standards are being met.

5. Penalties for Noncompliance

- a. In the event the Company finds that any dwelling fails to comply with Sections B.1.a. or b. above, the Company shall impose a 25 percent surcharge on any bill for electric and gas service to the customer until such violations are corrected.
- b. The effective date of the surcharge rate shall be:
  - i) Immediately after notice, in the event the owner is directly responsible for the non-compliance.

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..TXT: PSC NO: 15 ELECTRICITY LEAF: 113  
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INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

B. Minimum Standards for New Dwellings (Cont'd)

5. Penalties for Noncompliance (Cont'd)

b. (Cont'd)

ii) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.

c. In the event the owner is not billed for the provision of electric or gas service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the electric and gas bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric or gas service, the surcharge will be imposed on the bill for electric and gas service to the unit occupied by the owner.

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat

1. Applicability and Conditions

An existing dwelling will not be supplied gas or electric service for the purpose of converting to gas or electric space heat unless:

- a. The roof/ceiling has at least six inches of insulation or insulation with an R value of 19 or greater,
- b. The dwelling has storm windows, or thermal windows with multiple glazing, and
- c. The entrances have storm doors or thermal doors.



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..TXT: PSC NO: 15 ELECTRICITY LEAF: 114  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat (Cont'd)

2. Waivers

- a. The Company may waive the requirements in Section C.1. above where:
  - i) The applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding interest charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the building).
  - ii) The dwelling is an historical building, or
  - iii) Other measures have been taken so that the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance with the minimum requirements of Section C.1. above. Such a heat loss calculation must be certified by a licensed architect or engineer.
- b. In the case of a dwelling having a flat roof, or having four or more stories and converting to gas service in a temperature controlled service classification, compliance with the roof insulation standard will not be required if four or more inches of insulation are already in place or if insulation can be installed only by means of cutting an opening in the roof.
- c. In the case of a dwelling having six or more stories, storm windows will not be required as long as the Company certifies that the dwelling's windows are caulked and weatherstripped. This certification shall be made in writing to the Commission. A storm window will not be required on any window opening onto a fire escape.
- d. Copies of waivers granted or denied by the Company shall be made available to the Commission. Applicants denied waivers shall be informed of their right to appeal that denial to the Commission.

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..TXT: PSC NO: 15 ELECTRICITY LEAF: 115  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat (Cont'd)

2. Waivers (Cont'd)

- e. The Commission may grant a waiver of the requirements of Section C.1. above for just cause after an applicant for electric or gas service has been denied a waiver by the Company.

3. Certificate of Compliance

- a. A dwelling's compliance with Section C.1. above shall be certified, in the form prescribed below, either by (i) the owner, (ii) a contractor of the owner's choice who has inspected the building, or (iii) a Company representative who has inspected the building at the owner's request.
- b. The Company will provide the Certificate of Compliance to the applicant at the time of application for service, so that the applicant will be apprised of the requirements for service and the methods by which compliance can be certified.

4. Penalties for Noncompliance

- a. The Company shall impose a 25 percent surcharge on any bill for electric and gas service to any dwelling which has been converted to gas heat, or any dwelling which has been converted to electric space heat and which does not comply with the standards set forth in Section C.1. above.
- b. The effective date of the surcharge rate shall be:
  - i) Immediately after notice, in the event the owner is directly responsible for the noncompliance.
  - ii) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.

..DID: 10887  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 116  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat (Cont'd)

4. Penalties for Noncompliance (Cont'd)

- c. In the event the owner is not billed for the provision of electric or gas service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the electric and gas bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric or gas service, the surcharge will be imposed on the bill for electric and gas service to the unit occupied by the owner.

..DID: 10888  
 ..TXT: PSC NO: 15 ELECTRICITY LEAF: 117  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
 INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
 STAMPS:  
 RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
 (Cont'd)

CERTIFICATE OF COMPLIANCE WITH INSULATION STANDARDS  
FOR ELECTRIC OR GAS SERVICE TO NEW RESIDENTIAL CONSTRUCTION

The undersigned certifies that the

\_\_\_\_\_ 1 or 2 family residence \_\_\_\_\_ multi-family residence  
 at \_\_\_\_\_  
 (Location)

is or will be, not later than 30 days after time of occupancy, in compliance with

one of the following statute provisions (check one):

\_\_\_\_\_ Part 1:E101.6  
 \_\_\_\_\_ Part 3 New York State Energy Conservation  
 \_\_\_\_\_ Part 4 Construction Code  
 \_\_\_\_\_ Part 5  
 \_\_\_\_\_ Appendix A, Opinion 77-10, Minimum Insulation  
 Standards, New York State Public Service Commission  
 (applies only to buildings on which construction began  
 between April 1, 1977 and January 1, 1979).

It is understood that electric and/or gas service will, depending on the applicable circumstances, not be connected, be subject to a 25 percent surcharge on the bills for electric and gas service until all violations are eliminated, or be disconnected, if, upon inspection the structure is found not to be in compliance with the conditions set forth above.

The undersigned certified that a properly executed copy of this certificate will be delivered to the owner prior to closing and further attests that all statements and representations contained in this certificate are true and accurate.

\_\_\_\_\_  
 Date

\_\_\_\_\_  
 Signature of Builder or Contractor

..DID: 10889  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 118  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE**  
(Cont'd)

CERTIFICATE OF COMPLIANCE WITH INSULATION STANDARDS  
FOR DWELLING CONVERTING TO GAS OR ELECTRIC SPACE HEAT

One of the following certificates shall be completed and signed:

1. I \_\_\_\_\_ am aware that the Minimum  
(Owner)  
Insulation Standards for Dwellings Converting to Gas or Electric Space Heat  
require my house to have storm doors, storm windows and at least R-19 (usually  
six inches) roof insulation. I certify that my building at  
\_\_\_\_\_  
(Location)  
meets those requirements, or that I have obtained a waiver; and I understand  
that  
should my building be found not in compliance, a 25 percent surcharge on my  
bills  
for electric and gas service may be imposed or electric or gas service may be  
discontinued.

The undersigned attests that all statements and representations  
contained

in this certificate are true and accurate.

\_\_\_\_\_  
Signature of Owner

\_\_\_\_\_  
Address

2. I have inspected the building at \_\_\_\_\_ owned  
(Location)  
by \_\_\_\_\_ and certify that it meets the requirements of  
(Owner)  
the Minimum Insulation Standards for Dwellings Converting to Gas or Electric  
Space Heat.

The undersigned certifies that a properly executed copy of this  
certificate will be delivered to the owner and further attests that all  
statements and representations contained in this certificate are true and  
accurate.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature of Contractor or  
Central Hudson Representative

..DID: 10890  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 119  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

### 32. REFUND OF OVERPAYMENT

A customer overpayment is a payment by the customer in excess of the correct charge for electric service supplied to the customer which was caused by erroneous billing by the Company.

The Company shall provide interest on customer overpayments in accordance with 16 NYCRR 145.

The rate of interest on customer overpayments shall be the greater of the unadjusted customer deposit rate or the applicable late payment rate, if any, for the service classification under which the customer was billed. Interest shall be paid from the date when the customer overpayment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly, until the date when the overpayment is refunded.

Refunds to customers after August 24, 1992, shall be made according to the provisions of this section. The Company will not be required to pay interest on customer overpayments that are refunded to customers within 30 days after such overpayment is received by the Company.

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INITIAL EFFECTIVE DATE: 07/01/2022

LEAF: 120  
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SUPERSEDING REVISION: 12

### **33. POLE ATTACHMENT RATES**

For a cable system operator or telecommunication carrier who has a franchise to operate within the Company's service territory and who has an executed contract with the Company which permits attachment to utility poles owned solely or jointly by the Company the annual attachment rate is as follows:

#### **Wireline Attachment**

Cable System Operator	\$25.34 per equivalent pole
Telecommunication Carrier	\$25.34 per equivalent pole

#### **Wireless Attachment**

Wireless Communication Carrier	\$25.34 per-foot of occupied space
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Effective date postponed to 07/25/2022. See Supplement No. 127.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 04/01/17  
Issued in Compliance with Order in C.14-M-0565 dated February 17, 2017

LEAF: 121  
REVISION: 3  
SUPERSEDING REVISION: 1

### **34. LEVELIZED PAYMENT BILLING**

#### **A. Residential**

Residential customers may be billed in accordance with the following budget plan upon request:

The customer's annual billing will be estimated at the applicable unit prices for estimated usage in the preceding 12 months. The customer will be "budget" billed each month for 12 months an amount equal to one-twelfth of such estimated annual billing.

During the budget year the customer's actual usage will be billed regularly under the applicable service classification. If at the end of the 12 months the amount of the budget billing is less than that corresponding to the amount resulting from the regular billing under the applicable service classification of the customer's actual usage, then the customer shall pay the deficiency. If the amount of the budget billing is greater than such regular billing, the Company will apply the excess as credit against future bills.

In order to minimize the amount of over or under payment to be adjusted on the customer's twelfth (final) bill of the budget year, the Company will, at the end of six months, review the budget balance and, based upon known and/or projected rates, adjustments, and usage, reestimate the remaining bills. The Company will also review the budget balance if basic rates, adjustments, or usage changes occur at other times during the budget year. Either of these reviews can result in mandatory revisions to the stipulated monthly budget payment.

If the customer should fail to make the stipulated monthly budget payment on or before the past due date indicated on the bill, this budget may be cancelled and the customer billed in accordance with the applicable service classification. Bills paid after the past due date will be subject to a late payment charge.

The actual bill for customers will be computed in accordance with the applicable service classification. The late payment charge for residential customers will be calculated at the rate of one and one-half percent (1 ½%) per month on all amounts not paid by the past due date indicated on the bill.

In the event of cancellation of the budget plan or the discontinuance of service, any deficiency will then become due, or if there is an excess, that amount will be refunded by the Company.

The monthly budget installment amount for customers enrolled in Central Hudson's "Enhanced Powerful Opportunities" low-income program (EPOP), approved by the Commission in its Order in Case 05-E-0934 issued and effective March 22, 2007, will be reduced to provide a discounted bill according to the terms of the EPOP. Additionally, customers enrolled in EPOP will be eligible for an arrears forgiveness credit and an incentive award payment which will be administered in accordance with the terms of EPOP. The EPOP will continue to be offered to customers until the end of the 2016/2017 HEAP season, on or about April 15, 2017. Customers who have been accepted into EPOP as of this date will continue to receive the arrears forgiveness credit until they complete the program or are removed from the program. These customers will no longer be provided a discounted bill or an incentive award payment through the EPOP Program, effective with the 2017/2018 HEAP season, on or about November 15, 2017.



..DID: 10896  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 122  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

**34. LEVELIZED PAYMENT BILLING** (Cont'd)

**B. Nonresidential**

**1. Eligibility**

The Company will offer a levelized payment plan to all nonresidential customers except:

- a. customers who have less than 12 months of billing history at the premises;
- b. seasonal, short term or temporary customers;
- c. customers who have arrears;
- d. customers who, for any reason, ceased being billed on a previous levelized payment plan before the end of the plan year in the last 24 months; or
- e. customers whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.

**2. Removal from Levelized Payment Plan**

- a. A customer may request that the Company remove the customer from the levelized payment plan and reinstate regular billing at any time, in which case the Company may immediately render a final levelized settlement bill, prior to the time of the next cycle bill that is rendered more than ten business days after the request.
- b. The Company may only remove a customer from it's levelized payment plan if the customer becomes ineligible under subdivision A of this section, provided that the Company has given the customer an opportunity to become current in payment, if delinquency is the cause of the customer's ineligibility, provided further that such opportunity need only be given once in any 12 month period.

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 09/01/10

SUPERSEDING REVISION: 3

**35. RETAIL ACCESS PROGRAM****OVERVIEW**

Central Hudson's Electric Retail Access Program complies with the Uniform Business Practices as defined by the New York State Public Service Commission's Order in Case 98-M-1343 issued and effective November 21, 2003, and as may be modified from time to time by the Commission. The Commission's Uniform Business Practices are incorporated in the Company's tariffs and referenced as Addendum - UBP of the Company's electric tariff. The following information defines Company policies related to the Retail Access Program that are not specifically addressed by the Uniform Business Practices.

The Retail Access Program is available to residential, commercial, industrial and lighting customers.

In the event that any portion of the service provided hereunder is subject to the FERC jurisdiction, such portion shall be performed in accordance with the provisions of the NYISO Open Access Transmission Tariff filed with and accepted by FERC, as the same may be modified or superseded from time to time. The rates charged to an eligible customer hereunder incorporate the open access transmission tariff rate on file with and approved by the FERC, as the same may be modified or superseded from time to time.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2019

LEAF: 124  
REVISION: 8  
SUPERSEDING REVISION: 7

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **A. CUSTOMER ELIGIBILITY**

To be eligible for service under the Retail Access Program (Service Classification Nos. 1, 2, 3, 5, 6, 8, 13 and 14) the customer must:

- (a) meet the eligibility criteria set forth in one of the above tariffs; and,
- (b) assist and allow the collection of data and information necessary to evaluate the program; and,
- (c) agree to subscribe to the services of only one Retail Supplier at a time per meter.

A customer with a demand of at least one megawatt, may act as his own Retail Supplier (Direct Customer) to obtain energy and capacity from a generator and requisite transmission services from transmission providers to interconnect with the Central Hudson system subject to the applicable terms and conditions of Central Hudson's Retail Access Program. A Direct Customer may aggregate and schedule load for a group of Direct Customers without applying to the NYS Department of Public Service to become a Retail Supplier

#### **B. CUSTOMER ENROLLMENT**

Customer enrollments or switch of electric suppliers will occur on the sooner of the regular reading or interim estimate or special meter reading date. A special meter reading to initiate the switch of a customer may be arranged for a fee as specified in General Information Section 13. The request must be made in advance of the read date in accordance with the UBP.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/14

LEAF: 125  
REVISION: 5  
SUPERSEDING REVISION: 4

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **C. VERIFICATION OF ACCOUNTS**

Central Hudson will provide by the fifth calendar day of each month, a listing of the Retail Supplier's customers that are enrolled to receive retail access services during the month. The information will be available on the Company's website [www.CentralHudson.com](http://www.CentralHudson.com) under the section titled "Information Center for Retail Suppliers" within the Customer Choice Program section of the Company's website.

#### **D. REQUIREMENTS OF RETAIL SUPPLIERS**

- (a) Retail Suppliers must have signed and delivered a Supplier Operating Agreement with the Company.
- (b) Retail Suppliers must have authority to act as the customer's agent and attorney-in-fact in connection with all aspects of procuring energy and related services.
- (c) Retail Suppliers must plan to meet the full electric power requirements of the customer. In the event there is a material change or an anticipated substantial increase in the electric power supply requirement of a customer or customers, Retail Suppliers will notify the Company of such change prior to such change or increase and will cooperate with the Company, as reasonably required by the Company, to accommodate such change or increase.
- (d) Retail Suppliers must notify the Company of any material change in the information submitted to the Commission for eligibility determination.
- (e) The Retail Supplier must establish and maintain the status of a qualified load serving entity (LSE) as determined by the New York Independent System Operator (NYISO), including executing any necessary service agreements under the NYISO Tariffs, or contract with another NYISO qualified LSE. The Retail Supplier, or its agent, will comply with all NYISO purchasing, scheduling and balancing rules.

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INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 126  
REVISION: 4  
SUPERSEDING REVISION: 3

**35. RETAIL ACCESS PROGRAM** (Cont'd)

**E. INCREASE IN RATES AND CHARGES**

The rates and charges applicable to Retail Suppliers are increased pursuant to General Information Section 30 to reflect the tax rate applicable at the Central Hudson tie point.

**F. METERING**

- (a) Central Hudson will perform meter readings according to established reading cycles and current practices, and provide relevant meter reading information and interim estimated readings, to customers and Retail Suppliers;
- (b) If an eligible customer or Retail Supplier requests Central Hudson to provide a meter reading on a day other than normally scheduled (special meter reading), the Company will assess the requestor a fee as specified in General Information Section 13. The request must be made in advance of the read date in accordance with the UBP;
- (c) Customers that choose to take part in the Retail Access Program may continue to use the same metering equipment that is in place at the time of their application for retail access. Such customers, however, may request the installation of a different Commission-approved meter, with the cost of such meter and installation to be borne by the customer and with Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations. Customers electing to have such meters installed will be billed, for retail access purposes, based on the data collected from those meters. The Company will own such meters, except as noted below.

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REVISION: 2  
SUPERSEDING REVISION: 1

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **F. METERING** (Cont'd)

- (d) Central Hudson will allow three-phase primary, substation, and transmission customers, whose demand exceeds 1,000 kW during two (2) consecutive months within the previous twelve (12) months, to have the option of owning Commission-approved meters, with Central Hudson retaining sole control of the meters. Such customers, or their designees, may receive metered data on a real-time or other basis, without incurring a fee, provided that such customers install and maintain, at their own expense, the necessary ancillary hardware and software required to provide such data. Such access may require Central Hudson to install a different type of meter/recorder that will allow multiple access: with the cost of the meter/recorder and installation borne by the customer, and Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations.
- (e) Additional metering information including a schedule of meter upgrade charges, consistent with Public Service Commission Opinion No. 97-13, is available from Central Hudson upon request.

#### **G. BILLING OF RETAIL SUPPLIER**

Central Hudson will issue invoices to Retail Suppliers/Direct Customers monthly for extraordinary customer data requests in excess of the information provided without charge, special meter reading charges, adjustments to prior invoices, and other retail tariff services provided at the request of the Retail Suppliers/Direct Customers.

Central Hudson will provide (at no charge, twice, within twelve months) up to twenty-four consecutive months of historical usage and billing information per meter to a requestor who provides written authorization from the customer with an account number. Central Hudson will charge a fee of fifteen (\$15) dollars, payable in advance, to the requestor for each twelve (12) month block (or fraction thereof) of data beyond the most recent 24-month period; and, fifteen (\$15) dollars for each repeat request after the second for the same data in the most recent twelve months.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**35. RETAIL ACCESS PROGRAM** (Cont'd)

G. **BILLING THE RETAIL SUPPLIER** (Cont'd)

If specifically requested and accompanied by written customer authorization, Central Hudson will reveal (at no charge, twice, within twelve months) whether or not the customer made late payments and/or involuntarily was disconnected during the past 24-months (i.e., credit information). Central Hudson will charge a fee of fifteen (\$15) dollars, payable in advance, to the requestor for credit information beyond the most recent 24-month period. Information not identified above will be supplied, if available, for fifteen (\$15) dollars per request.

Central Hudson and Retail Supplier/Direct Customers may mutually develop customized billing and collection arrangements.

Late payment charges, at 1.5% per month, shall be applicable to all overdue billed amounts, including arrears and unpaid late payment charges and to under billings, as determined through the Dispute Resolution Section, herein. Interest on the latter is only payable when associated with a finding of deficiency on the part of the party holding the funds determined to be due the other party.

H. **ELECTRIC POWER SUPPLY REQUIREMENT**

The following definitions will apply for transactions with Retail Suppliers:

**Load Profile** - the hourly pattern of electrical usage by a customer or group of customers over the course of a day; based upon load research sampling or direct hourly metering.

**Usage Factor** - the ratio of an individual customer's historic energy consumption to the average historic consumption of a specific customer-segmented group. For an individual customer, this factor is multiplied by the load profile for the customer's segment to obtain a more accurate hourly estimation of consumption.

**Aggregated Load Profile** - the total, collective, loss-adjusted, hourly load (either forecast or actual) of a Retail Supplier's particular portfolio of customers based upon load profiles, usage factors and/or telemetered data.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **H. ELECTRIC POWER SUPPLY REQUIREMENT** (Cont'd)

Central Hudson will supply the Retail Supplier with hourly load profiles, in kilowatts, for the customer types in its portfolio and a usage factor for each enrolled customer. This data will allow the Retail Supplier to develop its hourly aggregated load profile for its customer portfolio, which is the Retail Supplier's electric power supply requirement.

The Retail Supplier must schedule its hourly electric power supply requirement directly with the NYISO. The Retail Supplier must also provide the Company with a schedule of its hourly electric power supply requirement and deliver such requirements in whole megawatts (no decimals or fractions of a megawatt). A Retail Supplier's daily schedule may include an hourly scheduled amount of zero.

The Retail Supplier may provide the Company with an hourly schedule of deliveries on a monthly basis, but at a minimum, must provide the Company with an hourly schedule of deliveries on a weekly basis. Monthly schedules must be submitted no later than every third Thursday of the month. Weekly schedules must be submitted no later than 9:00 A.M. each Friday. If Thursday or Friday is a holiday, then the schedule must be submitted by 9:00 A.M. on Wednesday. If the holiday consists of a Thursday and Friday, the schedule will be required by 9:00 A.M. Tuesday.

A Retail Supplier may submit modifications to its delivery schedule between 8:00 A.M. and 5:00 P.M. on business days. Such modifications must be submitted no later than 9:00 A.M. two (2) days prior to the delivery day. Schedule modifications for Mondays and Tuesdays must be submitted by 9:00 A.M. of the business day directly preceding the weekend.

Two or more Retail Suppliers may aggregate loads for scheduling purposes provided one party ("Agent"), who has been authorized in writing by the Retail Suppliers, is responsible for scheduling the aggregated load with the Company. Each Retail Supplier is required to provide Central Hudson with verification that the Agent is authorized to schedule on behalf of the Retail Supplier. A Retail Supplier may designate only a single party as an authorized Agent for a minimum term of one (1) calendar month.



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SUPERSEDING REVISION: 4

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **H. ELECTRIC POWER SUPPLY REQUIREMENT** (Cont'd)

The Retail Supplier shall notify the Company of such designation prior to the start of the month. Each Agent will be responsible for providing the Company with an hourly schedule of deliveries by Retail Supplier pursuant to the requirements described above; or, a percentage allocation of total by Retail Supplier.

For delivery service under the Retail Access Program, the Company agrees to deliver to the Retail Supplier's customers, energy, less losses as defined in General Information Section 29, received at an agreed upon receipt point in the State of New York (Central Hudson tie point), subject to the charges specified in the appropriate Service Classification. Retail Suppliers must purchase installed capacity subject to the requirements established by the NYISO.

#### **I. LOAD BALANCING AND SETTLEMENT**

Central Hudson will be responsible for determining the aggregated hourly usage for each Retail Supplier's customers taking service under the Central Hudson Retail Access Program.

Central Hudson will perform meter readings according to established reading cycles and current practices. When meter readings and interim estimates are available for all of a Retail Supplier's customers' for the time period to be settled, Central Hudson will calculate the aggregated hourly usage for the Retail Supplier. Central Hudson will extract and use the actual hourly consumption data for all interval-metered customers subject to billing on an interval basis. For all other customers, Central Hudson will compute hourly consumption from periodic meter readings and interim estimates, through application of customer-segmented load profiles. The hourly usage so determined will be aggregated for each Retail Supplier and provided to the NYISO, which will use this information to calculate and bill energy imbalances.

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INITIAL EFFECTIVE DATE: 12/01/20

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REVISION: 3  
SUPERSEDING REVISION: 2

**35. RETAIL ACCESS PROGRAM** (Cont'd)

J. NEW DELIVERY CUSTOMER REQUIREMENTS

New delivery customers must be accepted by the Company before service may commence; any conditions set forth in the appropriate General Information Section of the tariff for the initiation of service must be met;

Any fees, deposit requirements, or other charges identified in the appropriate General Information Section of the tariff will apply before initiation of service to new delivery customers;

Services will commence after all connections are complete in accordance with provisions of the appropriate General Information Section of the tariff;

The meter reading at the time of the initial hook-up will be used to establish the commencement date/time.

K. Not in use.

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LEAF: 132  
REVISION: 4  
SUPERSEDING REVISION: 3

**35. RETAIL ACCESS PROGRAM** (Cont'd)

Not in Use.

PSC NO: 15 ELECTRICITY

LEAF: 132.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 12/01/20

SUPERSEDING REVISION: 1

**35. RETAIL ACCESS PROGRAM** (Cont'd)

Not in Use.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 133

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 04/01/11

SUPERSEDING REVISION: 2

**35. RETAIL ACCESS PROGRAM** (Cont'd)

L. Not in use.

M. **RETAIL SUPPLIER CUSTOMER DEPOSITS AND PREPAYMENTS**

Retail Suppliers are required to provide Central Hudson evidence of creditworthiness before the Retail Supplier may request customer deposits or prepayments from its customers. Satisfactory evidence is a sufficient bond rating from an independent rating agency for either the Retail Supplier or its parent, if the parent agrees to act as guarantor for the Retail Supplier.

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LEAF: 134  
REVISION: 7  
SUPERSEDING REVISION: 5

### **35. RETAIL ACCESS PROGRAM** (Cont'd)

#### **M. RETAIL SUPPLIER CUSTOMER DEPOSITS AND PREPAYMENTS** (Cont'd)

Retail Suppliers may accept prepayments from its customers if the Retail Supplier provides Central Hudson with evidence that it has a minimum rating of "BBB" from S&P, "Baa 2" from Moody's or "BBB" from Fitch. Retail Suppliers are allowed to accept deposits from its customers if the Retail Supplier provides Central Hudson with evidence that it has a minimum rating of "BBB" from S&P, "Baa 2" from Moody's or "BBB" from Fitch or the Retail Supplier has a letter of credit or an escrow account with a financial institution with at least an "A" credit rating.

The required evidence of creditworthiness must be provided to Central Hudson on August 1, 2002 and on August 1 of each subsequent year.

Customer deposits will only be permitted in accordance with Public Service Law and HEFPA rules.

#### **N. CUSTOMER BILLING OPTIONS**

Customers who are participating in the Company's Retail Access program may choose to receive separate bills from Central Hudson and their Retail Supplier or may choose to receive a single-bill which contains the charges from both Central Hudson and their Retail Supplier. The Company's billing options will be in accordance with the consolidated billing and payment processing practices under the Utility Rate Ready format as specified in the Commission's Order in Case 99-M-0631, Appendix A, issued and effective May 18, 2001, and as may be modified from time to time by the Commission, and as described in the Company's Consolidated Bill - Billing Services Agreement. A copy of the Billing Services Agreement is available on the Company's website at [www.CentralHudson.com](http://www.CentralHudson.com)

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LEAF: 135

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 13

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 12

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**35. RETAIL ACCESS PROGRAM** (Cont'd)**N. CUSTOMER BILLING OPTIONS** (Cont'd)

Central Hudson will charge Retail Suppliers \$0.98 per bill to provide consolidated billing services. If there is one Retail Supplier for electric and or area light service and another Retail Supplier for gas service, the Company will charge each Retail Supplier one-half of the applicable charge for consolidated billing services. The same Retail Supplier must service both the area light and electric service.

Example of Consolidated Billing Charges:	Scenario #1	Scenario #2	Scenario #3
	Electric- Full Service Gas- Retail Supplier	Electric and/or Area Light-Retail Supplier Gas- Full Service	Electric and/ or Area Light- Retail Supplier Gas- Retail Supplier
Central Hudson Electric Full Service	\$ -		
Central Hudson Gas Full Service		\$ -	
Retail Supplier for Electric and/or Area Lights		\$ 0.98	\$ 0.49
Retail Supplier for Gas	\$ 0.74		\$ 0.37
<b>Total Charges</b>	<b>\$ 0.74</b>	<b>\$ 0.98</b>	<b>\$ 0.86</b>

Customers choosing to receive a consolidated bill will receive a \$0.98 billing services credit from Central Hudson.

**O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE**

A Retail Supplier may initiate the suspension of delivery service to a consolidated bill customer.

To initiate the suspension of a Customer's delivery service a Retail Supplier must terminate electric supply service to the Customer in compliance with HEFPA rules and send the appropriate request for suspension to Central Hudson and a notice of suspension to the Customer. Central Hudson will adhere to the same HEFPA rules followed for terminations of service initiated by Central Hudson.

A Retail Supplier has one year from the date of the termination of the Customer's electric supply service to request the suspension of the Customer's delivery service. If the Customer is receiving electric supply service from another Retail Supplier at the time of the delivery service suspension request, Central Hudson will notify the current Retail Supplier of the pending suspension and the date electric supply service is to be curtailed.

Central Hudson will charge the Retail Supplier \$21 for each completed suspension of a Customer's service. In the event an electric line crew is required to perform the service suspension the charge will be \$100.00. The charge to the Retail Supplier will be reduced by fifty (50) percent in the event the Customer's delivery service is shut off because the Customer is in arrears to both Central Hudson and the Retail Supplier.

Central Hudson does not intend to serve as the collection agent for the Retail Supplier but will collect from the Customer the amount owed to avoid suspension, if possible, at the time of suspension. If payment is not made at the time of suspension, Central Hudson will advise the Customer to contact the Retail Supplier to make payment arrangements to end the Retail Supplier initiated delivery service suspension.

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 04/01/11

SUPERSEDING REVISION: 1

**35. RETAIL ACCESS PROGRAM** (Cont'd)**O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE** (Cont'd)

The Retail Supplier initiated delivery service suspension to a residential customer will end upon the occurrence of any of the following conditions:

- (a) receipt by the Retail Supplier of the full amount of the arrears for which service was terminated;
- (b) agreement between the Retail Supplier and the Customer on a deferred payment plan and the payment down payment, if required, under that plan;
- (c) upon the direction of the Commission or its designee;
- (d) upon the receipt by the Retail Supplier of a commitment of a direct payment or written guarantee in accordance with Social Service Law;
- (e) where notice has been received that serious impairment to health or safety is likely to result if service is not reconnected;
- (f) upon the expiration of one year after such termination of electric supply; or;
- (g) the Customer pays the Retail Supplier the lesser of the amount the Customer would have paid Central Hudson for bundled service during the applicable time period or the amount due to the Retail Supplier for electric supply service plus any amount due to Central Hudson for delivery service.

If a Retail Supplier has initiated the suspension of delivery service to a residential consolidated bill customer, Central Hudson will determine the amount the Customer must pay to end the Retail Supplier-initiated suspension of delivery service, as discussed in General Information Section 35.M(g) above, by calculating the ratio of the Company's Bundled Service Bill to the Total Retail Access Service Bill, and applying this ratio to the amount the Retail Supplier has requested to end the delivery service suspension request. If the ratio of Company to Retail Access billed amounts is greater than or equal to one (1), the Customer would be required to pay the entire amount the Retail Supplier had requested to end the delivery service suspension. If the ratio of Company to Retail Access billed amounts is less than one (1), the ratio of the billed amounts would be applied to the amount requested by the Retail Supplier, reducing the amount the Customer must pay to end the delivery service suspension.



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REVISION: 6

INITIAL EFFECTIVE DATE: 04/01/11

SUPERSEDING REVISION: 4

**35. RETAIL ACCESS PROGRAM** (Cont'd)**O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE** (Cont'd)

The billed amounts under the Company's Bundled Service and Retail Access Service used in this calculation will be based on the total amount charged during the period the Retail Supplier provided electric supply service to the Customer under Utility Rate Ready Consolidated Billing, but is not to exceed twelve months. The Company's Bundled Service Bill includes the Company's charges for delivery service plus the Company's charges for electric supply service, and applicable taxes. The Retail Access Service Bill includes the Company's delivery service plus the Retail Supplier's charges for electric supply service, and applicable taxes.

The Retail Supplier initiated delivery service suspension to a non-residential customer will end upon the occurrence of any of the following conditions:

- (a) receipt by the Retail Supplier of the full amount of the arrears for which service was terminated; or,
- (b) agreement between the Retail Supplier and the Customer on a deferred payment plan and the payment down payment, if required, under that plan.

At the request of the Retail Supplier, and for a fee of \$10 per calculation, Central Hudson will calculate the charges the Customer would have been assessed by Central Hudson for bundled service during an applicable time period.

The Customer will be assessed a reconnection charge by Central Hudson as defined in General Information Section 22.

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COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 07/18/09

SUPERSEDING REVISION: 7

Issued in Compliance with Order in C.08-E-0887 dated June 22, 2009

**35. RETAIL ACCESS PROGRAM** (Cont'd)**P. PURCHASE OF ACCOUNTS RECEIVABLE**

If Central Hudson is providing a consolidated bill billing service to a Retail Supplier, Central Hudson will purchase the Retail Supplier's full customer receivable, excluding amounts due from customers to the Retail Supplier originating from service provided by the Retail Supplier prior to the commencement of a consolidated billing arrangement with the Company. The receivable will be based on the billed charges for electric service. The terms of the purchase of the receivables are discussed below and are as defined in the Company's Billing Service Agreement.

- (a) The receivable balances will be purchased "without recourse";
- (b) the receivable balance will be purchased by Central Hudson at a discount. The discount rate will be filed annually with the New York State Public Service Commission, on a Statement apart from this Schedule, on or before February 15 to become effective with the first billing batch of April. The annual discount rate will be the sum of (a) the average of the Company's most recent three calendar years of net write-offs; (b) an allowance to reflect the carrying cost of funds which will be equal to 1/12<sup>th</sup> of the currently approved customer deposit rate in effect at the time of the update ; and (c) 0.55 percent for other administrative costs;
- (c) payment for the purchased balances will be made semimonthly by Central Hudson, on the next billing day following the fifth and fifteenth billing batches;
- (d) payment will be made by electronic funds transfer to an account specified by the Retail Supplier, or by Central Hudson check drawn on the Company's account at a local bank, and;
- (f) other amounts due from the Retail Supplier may be deducted from Central Hudson's bimonthly payment, or billed directly to the Retail Supplier.

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LEAF: 138

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 04/01/14

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 12-M-0476 Dated February 25, 2014

**35. RETAIL ACCESS PROGRAM** (Cont'd)

Q. Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 139

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 04/01/14

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 12-M-0476 Dated February 25, 2014

**35. RETAIL ACCESS PROGRAM** (Cont'd)

Q. Not in use.

PSC NO: 15 ELECTRICITY LEAF: 140  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 141  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 142  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 6  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 142.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**



PSC NO: 15 ELECTRICITY LEAF: 143  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 144  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 145  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 146  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 147  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 148  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 149  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 150  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**



PSC NO: 15 ELECTRICITY LEAF: 151  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 152  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 153  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 154  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 155  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 155.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 156  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 157  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

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PSC NO: 15 ELECTRICITY LEAF: 158  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 159  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 160  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 161  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 162  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

PSC NO: 15 ELECTRICITY LEAF: 163.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE



PSC NO: 15 ELECTRICITY LEAF: 163.2.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163.2.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163.2.3  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163.2.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

PSC NO: 15 ELECTRICITY LEAF: 163.3  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 20  
INITIAL EFFECTIVE DATE: 03/01/24 SUPERSEDING REVISION: 18  
Issued in Compliance with Order in C.20-M-0082 dated January 19, 2024

### **36. OTHER CHARGES AND ADJUSTMENTS**

The following charges and adjustments shall be applied prior to the application of the tax rates applicable within the municipality where the customer takes service, pursuant to General Information Section 30.

A. **System Benefits Charge (SBC)**

The System Benefits Charge (SBC) is designed to recover the costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The SBC factor will be determined annually, stated in whole \$0.00001 amounts per kilowatthour and will be the same for all applicable Service Classifications.

The Clean Energy Fund (CEF) surcharge component of the SBC collects funds associated with NYERDA-run clean energy activities, including the Renewable Portfolio Standard (RPS), Energy Efficiency Portfolio Standard (EEPS) and SBC IV, as previously approved in prior Commission proceedings, as well as the CEF as approved in Case 14-M-0094 and Integrated Energy Data Resource (IEDR) costs approved for recovery in Case 20-M-0082, including any outstanding NYSERDA IEDR Phase 1 costs including carrying charges at the Other Customer Provided Capital Rate on the latter two items. In addition to annual authorizations, a reconciliation of SBC recoveries (eleven months actual, one month forecast), which include applicable CEF program costs recovered through the Customer Benefit Contribution ("CBC"), as defined in General Information Section 48.C., with the target amount as well as any over under collections associated with Company run programs for the period prior to 2016, will be submitted by the Company to the Public Service Commission on or before December 15 of each year. Any over or under recoveries will be included in the development of the following year's SBC rate.

Not less than fifteen days prior to a proposed change in the SBC, a Statement showing the SBC and the effective date will be filed with the Public Service Commission apart from this Schedule.

B. **Electric Bill Credit**

The Electric Bill Credit (EBC) is designed to return to customers the electric regulatory liability remaining after the offset of the various electric deferred balances as of June 30, 2021 pursuant to the Order in Case 20-E-0428, issued and effective November 18, 2021, except that a portion of the EBC in the first Rate Year will be deferred to provide additional credits in Rate Years 2 and 3 such that the EBC in the first year will be a sur credit. A sur credit of \$2 million will be recovered from customers over the twelve months ending June 30, 2022, \$9.5 million will be returned to customers over the twelve months ending June 30, 2023 and \$21.5 million for the twelve months ending June 30, 2024. The EBC will be developed, on a service classification or sub-classification basis, with distribution of the credit in proportion to class responsibility for the approved rate change for each of the three 12 month periods ending June 30, 2022, 2023 and 2024.

PSC NO: 15 ELECTRICITY LEAF: 163.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 03/01/2024 SUPERSEDING REVISION: 8  
Issued in Compliance with Order in C.20-M-0082 dated January 19, 2024

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **B. Electric Bill Credit** (Cont'd)

The EBC so determined shall be applied as a per kWh or kW credit, as applicable, to the energy (kWh) or demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will receive the credit applicable to their Parent Service Classification. Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

The EBC will be stated in whole \$0.00001 amounts per kilowatthour and whole \$0.01 amounts per kilowatt. Not less than fifteen days prior to a proposed change in the EBC, a Statement showing the factors and the effective date will be filed with the Public Service Commission apart from this Schedule.

For a customer taking service under Service Classification Nos. 3 or 13: if the amount of the EBC in any given billing period exceeds the customer's billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer's billed delivery charges for any given billing period prior to the application of any EBC are less than zero (0), no EBC will be applied in the billing period. Any EBC not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods. These EBC constraints will be applied prior to the existing constraints for the Purchased Power Adjustment, as described in General Information, Section 29.

#### **C. Clean Energy Standard (CES)**

Effective April 1, 2017, a Clean Energy Standard (CES) Surcharge will be implemented to recover Case 15-E-0302 Tier 2 Maintenance Contracts and Backstop Charges costs. Pursuant to Case 18-E-0071, the CES Surcharge will also include Backstop Charges related to OREC's. Additionally, the CES surcharge will recover any future NYSERDA Integrated Energy Data Resource (IEDR) Phase 2 costs approved for recovery in Case 20-M-0082, including associated carrying charges at the Other Customer Provided Capital Rate. The CES Surcharge will be stated in whole \$0.00001 amounts per kilowatthour, will be the same for all applicable Service Classifications, and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The CES Surcharge will be determined, at a minimum, on an annual basis to be effective with the first billing batch in April, and will include a reconciliation of prior period CES Surcharge recoveries (eleven months actual, one month forecast) as applicable, and an allowance for bad debts.

Not less than fifteen (15) days prior to a proposed change in the CES Surcharge, the proposed CES Surcharge and effective date will be filed with the Public Service Commission on the System Benefits Charge Statement pursuant to General Information Section 36.A.

For billing purposes, the CES Surcharge will be combined with the System Benefits Charge, as described in General Information Section 36.A, with the combined amount shown as one line item on customer bills.

#### **D. HEAP Bill Credit Program/Low Income Bill Discount Program**

##### **HEAP Bill Credit Program**

Each residential customer who received a HEAP benefit for their Central Hudson bill starting with the 2012/2013 HEAP Plan Year will receive a credit each month applied to their Central Hudson account. A HEAP credit will continue for 12 consecutive months, or until the customer becomes eligible for the Low Income Bill Discount Program. Pursuant to the Order in Case 12-M-0192 issued and effective June 26, 2013,

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.5

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/2024

SUPERSEDING REVISION: 14

Issued in Compliance with Order in C.20-M-0082 dated January 19, 2024

**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)**D. HEAP Bill Credit Program/Low Income Bill Discount Program** (Cont'd)**HEAP Bill Credit Program** (Cont'd)

bill credit levels for eligible single and dual service HEAP program participants shall apply as follows. The monthly credit for electric only heating customers shall be \$17.50 per month. The monthly credit for electric only non-heating customers shall be \$5.50 per month. For customers taking both electric and gas service from the Company, the monthly credits shall be \$23.00 and \$11.00 for heating and non- heating customers respectively.

**Low Income Bill Discount Program**

Eligibility and enrollment into this program will be applicable to low income customers receiving HEAP assistance for either their Central Hudson electric and/or gas service or other fuel types. In addition, beginning September 1, 2021 eligibility and enrollment in this program will be applicable to customers who can provide documentation of proof of their enrollment in the federal Lifeline program and/or programs associated with the federal Lifeline program. The low income bill discount monthly credits that will be provided to customers under this program will be filed with the Public Service Commission annually on the Statement of Low Income Bill Discount Monthly Credits (LIC) by November 1 to become effective December 1.

Central Hudson will provide bill discounts by tiered income level beginning with the 2017/2018 HEAP season beginning on or about November 15, 2017.

Customers receiving HEAP assistance for other fuel types for the 2017/2018 HEAP season beginning on or about November 15, 2017 may self-identify into the program by providing Central Hudson with documentation that they are receiving HEAP assistance for another fuel type. Central Hudson will utilize automatic enrollment to the extent lists are provided by the State Office of Temporary and Disability Assistance (OTDA), which Central Hudson can use to identify and automatically enroll customers receiving HEAP assistance for other fuel types beginning with the 2017/2018 HEAP season on or about November 15, 2017.

All customers enrolled in the Low Income Bill Discount Program will receive the applicable discount for 12 consecutive months.

Beginning on or about November 15, 2017, Central Hudson will automatically enroll customers in Levelized Payment Billing (budget billing) as described in General Information Section No. 34. Customers will be able to opt-out of budget billing by contacting the Company.

**Reconnection Fees**

For customers participating in the Enhanced Powerful Opportunity Program or the HEAP Bill Credit Program, service reconnection fees will be waived, with a limit of one time per customer. Waivers will be granted in compliance with the funding terms established in the June 26, 2013 Order in Case 12-M-0192. Central Hudson may grant waivers to individual customers more than once during this period, on a case-by-case basis and for good cause shown.

Effective with the 2017/2018 HEAP season, on or about November 15, 2017, service reconnection fees for customers enrolled in the Low Income Bill Discount Program will be waived, subject to a limit of one time per customer in a twelve month period. Central Hudson may grant waivers to individual customers more than once in a twelve month period, on a case-by-case basis for good cause shown.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8  
INITIAL EFFECTIVE DATE: 02/01/2023 SUPERSEDING REVISION: 7  
Issued in Compliance with Order in 14-M-0565, et al dated January 19, 2023

**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

D. HEAP Bill Credit Program/Low Income Bill Discount Program (Cont'd)

HEAP Bill Credit Program (Cont'd)

Electric and Gas Bill Relief Program

1. Phase 1 Arrears Reduction Program:  
Pursuant to the June 16, 2022 Order in Case 20-M-0266 qualifying low-income customers with past-due balances will receive a one-time bill credit to forgive eligible arrears balances. Customer eligible as of December 31, 2022 will receive the one-time bill credit.
2. Phase 2 Arrears Reduction Program:  
Pursuant to the January 19, 2023 Order in Case 20-M-0266 qualifying residential or small commercial customers, who did not receive relief under the Phase 1 program, with outstanding balances associated with bills for service through May 1, 2022, will receive a one-time bill credit to forgive eligible arrears balances.



PSC NO: 15 ELECTRICITY

LEAF: 163.5.1.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 07/01/2022

SUPERSEDING REVISION:

Issued in Compliance with Order in 20-M-0266, et al dated June 16, 2022

**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)**E. Merchant Function Charge (MFC)**

The Merchant Function Charge (MFC) is a charge designed to reflect the costs the Company incurs associated with the procurement and provision of electricity supplies. The MFC includes cost-based components to represent commodity-related purchasing, commodity-related credit and collections, commodity-related call center costs, commodity-related advertising and promotions, and related Administrative and General (A&G) expenses and rate base items allocated to each of the aforementioned components.

Effective July 1, 2009 MFCs will be calculated separately for each service classification or sub classification as follows: Service Classification Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 2 (Primary Demand), 3, 5, 6, 8, 9, 13 (Substation) and 13 (Transmission).

**MFC Tiers**

Each service class or sub-class specific MFC will be sub-divided into a MFC Administration Charge and a MFC Supply Charge as follows:

The MFC Administration Charge will include the commodity-related credit and collections component and 50% of commodity related call center costs, plus A&G and rate base items associated with each component.

The MFC Supply Charge will include commodity-related procurement, 50% of the commodity related call center costs, commodity related advertising and promotions, and related A&G expenses and rate base items associated with each component.

These charges so determined shall be allocated pursuant to the provisions approved by the Public Service Commission in its Order in Case 09-E-0588 issued and effective June 18, 2010.

**MFC Applicability**

Customers purchasing their electricity requirements from Central Hudson will be billed by the Company for the MFC Administration Charge and the MFC Supply Charge.

Customers purchasing their electricity requirements from a Retail Supplier that is participating in the Company's Purchase of Accounts Receivables Program (POR), as described in General Information Section 35, will be billed by Central Hudson for the MFC Administration Charge only.

Customers purchasing their electricity requirements from a Retail Supplier that is not participating in the Company's POR Program or from the New York Power Authority pursuant to General Information Section 43 will not be billed by Central Hudson for the MFC Administration Charge or the MFC Supply Charge.

PSC NO: 15 ELECTRICITY LEAF: 163.5.2  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 15  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 13  
 Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **E. Merchant Function Charge (MFC)** (Cont'd)

##### **Base MFCs**

The base MFC Administration Charges are as follows:

	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
S.C. No. 1 – Residential:	\$0.00144	\$0.00143	\$0.00142
S.C. No. 2 – Non Demand:	\$0.00217	\$0.00209	\$0.00209
S.C. No. 2 – Primary Demand:	\$0.00001	\$0.00001	\$0.00001
S.C. No. 2 – Secondary Demand:	\$0.00010	\$0.00010	\$0.00010
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00411	\$0.00411	\$0.00411
S.C. No. 6 – Residential Time-of-Use:	\$0.00155	\$0.00065	\$0.00065
S.C. No. 8 – Street Lighting:	\$0.00020	\$0.00020	\$0.00020
S.C. No. 9 – Traffic Signals:	\$0.00319	\$0.00319	\$0.00319
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

The base MFC Supply Charges are as follows:

	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
S.C. No. 1 – Residential:	\$0.00331	\$0.00329	\$0.00326
S.C. No. 2 – Non Demand:	\$0.00497	\$0.00478	\$0.00478
S.C. No. 2 – Primary Demand:	\$0.00002	\$0.00002	\$0.00002
S.C. No. 2 – Secondary Demand:	\$0.00023	\$0.00022	\$0.00022
S.C. No. 3 – Large Power Primary:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 5 – Area Lighting:	\$0.00941	\$0.00941	\$0.00941
S.C. No. 6 – Residential Time-of-Use:	\$0.00354	\$0.00150	\$0.00150
S.C. No. 8 – Street Lighting:	\$0.00046	\$0.00046	\$0.00046
S.C. No. 9 – Traffic Signals:	\$0.00731	\$0.00731	\$0.00731
S.C. No. 13 – Substation:	\$0.00000	\$0.00000	\$0.00000
S.C. No. 13 – Transmission:	\$0.00000	\$0.00000	\$0.00000

These base MFCs will remain in effect until changed by order of the Public Service Commission.

##### **MFC Net Lost Revenue**

Central Hudson will recover forecast net lost revenues associated with customer migration to Retail Suppliers. Such forecast of customer migration will be developed according to the procedure contained in the Joint Proposal in Case 05-E-0934 as approved by the Public Service Commission in its Order issued and effective July 24, 2006. The final reconciliation of MFC net lost revenue will be performed pursuant to the provisions approved by the Public Service Commission in its Order in Case 08-E-0887 issued and effective June 22, 2009, and continued in the Orders in Case 09-E-0588 issued and effective June 18, 2010, Case 14-E-0318 issued and effective June 17, 2015, Case 17-E-0459 issued and effective June 14, 2018 and Case 20-E-0428 issued and effective November 18, 2021.

Fifty percent of the forecast net lost revenues will be recovered by adding a separate component to the MFC Supply Charge on a service classification or sub-classification-specific basis. The remaining fifty percent of forecast net lost revenues will be recovered through the Transition Adjustment. The Transition

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LEAF: 163.5.2.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 08/06/10

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.09-E-0588 dated June 18, 2010

**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)E. **Merchant Function Charge (MFC)** (Cont'd)

Adjustment, which is service class or sub-class-specific, will be applied to all measured energy (kWh) deliveries for all full service and delivery service customers served under this schedule.

**MFC Statement**

Not less than fifteen days prior to a proposed change in the MFC Lost Revenue or the MFC Transition Adjustment, the Company will file a statement with the Public Service Commission. The statement will show all of the applicable MFC rates by component by service classification or sub-classification. Such statement shall be made available to the public on the Company's website at [www.CentralHudson.com](http://www.CentralHudson.com).

PSC NO: 15 ELECTRICITY

LEAF: 163.5.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 7

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)F. **Geothermal Rate Impact Credit**

Customers taking service under Service Classification Nos. 1 or 6 that (1) participate in Central Hudson's Clean Heat Program using geothermal heat pump technology or (2) received a Geothermal Rate Impact Credit in any of the twelve month periods ending June 30, 2019, 2020 or 2021 will be eligible to receive an annual impact credit. The annual rate impact credit will be \$200 and will be paid to participating customers on an annual basis by September 1 of each year. The rate impact credit will be available for the twelve month periods ending June 30, 2022, 2023 and 2024, unless amended or superseded by the Commission or until such time a technology agnostic rate structure including but not limited to opt-in standby or demand rates is available.

PSC NO: 15 ELECTRICITY LEAF: 163.5.4  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 21  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 20  
 Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **G. Revenue Decoupling Mechanism (RDM) Adjustment**

Pursuant to the Commission's Order in Case 08-E-0887 issued and effective June 22, 2009, as amended and superseded by the Orders in Case 09-E-0588 issued and effective June 18, 2010, Case 14-E-0318 issued and effective June 17, 2015, Case 17-E-0459 issued and effective June 14, 2018, July 22, 2019, and June 11, 2020 and Case 20-E-0428 issued and effective November 18, 2021, actual delivery revenues for certain customer classes are subject to reconciliation through an RDM Adjustment. The RDM Adjustment is applicable to Service Classification Nos. 1, 2, and 6. Effective July 1, 2018, as per Case 17-E-0459, the RDM Adjustment will be expanded to include Service Classification Nos. 3, 5 and 8. Effective July 1, 2021, as per Case 20-E-0428, the RDM Adjustment will be expanded to include Service Classification No. 13. The RDM Adjustment is also applicable to those customers taking service under SC No. 14 whose parent service classification is subject to the RDM. The RDM is not applicable to Service Classification No. 9.

#### **1. Definitions**

- a. Delivery Revenue Targets** by month for each service classification or sub classification will be based on delivery revenue targets for the Rate Years ending June 30, 2022, June 30, 2023, and June 30, 2024 as set in Case 20-E-0428 except the delivery revenue targets for the months of July through November 2021 will be adjusted by the amounts so determined to be refunded or recovered through the Make Whole provision as described in General Information Section 29. Delivery Revenue Targets will be adjusted to exclude the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers receiving an allocation of power from the New York Power Authority ("NYPA") under the Recharge New York ("RNY") Power Program as addressed in General Information Section 40. Conversely, Delivery Revenue Targets will be adjusted to include the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers no longer receiving an allocation of power from the NYPA under the RNY Power Program. Delivery Revenue Targets will also be adjusted monthly to account for municipalities taking service under SC 8 who switch from Rate A (Company owned and maintained) or Rate B (customer owned/Company maintained) to Rate C (customer owned and maintained). Delivery revenue targets will be adjusted monthly to account for certain changes in demand associated with SC 13 customers as described below.
- b. Actual Delivery Revenue** is defined as the sum of total billed revenue derived from customer charges, base rate energy delivery charges, base rate demand delivery charges, Reactive Demand Charges, Merchant Function Charges inclusive of lost revenues including the Transition Adjustment, Electric Bill Credit, Energy Efficiency and Low Income Program costs recovered through the Customer Benefit Contribution (CBC) as defined in General Information Section 48.C., all as applicable. Actual Delivery Revenue shall not include revenues derived from the RDM Adjustment, or incremental monthly charges assessed under the Company's Hourly Pricing Provision, nor shall it include the Actual Delivery Revenue associated with the Awarded Allocations of those customers receiving an allocation of power from the NYPA under the RNY Power Program. The Actual Delivery Revenue in the first month of each rate year will be adjusted to reverse the effect of proration between old and new rates in actual revenue. This will be accomplished by multiplying actual billing determinants for each RDM eligible class by the new rate year rates. For purposes of reversing the effect of proration between old and new rates, the first month of the rate year for the Rate Year ending June 30, 2022 shall be December 2021. Effective April 1, 2019, Actual Delivery Revenue will be adjusted upward each month for the difference between the customer charge billed to customers taking service under special provision 6.6 and the SC No. 6 customer charge.

PSC NO: 15 ELECTRICITY LEAF: 163.5.4.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8  
INITIAL EFFECTIVE DATE: 01/01/2023 SUPERSEDING REVISION: 7  
Issued in Compliance with Order in C. 18-E-0138 dated July 14, 2022

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **G. Revenue Decoupling Mechanism (RDM) Adjustment** (Cont'd)

- b. **Actual Delivery Revenue** (Con't)  
Effective January 1, 2023, Actual Delivery Revenue will be adjusted downward for the energy delivery charge incentives paid to participants in the passive Residential Managed Charging Program as outlined in Special Provision 1.5.
- c. **Semi-Annual RDM Periods** are defined as the six months ending December 31, 2018 and June 30, 2019 and each succeeding six-month period thereafter.
- d. **RDM Adjustment Period** is defined as the six months beginning February 1 or the six months beginning August 1 immediately following each Semi-Annual RDM Period.

#### **2. Determination of RDM Adjustment**

Except as described further below for Service Classification No. 13, for each service classification or sub classification subject to the RDM Adjustment, the Company will, on a monthly basis, compare Actual Delivery Revenue to a Delivery Revenue Target. If the monthly Actual Delivery Revenue exceeds the Delivery Revenue Target, the delivery revenue excess will be accrued for refund to customers at the end of the Semi-Annual RDM Period. Likewise, if the monthly Actual Delivery Revenue is less than the Delivery Revenue Target, the delivery revenue shortfall will be accrued for recovery from customers at the end of the Semi-Annual RDM Period.

On a monthly basis, interest at the Commission's rate for other customer provided capital will be calculated on the average of the current and prior month's cumulative delivery revenue excess/shortfall (net of state and federal income tax benefits).

At the end of a Semi-Annual RDM Period total delivery revenue excess/shortfalls, and associated interest, for each service classification or sub classification will be refunded/surcharged to customers through service classification or sub classification-specific RDM Adjustments applicable during a corresponding RDM Adjustment Period. The Delivery Revenue Targets utilized in the determination of any such revenue excess/shortfalls will be adjusted, as applicable, to exclude credits applied to customer accounts pursuant to General Information Section 16.B.1. Effective November 1, 2011, Service Classification Nos. 1 and 6 will be combined for purposes of determining the RDM Adjustment. Effective February 1, 2022, Service Classification Nos. 3 and 13 will be combined for purposes of determining the RDM Adjustment factors which will be developed on a kW basis and effective August 1, 2022 Service Classification Nos. 3 and 13 may be combined for purposes of determining the RDM Adjustment factors with the S.C. 13 factors limited to 2.5% of the adjusted S.C. 13 target for the preceding 6 months. The RDM Adjustment for each applicable service classification or sub classification shall be determined by dividing the amount to be refunded/surcharged to customers in that service classification or sub classification by estimated kWh and/or kW deliveries to customers in that service classification or sub classification over the RDM Adjustment Period. RDM Adjustments shall be rounded to the nearest \$0.00001 per kWh or \$0.01 per kW.

Following each RDM Adjustment Period, any difference between amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited will be charged or credited to customers in that service classification or sub classification, with interest, over a subsequent RDM Adjustment period, or as determined by the Commission if no RDM is in effect.

If for any reason, a service classification or sub classification included in the RDM no longer has customers, the Company will consult with Commission Staff.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 163.5.4.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION:  
Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **G. Revenue Decoupling Mechanism (RDM) Adjustment** (Cont'd)

##### **3. Determination of Service Classification No. 13 RDM Adjustment**

The reconciliation of Service Classification No. 13 delivery revenue targets and actual delivery revenue will be determined as follows:

- a. The RDM will exclude from reconciliations revenue losses/gains associated with the loss/gain of any S.C. No. 13 customers (inclusive of electric generators billed pursuant to S.C. No. 13);
- b. The RDM will exclude from reconciliations revenue losses/gains associated with the significant decline/increase in electric demand of any S.C. 13 customers. For purposes hereof, "significant decline/increase" is defined as a reduction/increase of 40% or more in a customer's billed demand as compared to the forecast presented in Appendix K of the Joint Proposal in Case 20-E-0428. A customer will be excluded from RDM reconciliation if the demand varied by 40% or more over the course of the 6-month RDM reconciliation period;
- c. A 5% deadband will be established around adjusted monthly S.C. 13 RDM targets within which no monthly reconciliations will be made;
- d. Monthly S.C. 13 RDM revenue excess/shortfalls outside the 5% deadband shall be limited to 2.5% of the adjusted S.C. 13 target. Monthly amounts in excess of the 2.5% cap are eligible to be carried over to a subsequent month during the term of the rate plan to the extent the carry over does not exceed the 2.5% cap in that month; and,
- e. Actual and target S.C. 13 revenue subject to the RDM shall be exclusive of EE credits.

##### **4. Statement of RDM Adjustments**

Not less than ten (10) days prior to a proposed change in the RDM Adjustments, a Statement showing each factor by service classification, or sub-class, and the effective date will be filed with the Public Service Commission.

For billing purposes, the RDM Adjustment for Service Classification Nos. 3 and 13 will be included in the Miscellaneous Charges II, a separate line item on customer bills.

PSC NO: 15 ELECTRICITY LEAF: 163.5.5  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 14  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 12  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

### **36. OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

#### **H. Energy Efficiency Tracker (EET) Surcharge**

Effective July 1, 2018, the costs of the Company's internal suite of energy efficiency programs will be recovered in the Company's base delivery rates.

Customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) may be exempt from the EET on the portion of their load served under these programs. Exempt customers will receive a monthly credit which will be included in the demand delivery line item on customer bills. The following credits will be applied per kW of exempt load:

Per kW:	Effective December 1, 2021	Effective July 1, 2022	Effective July 1, 2023
S.C. No. 2 – Secondary	(\$0.67)	(\$0.65)	(\$0.66)
S.C. No. 2 – Primary	(\$0.77)	(\$0.75)	(\$0.73)
S.C. No. 3	(\$0.89)	(\$0.87)	(\$0.85)
S.C. No. 13 - Substation	(\$1.03)	(\$1.02)	(\$1.02)
S.C. No. 13 - Transmission	(\$0.80)	(\$0.79)	(\$0.78)

#### **I. Direct Current Fast Charging (DCFC) Surcharge**

Pursuant to Case 18-E-0138, customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) will be subject to the DCFC Surcharge of \$0.00089 per kWh, on the portion of their load served under these programs, for a period of one-year beginning January 1, 2020.

The funds collected shall be combined with the NYSERDA legacy dollars to fund the DCFC per-plug incentive program to encourage the statewide development of DCFC facilities for electric vehicles.



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/21  
Issued in Compliance with Order in Case 19-E-0735 dated July 15, 2021

LEAF: 163.5.6  
REVISION: 20  
SUPERSEDING REVISION: 19

### **37. REMOTE NET METERING**

#### **Applicability:**

A non-residential customer that owns or operates photovoltaic, farm waste, micro-hydroelectric or fuel cell generating equipment, farm waste electric generating equipment located and used at the customer's farm operation or residential customers with farm operations that own or operate micro-hydroelectric, photovoltaic or fuel cell generating equipment, all as defined in Public Service Law Section 66-j, or farm or non-residential wind electric generating equipment, as defined in Public Service Law Section 66-l, that is net metered pursuant to the applicable sections in General Information Sections 38 and 48. The provisions of this section are also applicable to a residential or non-residential customer that owns or operates stand-alone storage as defined in General Information Section 48.B. Customers taking service under the provisions of General Information Section 44.1 are not be eligible to take service under the provisions of this General Information Section. Effective with the first full billing cycle after September 1, 2021, existing Remote Net Metering projects compensated via the Value Stack will be converted to Remote Crediting pursuant to General Information Section 49 and service under this General Information Section 37 will be closed to projects compensated via the Value Stack thereafter.

#### **Customer Requirements and Eligibility:**

The customer must apply for remote net metering by providing the Company with an executed Application, signed by the customer, for Remote Net Metering, as set forth below. After the initial application for remote net metering, the customer may designate additional Satellite Accounts or delete existing active Satellite Accounts from the remote net metering arrangement once per year, from January 1 through January 31, to be effective commencing with the subsequent Host Account billing. A Satellite Account may be a non-metered account if the Host Account is compensated based on a monetary crediting methodology under General Information Section 48.

The customer must designate the customer meter where the net metering eligible resource is located ("Host Account") and the customer accounts where the customer would like to apply net metering credits ("Satellite Accounts") from the Host Account. The customer may designate all or a portion of net metering credits generated by the Host Account to be applied to Satellite Accounts. A Satellite Account may have more than one Host Account and may be net metered, but may not be a Host Account. The aggregated rated capacity of generating equipment of the Host Account(s) designated to serve a Satellite Account plus the rated capacity of net-metered generating equipment on the Satellite Account, if any, cannot exceed 2,000 kW, as defined in General Information Sections 38 and 48.A and cannot exceed 5,000 kW, as defined in General Information Section 48.B.

Accounts must be held by the same customer, on property owned or leased by the customer within the Company's service territory, and within the same load zone as determined by the New York Independent System Operator's locational based margin price as of the date of the initial request by the customer to conduct net metering, with the exception of projects compensated pursuant to General Information Section 48.B. A Corporation, as defined in Public Service Law Section 2, includes a Limited Liability Corporation. A Limited Liability Corporation solely owned by an individual may elect not to file a federal corporate income tax return, and instead may file its federal income tax return as part of the individual owner's return. Any Corporation that is not required to file a federal income tax return by virtue of its sole ownership by an individual and the individual owner, for purposes of remote net metering, shall be treated as the same customer where the individual, Corporation, or both, own a farm operation. If at any time, the ownership of the Corporation or of the property changes such that the Corporation is no longer owned by a single individual or no longer has the same sole owner as the other property, the Host Account and Satellite Account will no longer be eligible to Remote Net Meter and the customer must report that change of ownership status to the Company. At this time the Company reserves the right to stop or modify the remote net metering treatment as deemed appropriate. For a customer that does not own a farm operation the Host Account and Satellite Account(s) must have the same federal identification number to be recognized as the same customer and eligible to Remote Net Meter. The Company reserves the right to investigate and/or obtain proof that all accounts are held by the customer.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.6.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 05/01/21

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 14-E-0151 dated April 15, 2021

### **37. REMOTE NET METERING (Cont'd)**

#### **Customer Requirements and Eligibility (Cont'd):**

To qualify for remote net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid;
- 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and,
- 3) Each project must operate independently of other units.

PSC NO: 15 ELECTRICITY LEAF: 163.5.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 04/27/17 SUPERSEDING REVISION: 9  
Issued in Compliance with Order in C. 15-E-0751 et al. dated March 9, 2017 and C. 14-E-0151 et al. dated December 16, 2016

### **37. REMOTE NET METERING** (Cont'd)

#### **Net Metering Credits:**

In a billing period where the Host Account has excess on-site production, the excess on-site production shall be applied as follows:

##### **A. Monetary Crediting**

(a). Monetary credits will be applied to Satellite Account(s) if the Host Account:

- (1) is billed under demand rates; or,
- (2) is billed under non-demand rates for Fuel Cell, including customers with farm operations, and non-residential Farm Based Waste electric generating equipment; or,
- (3) met one of the following requirements by June 1, 2015, and continuously maintains eligibility for non-demand rates:
  - i. The Host Account completed interconnection on the Company's system; or,
  - ii. The Host Account submitted a completed preliminary interconnection application to the Company, including customer consent in writing and a standardized form contract interconnection application was filed on behalf of the customer; or,
  - iii. The Host Account submitted completed application(s) for grant(s) through Program Opportunity Notices (PONs) 2112, 2439, 2589, 2860, or 2956 conducted by the New York State Energy and Research Development Authority (NYSERDA); or,
  - iv. The Host Account submitted completed application(s) for grant(s) in NYSERDA's NY-Sun MW Block Program for projects sized at more than 200 kW; or,
  - v. The Host Account's eligible generation was solicited by a State, municipal, district, or local governmental entity through a Request for Proposals or a Request for Information issued in conformance with applicable law.

Milestones: To retain monetary crediting as specified in requirements iii, iv, or v above, the eligible generation must enter service by the date specified in a NYSERDA PON or in its NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity. Projects placed into service after December 31, 2017 may retain monetary crediting if they meet all of the following criteria:

- a. The Host Account has provided payment for a Coordinated Electric System Interconnection Review (CESIR) study prior to March 1, 2016;
- b. Upon receipt of the CESIR study results, the Host Account has demonstrated that the estimated construction schedule indicates a final authorization to interconnect on or after July 1, 2017;
- c. The Host Account has made payment in full or at least the first installment amount for the estimated interconnection costs necessary to support the project by January 31, 2017; and
- d. The Host Account has, by November 30, 2017, submitted an affidavit from the engineer of record for the project, attesting that substantially all of the equipment on the end-use customer's side of the interconnection point has been physically constructed and the only outstanding requirements to interconnect, such as remaining utility construction and/or authorization to interconnect, is the responsibility of the Company.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.7.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 04/27/17

SUPERSEDING REVISION: 4

Issued in Compliance with Order in C. 15-E-0751 et al. dated March 9, 2017 and C. 14-E-0151 et al. dated December 16, 2016

### **37. REMOTE NET METERING** (Cont'd)

#### **A. Monetary Crediting** (Cont'd)

##### (3) (Cont'd)

Term: The monetary credit will remain in effect for a term of twenty-five (25) years from the later of April 17, 2015 or the generation in-service date. An extension of the period may be obtained upon a showing that the contractual arrangement for financing a particular generation project cannot be accomplished with a 25-year period, and a longer period is necessary.

For Host Accounts specified in (1) or (3) above, the excess on-site production shall be converted to the equivalent monetary credit at the applicable energy delivery and energy supply per kWh rates of the Host Account's service classification, excluding taxes, combined with any monetary credit remaining from a preceding billing period and applied to any outstanding electric charges on the Host Account prior to application to the Satellite Account(s). For Host Accounts specified in (2) above, monetary credits remaining after application pursuant to General Information Sections 38 and 48 will be applied to Satellite Account(s).

##### (b). In the event that a monetary credit remains after application to the Satellite Accounts:

- (1) For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, the monetary credit shall be carried forward on the Host Account to the next billing period.
- (2) For residential Photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, two monetary credits shall be determined: one representing the full value of the monetary credit to be carried forward to the next billing period and a second representing the value of the supply associated with the excess on-site production that was not credited priced at the applicable rate under Service Classification No. 10.

##### (c). In the event that a monetary credit remains in the billing period that ends directly on or after twelve (12) months from the time the customer initiated net metering for the Host Account ("anniversary date"):

- (1) For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, any remaining monetary credit shall be carried forward to the next billing period.
- (2) For residential photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, any remaining monetary credit representing the value of the supply associated with the excess on-site production at the applicable rate under Service Classification No. 10 that was not credited will be cashed out for customers taking service under General Information Section 38 and will be carried forward to the succeeding billing period for customers taking service under General Information Section 48.

#### **B. Volumetric Crediting**

Except as specified in section A.(a). (2) or (3) above, the net sale amount in kWh on the Host Account shall be applied to each Satellite. If a volumetric credit remains after each Satellite Account(s) has been credited, any remaining kWh credit will be carried forward to the succeeding billing period on the Host Account. If a Satellite Account is billed under time-of-use rates, the kWh credits shall be applied proportionally to the corresponding usage in each rate period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 163.5.8  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8  
INITIAL EFFECTIVE DATE: 04/27/17 SUPERSEDING REVISION: 7  
Issued in Compliance with Order in C. 15-E-0751 et al. dated March 9, 2017 and C. 14-E-0151 et al. dated December 16, 2016

### **37. REMOTE NET METERING** (Cont'd)

#### **C. Application of Monetary and Volumetric Credits**

Excess on-site production at a Host Account shall be applied to each Satellite Account as each such account is billed. The credit applied to each Satellite Account shall not exceed the electric charges due to the Company or current kWh usage on that account, as applicable. In the event that two Satellite Accounts are billed on the same day, the credit shall be applied to the highest usage account first as determined based on that day's billing. If a Satellite Account is net metered, credits resulting from excess on-site production at the respective Satellite Account will be applied to the account pursuant to General Information Section 38 before credits from a Host Account(s) shall be applied.

In the event that a Satellite Account is served by more than one Host Account, credits shall be applied as each such Host Account is billed. In the event that more than one Host Account bills on the same day, credits shall be applied to Satellite Accounts in the following priority order:

- (1) Non-demand billed Host Accounts whose Satellite Accounts receive volumetric credits up to each Satellite Account's kWh usage.
- (2) Other non-demand billed Host Accounts whose Satellite Accounts receive monetary credits up to each Satellite Account's outstanding electric charges as specified in section A.(a). (2) or (3) above.
- (3) Demand billed Host Accounts whose Satellite Account's receive monetary credits up to each Satellite Account's outstanding electric charges.

Within each of the above priorities, credits from Host Accounts with Farm Waste or Farm Wind generating equipment will be applied first.

#### **Host Account Closure:**

Upon closure of the Host Account:

- a. For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, any remaining monetary credit will not be cashed out or transferred.
- b. For residential photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, any remaining monetary credit representing the value of the supply associated with the excess on-site production at the applicable rate under Service Classification No. 10 that was not credited will be cashed out for customers taking service under General Information Section 38 and will not be cashed out or carried forward for customers taking service under General Information Section 48.



PSC NO: 15 ELECTRICITY

LEAF: 163.5.10

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 04/01/15

SUPERSEDING REVISION: 0

**37. REMOTE NET METERING** (Cont'd)

## Application for Remote Net Metering (Cont'd)

This application for Remote Net Metering supplements but does not supersede any pre-existing Applications for Electric Service under the Tariff.

Service to be supplied to the Customer will be supplied and conditioned on the Customer's ongoing compliance with the terms, conditions and procedures set forth in both the Tariff and the Company's Specification and Requirements for Electric Installations ("Blue Book") as both may be amended from time to time.

_____ (Customer's Actual Signature)	Central Hudson Gas & Electric Corporation
By: _____	By: _____
_____ (Title)	_____ (Title)
Date: _____	Date: _____

PSC NO: 15 ELECTRICITY

LEAF: 163.5.11

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 07/01/2023

SUPERSEDING REVISION: 8

### **38. NET METERING FOR CUSTOMER GENERATORS**

#### **General Provisions:**

Closed to new interconnections made under Public Service Law §66-j. The provisions of this section are applicable to eligible small wind electric generating equipment, as defined in PSL §66-j, that is not used to offset consumption at any other site and interconnected prior to the 0.3% cap and before the earlier of January 1, 2020 or a Commission order directing modifications and projects interconnected on or before March 9, 2017 or for which Standardized Interconnection Requirement (SIR) Step 8 (for projects greater than 50 kW) or Step 4 (for projects 50 kW or less), as applicable, was completed by March 9, 2017. In order to demonstrate that Step 8 of the SIR for large projects or Step 4 of the SIR for small projects was completed by March 9, 2017, customers must provide written notification of complete installation to the interconnecting utility, as required by Step 9 of the SIR for large projects and Step 5 of the SIR for small projects, by March 17, 2017. Projects taking service under this section may be eligible to make a one-time, irrevocable opt-in to the Value Stack provided under General Information Section 48.B. On and after March 10, 2017 otherwise eligible projects may seek service under General Information Section 48.

Inclusion of Energy Storage: Eligible mass market projects, as defined in General Information Section 48, may include energy storage in their on-site system.

Transfer of Ownership: The compensation methodology of a mass market, small wind or large on-site project, as defined in General Information Section 48, will be determined at the time the project pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership.

For purposes of this Section purchases from and to the Company shall mean energy deliveries from and to the Company, respectively.

Customers exporting to the NYISO through one of its wholesale DER participation models, either directly or through an aggregation, are ineligible to take service under this General Information Section 38.

#### **A. Residential Small Solar Electric or Micro-Hydroelectric Generation**

##### **Applicability:**

Applicable to Service Classification Nos. 1 and 6.

Residential customers that own or operate photovoltaic electric or micro-hydroelectric generating equipment with a rated capacity of not more than 25 kW, or residential customers with farm operations that own or operate photovoltaic electric generating equipment with a rated capacity of not more than 100 kW, all as defined in Public Service Law Section 66-j, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$350. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.



PSC NO: 15 ELECTRICITY

LEAF: 163.5.12

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 15-E-0751 dated April 18, 2019

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**A. Residential Small Solar Electric or Micro-Hydroelectric Generation** (Cont'd)**Metering:**

## 1. Service Classification No. 1:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

## 2. Service Classification No. 6:

Customers may choose from the following metering options:

- (a) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator's output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace this metering configuration with either option (a) or (c) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Energy supplied to the Company and measured by a non-time differentiated meter shall be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

Allocation	<u>On-Peak</u>	<u>Off-Peak</u>
	70%	30%

**Billing:**

Customers with Residential Small Solar Electric or Micro-Hydroelectric Generators who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.5.13

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 11

INITIAL EFFECTIVE DATE: 05/01/21

SUPERSEDING REVISION: 10

Issued in Compliance with Order in Case 14-E-0151 dated April 15, 2021

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**A. Residential Small Solar Electric or Micro-Hydroelectric Generation** (Cont'd)**Billing (Cont'd):**

- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
- (c) for Residential Small Solar Electric Generators, if the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell, or Farm Waste Generation****Applicability:**

Applicable to Service Classification Nos. 2, 3 and 13.

Customers that own or operate photovoltaic electric, micro-hydroelectric, fuel cell or farm waste generating equipment, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 2,000 kW, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and, 3) Each project must operate independently of other units.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.13.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 05/01/21

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 14-E-0151 dated April 15,2021

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell, or Farm Waste Generation** (Cont'd)

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, pursuant to Addendum New York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or farm waste be less than the Company's costs. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.14

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 6

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation** (Cont'd)**Metering:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

**Billing:**

Customers owning or operating photovoltaic, micro-hydroelectric, fuel cell or farm waste generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales),
  - (i) for photovoltaic or micro-hydroelectric generators, the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
  - (ii) for fuel cell or farm waste generators, the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill. To the extent that the value of this production credit exceeds all components of the customer's total bill, the remaining credit shall be carried forward to the succeeding billing period.
- (c) for photovoltaic or micro-hydroelectric generators, the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be transferred to the following billing period and added to the amounts sold by the customer in that period.
- (d) for farm waste generators, if the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date"), represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.15

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 9

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation** (Cont'd)**Billing:** (Cont'd)

2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification, in the event that:
  - (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
  - (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales),
    - (i) for photovoltaic or micro-hydroelectric generators the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer's applicable Service Classification and applied as a direct credit to the customer's current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer's total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.
    - (ii) for fuel cell or farm waste generators, the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill. To the extent that the value of this production credit exceeds all components of the customer's total bill, the remaining credit shall be carried forward to the succeeding billing period.
  - (c) for photovoltaic or micro-hydroelectric generators, the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.
  - (d) for farm waste generators, if the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date"), represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification,
  - (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer's applicable Service Classification.
  - (b) an energy supply
    - (i) charge/credit will be billed for customer's taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.16

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 04/27/17

SUPERSEDING REVISION: 7

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation** (Cont'd)**Billing:** (Cont'd)

- (ii) credit will be billed for customer's taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.
- (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill. To the extent that a credit remains after all components of the customer's bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period.
- (d) any monetary credit that exists at the end of twelve (12) months from the time the customer contracted for this service will be carried forward to the succeeding billing period.

The minimum charge for Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

**C. Farm Waste Electric Generation****Applicability:**

Applicable to Service Classification Nos. 1, 2, 3 and 6.

Customers that own or operate farm waste electric generating equipment located and used at the customer's farm operation, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 2,000 kW may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed \$5,000. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

PSC NO: 15 ELECTRICITY LEAF: 163.5.17  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 04/01/17 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)

**C. Farm Waste Electric Generation** (Cont'd)

**Metering:**

1. Service Classification No. 1, 2 and 3:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

2. Service Classification No. 6:

Customers may choose from the following metering options:

- (a) Using a single non-time differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer; or
- (d) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions.

Customers electing either option (b) or option (c) shall be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (a), (b) or (c) installed prior to December 23, 2004 may replace this metering configuration with option (d) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.18

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 1

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**C. Farm Waste Electric Generation** (Cont'd)**Billing:**

Customers owning or operating farm waste electric generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:
  - (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
  - (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
  - (c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer asks for a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification, in the event that:
  - (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
  - (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer's applicable Service Classification and applied as a direct credit to the customer's current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer's total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.
  - (c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.



PSC NO: 15 ELECTRICITY

LEAF: 163.5.19

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 07/27/15

SUPERSEDING REVISION: 3

Issued in Compliance with Notice Establishing Filing Requirements dated January 15, 2015

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**C. Farm Waste Electric Generation** (Cont'd)**Billing:** (Cont'd)

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification,
  - (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer's applicable Service Classification.
  - (b) an energy supply
    - (i) charge/credit will be billed for customer's taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.
    - (ii) credit will be billed for customer's taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.
  - (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill. To the extent that a credit remains after all components of the customer's bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period. A ratio of delivery and supply credits shall be developed using the prior month's credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.
  - (d) in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date"), the Company will pay the customer for any remaining supply credit, with the delivery portion reset to zero. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

The minimum charge for Farm Waste Electric Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

PSC NO: 15 ELECTRICITY LEAF: 163.5.20  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5  
INITIAL EFFECTIVE DATE: 04/27/17 SUPERSEDING REVISION: 4  
Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017

### **38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)

#### **D. Micro-Combined Heat and Power or Fuel Cell Generation**

##### **Applicability:**

Applicable to Service Classification Nos. 1 and 6.

Customers that own, lease or operate micro-combined heat and power or fuel cell generating equipment, as defined by Public Service Law Section 66-j, may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

Customers with micro-combined heat and power or fuel cell generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer(s) or other equipment up to a maximum of \$350, should it be determined to be necessary for safety and adequacy of service.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

##### **Metering:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.21

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION:

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**D. Micro-Combined Heat and Power or Fuel Cell Generation** (Cont'd)**Billing:**

Customers with micro-combined heat and power or fuel cell generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill. To the extent that the value of this production credit exceeds all components of the customer's total bill, the remaining credit shall be carried forward to the succeeding billing period.

PSC NO: 15 ELECTRICITY LEAF: 163.5.22  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/06/15 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in Case 15-E-0407 dated October 16, 2015

### **38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)

#### **E. Residential, Farm Service and Non-Residential Wind Electric Generation**

##### **Applicability:**

Applicable to Service Classification Nos. 1, 2, 3, 6 and 13.

Customers that own or operate wind electric generating equipment, as defined in Public Service Law Section 66-l, with a rated capacity of not more than 25 kW for residential wind generation, a rated capacity of not more than 500 kW for farm service wind generation where the customer's primary residence is located on the same land used for such farm service, and a rated capacity of not more than 2,000 kW for non-residential wind generation, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Total wind electric generation load on Central Hudson's system may not exceed 3.6 MW.

The customer shall be responsible for payment of one-half the expense of the interconnection on wind electric generating equipment with a rated capacity of more than 25 kW. Customers with wind electric generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, up to a maximum of: (a) \$750 in the case of a residential, farm, or non-residential customers with wind electric generating equipment with a combined rated capacity of not more than 25kW and; (b) \$5,000 in the case of a farm service customer with wind electric generating equipment with a combined rated capacity of not more than 500kW. Such costs for a non-residential customer with wind electric generating equipment with a combined rated capacity greater than 25kW, and no greater than 2MW, will be pursuant to Addendum New York State Standardized Interconnection Requirements.

In the event that the total rated generating capacity of wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.23

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 1

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**E. Residential, Farm Service and Non-Residential Wind Electric Generation** (Cont'd)**Metering:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

**Billing:**

Customers with electric wind generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
- (c) For residential and farm service wind customers: if the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
- (d) For non-residential wind customers: the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be transferred to the following billing period and added to the amounts sold by the customer in that period.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.24

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 2

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**E. Residential, Farm Service and Non-Residential Wind Electric Generation** (Cont'd)**Billing:** (Cont'd)

2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification, in the event that:
  - (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
  - (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer's applicable Service Classification and applied as a direct credit to the customer's current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer's total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.
  - (c) For farm service wind customers: if the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
  - (d) For non-residential wind customers: the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.25

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 07/27/15

SUPERSEDING REVISION: 3

Issued in Compliance with Notice Establishing Filing Requirements dated January 15, 2015

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**E. Residential, Farm Service and Non-Residential Wind Electric Generation** (Cont'd)**Billing:** (Cont'd)

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer's applicable Service Classification,
  - (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer's applicable Service Classification.
  - (b) an energy supply
    - (i) charge/credit will be billed for customer's taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.
    - (ii) credit will be billed for customer's taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.
  - (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill. To the extent that a credit remains after all components of the customer's bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period. For farm service wind customers, a ratio of delivery and supply credits shall be developed using the prior month's credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.
  - (d) for non residential wind customers, any monetary credit that exists at the end of twelve (12) months from the time the customer contracted for this service will be carried forward to the succeeding billing period. For farm service wind customers, the Company will pay the customer for any remaining supply credit, with the delivery portion reset to zero. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

The minimum charge for Wind Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

PSC NO: 15 ELECTRICITY LEAF: 163.5.26  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: 04/27/17 SUPERSEDING REVISION: 5  
Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017

### **38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)

#### **F. Residential Electric Hybrid Generation**

##### **Applicability:**

Applicable to Service Classification Nos. 1 and 6

Customers that own or operate both wind electric generating equipment as defined in General Information Section 38.E and photovoltaic equipment as defined in General Information Section 38.A at the same location may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

The customer shall be responsible for payment of one-half of the expense of the interconnection on wind-electric generating equipment with a rated capacity of more than 25 kW.

Customers with wind electric generating equipment will be required to pay Central Hudson's actual costs of installation for a dedicated transformer (s) or other equipment, should it be determined to be necessary for safety and adequacy of service. For a customer with wind electric generating equipment with a combined rated capacity of not more than 25 kW that is located and used at the customer's residence such installation costs shall not exceed \$750. For a customer with wind electric generating equipment with a combined rated capacity of not more than 500 kW that is located and used at the customer's residence such installation costs shall not exceed \$5,000.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

##### **Metering:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,
- (b) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.



PSC NO: 15 ELECTRICITY

LEAF: 163.5.27

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 1

**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**F. Residential Electric Hybrid Generation** (Cont'd)**Billing:**

Customers with electric hybrid generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
- (c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company of an amount greater than \$100, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. If the difference represents net sales to the Company of an amount less than \$100, the amount will be transferred to the following billing period unless the customer requests a refund. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.28

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 05/01/12

SUPERSEDING REVISION: 2

**39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY**  
**LOAN INSTALLMENT PROGRAM**

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c. 388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a Green Jobs – Green New York loan program ("NYSERDA Loan Installment Program" or "Program") for qualifying residential and non-residential customers for qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law). As set forth in this law, the Company will bill and collect NYSEDA Loan Installment amounts primarily through the customer's utility bill when notified by NYSEDA that these NYSEDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSEDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSEDA, or its agents, certain customer information and take other actions for purposes of the NYSEDA Loan Installment Program.

**Eligibility**

Customers will be eligible on a first-come, first-served basis provided that the number of customers taking service under this Section does not exceed one-half of one percent of the total unique number of the Company's customers as of December 31, 2011.

Effective no later than May 30, 2012, a customer who receives a loan from NYSEDA under the Program and each customer assuming responsibility for service at the same meter, except as provided below, shall repay the loan installment amounts on their utility cycle bills. Reference to "customer" includes such succeeding customer.

**Billing, Collections and Payment**

The responsibility of the Company shall be limited to providing billing and collection services for NYSEDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source.

Beginning no later than the second cycle bill after the Company receives from NYSEDA a valid customer account number, monthly loan installment amount, and number of loan installments to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed, the loan is satisfied or the account is closed and no successor account is opened, whichever comes first. A customer receiving bills on a bi-monthly basis will be billed for two loan installment amounts on each bill.

Only one NYSEDA Loan Installment obligation can exist on a customer's utility account.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/12

LEAF: 163.5.29  
REVISION: 3  
SUPERSEDING REVISION: 2

**39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY**  
**LOAN INSTALLMENT PROGRAM** (Cont'd)

**Billing, Collections and Payment** (Cont'd)

The customer will be required to pay NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSERDA Loan Installment program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (a) charges for collection, reconnection, and dishonored payments,
- (b) deferred payment agreements, and
- (c) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling that assume responsibility for making utility payments in accordance with Public Service Law §§ 33 and 34 and 16 NYCRR 11.7 and 16 NYCRR 11.8, shall not be billed for any arrears of NYSERDA loan installment amounts or any prospective NYSERDA loan installment amounts, which shall remain the responsibility of the incurring customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section 30.

A customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied to electric and/or gas charges. If there are monies remaining after application to the Company's billed electric and/or gas charges, any remaining amount will be applied to billed NYSERDA loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The utility will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the NYSERDA loan amount outstanding must arrange directly with NYSERDA for such payments.

For a customer participating in Levelized or Budget Billing, payment shall be applied to the billed charges for electric and/or gas charges and any remaining amount shall then be applied to the billed NYSERDA Loan Installments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information: (1) the amount and duration of remaining installments under the NYSERDA Loan Installment Program, and (2) NYSERDA's contact information and complaint procedures.

PSC NO: 15 ELECTRICITY LEAF: 163.5.29.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 01/01/12 SUPERSEDING REVISION:  
Issued in Compliance with Notice Establishing Filing Requirements in Case 11-E-0454 dated August 26, 2011

**39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY**  
**LOAN INSTALLMENT PROGRAM** (Cont'd)

**Term**

NYSERDA will advise the Company of the number of NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA loan is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Section.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer's new account established with the Company, provided, however, that if the customer does not establish a new account with the Company within forty-five (45) days after the first account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

**Account Information**

As authorized by the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor customer information. Such information, as applicable, will also be provided to NYSERDA for new loans.

For a premise with an outstanding NYSERDA loan obligation, each successor customer is deemed to have consented to the Company's disclosure to NYSERDA of such customer information pursuant to the requirements of the PNY Act of 2011.

**Customer Questions and Billing Disputes**

Questions related to the NYSERDA Loan Installment Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. The NYSERDA contact information will be included in the customer's utility bill.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.30

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 2

#### **40. RECHARGE NEW YORK POWER PROGRAM**

Pursuant to the Recharge New York Power Program Act of 2011 (L. 2011, c. 60), the New York Power Authority (NYPA) will administer an economic development program known as the Recharge New York Power Program (RNY Power Program), commencing sales of RNY power on July 1, 2012.

##### **Eligibility**

Service under this Section will only be available to non-residential customers who receive an allocation of power from the NYPA under the RNY Power Program.

##### **Definitions**

“Awarded Allocation” shall be the total RNY Power allocation award, in kilowatts, made available by the NYPA to the customer.

“Accepted Allocation” shall be that portion, in kilowatts, of an Awarded Allocation that a customer has elected to accept and purchase from the NYPA and that the NYPA is contractually obligated to supply. In any billing period that the NYPA is unable to supply the customer’s entire Accepted Allocation or the customer voluntarily elects to accept an amount less than the Accepted Allocation, the amount actually supplied by the NYPA shall be the Accepted Allocation and the Awarded Allocation shall be adjusted on a prorata basis for the purpose of the determination of energy and demand as detailed below.

##### **Application for Service**

A customer who receives an allocation of RNY power must have an account established under this Rate Schedule.

NYPA shall provide to the Company at least 30 days prior written notice for initial delivery of an allocation to an individual customer, changes in the amount of such allocation and/or termination of any such allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified or terminated under this Section on or before the end of such notice period.

The notification by the NYPA to the Company that the customer has received an allocation of RNY power shall constitute the acceptance by the customer of the terms and conditions of this Section. Notification of the allocation of RNY power shall include, but not be limited to: (1) customer name, (2) customer account number, (3) customer service address where the RNY power will be utilized, (4) customer’s awarded allocation, (5) customer’s accepted allocation, and (6) the date on which the RNY power service is scheduled to begin.

All RNY power service provided under this Section must be transmitted and delivered into the Company’s system pursuant to the provisions of the New York Independent System Operator’s Open Access Transmission Tariff (OATT) filed with and accepted by the Federal Energy Regulatory Commission, as the same may be modified or superseded from time to time.

Customers receiving a portion of their electric power supply requirements through an allocation of RNY power shall be permitted to select one of the following supply options, as applicable, for provision of the remainder of their electric power supply requirement: (1) NYPA power supply under General Information Section 43 – Delivery of New York Power Authority Power, if applicable, (2) a Retail Supplier pursuant to the Company’s Retail Access Program as described in General Information Section 35, or (3) the Company.

Effective date postponed to 02/01/2021. See Supplement No. 110.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.5.31

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 3

**40. RECHARGE NEW YORK POWER PROGRAM** (Cont'd)**Determination of Energy and Demand for Billing**

A customer's billing demand and energy shall be determined in accordance with the provisions contained in the customer's applicable Service Classification under this Rate Schedule.

For purposes of electric power supply requirements, the portion of the billing energy supplied through the RNY Power Program, and the demand associated with the customer's Accepted Allocation, shall be determined for each billing period as follows:

1. A Billing Ratio will be developed by dividing the customer's Accepted Allocation by the greater of (a) the customer's current billing period maximum metered demand, as determined in accordance with the provisions contained in the customer's applicable Service Classification, or (b) the Awarded Allocation.
2. The portion of the customer's metered demand associated with its Accepted Allocation shall be calculated as the product of the Billing Ratio and the customer's current billing period maximum metered demand.
3. For all interval-metered customers subject to billing on an interval basis, the NYPA provided portion of the customer's current billing period metered energy shall be calculated as the sum of the products of the Billing Ratio and each hour's total metered energy. For all other interval-metered customers and all non-interval metered customers, the NYPA provided portion of the customer's current billing period metered energy shall be calculated as the product of the Billing Ratio and the customer's total current billing period metered energy.
4. For all interval-metered customers subject to billing on an interval basis, the balance of the customer's current billing period metered energy shall be calculated as the sum of the hourly differences between the total hourly metered energy and the NYPA provided portion. For all other interval-metered customers and all non-interval metered customers, the balance of the customer's current billing period metered energy shall be calculated as the difference between the total current billing period metered energy and the NYPA provided portion.
5. The NYPA provided portion of the customer's installed capacity requirement shall be determined on the ratio of the customer's Accepted Allocation to the greater of (a) its Accepted Allocation or (b) its highest metered demand during the billing period in which the previous summer's NYCA peak hour demand occurred.
6. For a fractional part of a billing period at the beginning or end of service under this Section, or for fractional periods due to a withdrawal or other change in the customer's allocation of RNY power, the NYPA provided portion of energy shall be proportionately adjusted based on the ratio of the total hours of service under this Section to the total number of hours in the billing period.

Effective date postponed to 02/01/2021. See Supplement No. 110.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 163.5.32  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 11/11/19 SUPERSEDING REVISION: 6  
Issued in Compliance with Order in C.18-E-0138 dated February 7, 2019

#### **40. RECHARGE NEW YORK POWER PROGRAM** (Cont'd)

##### **Determination of Energy and Demand for Billing** (Cont'd)

For purposes of the determination of delivery charges, the portion of the billing energy and demand deemed to be supplied through the RNY Power Program shall be determined for each billing period as follows:

1. A Delivery Ratio will be developed by dividing the customer's Awarded Allocation by the greater of (a) the customer's current billing period maximum metered demand, as determined in accordance with the provisions contained in the customer's applicable Service Classification, or (b) the Awarded Allocation.
2. The billing energy and demand deemed to be supplied through the RNY Power Program, and subject to delivery discount as provided below, shall be calculated as detailed above using the Delivery Ratio in place of the Billing Ratio.
3. Delivery of the balance of the customer's total metered energy will be billed pursuant to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule.

##### **Rates**

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule except that the System Benefits Charge Clean Energy Fund and Energy Efficiency Tracker components, and the Revenue Decoupling Mechanism Adjustment, as described in General Information Sections 36.A, 36.H and 36.G, shall not apply to the delivery of the portion of energy deemed to be supplied through the RNY Power Program as provided above. All deliveries, including the portion of energy deemed to be supplied through the RNY Power Program, will however be subject to the System Benefits Charge Clean Energy Standard component and the Direct Current Fast Charging Surcharge as described in General Information Section 36.C and 36.I respectively.

##### **Term of Service**

The term of service for each customer will be established by the NYPA, provided however that if the NYPA directs the partial or complete withdrawal of the customer's allocation during the term, the term or amount under this Section will be adjusted accordingly.

##### **Special Provisions**

1. A customer who meets the Eligibility requirements of this Section as well as the Eligibility requirements of the Excelsior Jobs Program ("EJP") as detailed in General Information Section 41 or the Empire Zone Rate ("EZ") as detailed in General Information Section 45 and whose RNY Awarded Allocation is greater than its lowest billing period EJP base load shall make a one-time election in writing to the Company to either:
  - a. Have the delivery charges on the portion of their energy deemed to be supplied through the RNY Power Program determined pursuant to the provisions of the Section ("RNY Rates"); or,
  - b. Limit the energy deemed to be supplied through the RNY Power Program for purposes of the determination of delivery charges by utilizing the lesser of the Delivery Ratio or the EJP base period billing demand divided by the customer's metered demand ("RNY/EJP Rates").

This election will be effective with the customer's first full bill after the Company's receipt of such written notice and will continue through the customer's eligibility period in the RNY Power Program and the EJP or the EZ.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.5.32.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 05/01/13

SUPERSEDING REVISION:

Issued in Compliance with Order Issued and Effective March 18, 2013 in Case 11-E-0176 et al.**40. RECHARGE NEW YORK POWER PROGRAM** (Cont'd)**Special Provisions** (Cont'd)

In the event that a customer elects the RNY/EJP Rates option but is not issued a certificate of tax credit in a certain year or years, the customer will automatically revert back to the RNY Power Program delivery rates and terms under this Section if eligible, until such time as the customer again receives a certificate of tax credit. Upon such requalification, the customer will be placed back on the RNY/EJP Rates option effective with the customer's first full bill after the Company's receipt of notification from Empire State Development that the customer has received a certificate of tax credit.

2. A customer who meets the Eligibility requirements of both this Section as well as the Eligibility requirements of the Excelsior Jobs Program ("EJP") as detailed in General Information Section 41 may combine RNY and EJP delivery rates on the same load, as described below, provided the customer demonstrates to the Company a financial need to maintain the competitive position of the facility being served under these Sections.

The documentary evidence that the customer must submit to the Company shall include:

- a. Audited financial statements (balance sheet, income statement, statement of cash flows and notes to the financial statements) for the specific facility or business line for the latest complete fiscal year. If the customer does not have audited financial statements for the specific facility or business line prepared during the normal course of business, then unaudited financial statements will be prepared and submitted. Where the financial need experienced by the customer impacts more than one facility served by the Company, the customer may submit financial information concerning such facilities on either an individual or combined basis, depending on how such information is compiled in the normal course of business. All financial statements submitted to the Company shall be accompanied by a certification of the customer's financial management attesting that the financial statements comply with generally accepted accounting principles, consistently applied.
- b. A written plan, certified by the customer's operational and financial management, for either (1) revitalizing the economic viability of the specific facility or business line which if fully implemented could be expected to return the facility or business line to profitability within three years, or (2) demonstrating that relocation of the business line or facility to other facilities not served by the Company is economically viable. Such plan may include: details indicating the customer's management and ownership structure; a summary of the customer's current business position within the applicable industry; a listing of the customer's primary competitors and an assessment of their relative strengths and weaknesses; details of potential reductions in business costs and potential increases in operating efficiencies; evidence of other external measures the customer has pursued including support from local/state government; and, evidence of a recently completed energy efficiency audit and/or implementation of energy efficiency measures.
- c. The Company reserves the right to request additional reasonable information from the customer to further analyze the customer's request under this Special Provision. Failure to comply with the Company's request for additional information may result in rejection of the customer's request under this Special Provision.
- d. The Company will treat all such information provided as confidential.

Customers who successfully demonstrate a financial need will have the delivery rates of the RNY Power Program applied to both their qualifying RNY and EJP loads.



PSC NO: 15 ELECTRICITY LEAF: 163.5.33  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 06/01/12 SUPERSEDING REVISION:  
Issued in Compliance with Notice Issued and Effective December 9, 2011 in Case 11-M-0542

#### **41. EXCELSIOR JOBS PROGRAM**

Pursuant to the Excelsior Jobs Program Act of 2010 (L. 2012, c. 59) as amended in 2011 (L. 2011, c. 61), New York State's Empire State Development ("ESD") will administer the Excelsior Jobs Program ("EJP") for business entity participants (as defined in section 352(11) of the Economic Development Law). As set forth in section 66(12-d) of the Public Service Law, the Company will provide a special EJP rate for participants as set forth below.

##### **Eligibility**

Service under this Section will only be available to customers who have been certified as EJP participants by the New York State Commissioner of Economic Development.

A customer who is certified as an EJP participant must have an account established under Service Classification Nos. 1, 2, 3, 6 or 13 of this Rate Schedule.

##### **Definitions**

"Certificate of tax credit" shall mean the annual certificate issued by the New York State Department of Economic Development as defined in section 352(5) of the Economic Development Law.

"New Customer" shall be defined as a customer with less than twelve months of billing history as of the date of certification as an EJP participant and:

1. who will conduct business at a premise where business has not been conducted for at least six months prior to certification as an EJP participant, or
2. whose activities are largely or entirely different in nature from those of the previous customer, or
3. who is a different owner of the business entity.

"Existing Customer" shall be defined as a customer that does not satisfy the definition of New Customer.

"Base Load" shall be the base amount of kW or kWh established for each billing period pursuant to the methodology set forth below.

##### **Application for Service**

EJP participation shall be site specific. All separately metered service accounts within a customer's premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff provisions of such account's applicable Service Classification under this Rate Schedule.

The ESD shall provide the Company at least 30 days prior written notice of a customer's certification as an EJP participant or removal from the EJP. Service will be initiated or terminated under this Section on or before the end of such notice period.

PSC NO: 15 ELECTRICITY LEAF: 163.5.34  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 06/01/12 SUPERSEDING REVISION:  
Issued in Compliance with Notice Issued and Effective December 9, 2011 in Case 11-M-0542

#### **41. EXCELSIOR JOBS PROGRAM** (Cont'd)

##### **Determination of Base Load**

A customer's billing demand and energy shall be determined in accordance with the provisions contained in the customer's applicable Service Classification under this Rate Schedule.

Customers taking service under this Section will be billed for delivery at the EJP rates stated below for all kW or kWh, as applicable, in excess of the Base Load for a billing period when the actual metered kW or kWh, as applicable, exceeds the Base Load by twenty-five percent (25%).

The Base Load for a New Customer will be zero (0).

The Base Load for an Existing Customer will be determined as the actual metered kW or kWh, as applicable, for the billing periods comprising the twelve-month period immediately preceding the date of the customer's certification as an EJP participant by the New York State Commissioner of Economic Development. The Company may adjust the actual metered kW or kWh utilized to determine the Base Load in certain situations including, but not limited to, energy efficiency measures installed by the customer during the twelve-month period preceding the date of the customer's certification as an EJP participant but not fully reflected in the metered kW or kWh as well as temporary discontinuation or reduction of operations. The Base Load for each historical billing period for customers who are billed on a kWh basis but are not billed on a calendar month basis shall be determined on a daily basis by dividing the actual metered kWh by the number of days in the billing period in order to avoid variations that may result from differences in the number of days between historic and current billing periods. The daily load so determined will be multiplied by the number of days in the customer's current billing period to determine the Base Load for the comparative historical billing period.

The Base Load determination shall remain in effect for the duration of the customer's term of service under this Section.

An Existing Customer may request that its Base Load be revised upon no less than thirty days written request to the Company demonstrating:

1. that equipment has been removed or disabled in place, or
2. appropriate load limiting devices are installed and operated, or
3. energy efficiency measures have been installed.

The Base Load may be reduced no more than one time in a 365-day period. Seasonal and other temporary fluctuations in load of the customer's existing facilities such as heating and air conditioning, and temporary reductions in operations, shall not qualify for reductions in the Base Load.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.35

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 8

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**41. EXCELSIOR JOBS PROGRAM** (Cont'd)**Rates**

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule for their entire load except that the portion of a customer's load that qualifies for EJP rates, as determined above:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, and
2. will be billed the EJP energy delivery or demand delivery charges as set forth below.

Excelsior Jobs Program Delivery Rates – Effective December 1, 2021		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.02928	
SC No. 2 – Non-Demand	\$0.02460	
SC No. 2 – Secondary Demand		\$8.23
SC No. 2 – Primary Demand		\$3.86
SC No. 3		\$7.07
SC No. 6 – 12 Hour On-Peak	\$0.03588	
12 Hour Off-Peak	\$0.01196	
SC No. 6 – 5 Hour On-Peak	\$0.04074	
19 Hour Off-Peak	\$0.02697	
SC No. 13 – Substation		\$5.87
SC No. 13 - Transmission		\$1.81

Excelsior Jobs Program Delivery Rates – July 1, 2022		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.02912	
SC No. 2 – Non-Demand	\$0.02378	
SC No. 2 – Secondary Demand		\$7.99
SC No. 2 – Primary Demand		\$3.80
SC No. 3		\$6.95
SC No. 6 – 12 Hour On-Peak	\$0.03588	
12 Hour Off-Peak	\$0.01196	
SC No. 6 – 5 Hour On-Peak	\$0.04058	
19 Hour Off-Peak	\$0.02681	
SC No. 13 – Substation		\$5.87
SC No. 13 - Transmission		\$1.81

Excelsior Jobs Program Delivery Rates – Effective July 1, 2023		
Service Class/Sub-Class	\$/kWh	\$/kW
SC No. 1	\$0.02893	
SC No. 2 – Non-Demand	\$0.02321	
SC No. 2 – Secondary Demand		\$7.81
SC No. 2 – Primary Demand		\$3.76
SC No. 3		\$6.86
SC No. 6 – 12 Hour On-Peak	\$0.03588	
12 Hour Off-Peak	\$0.01196	
SC No. 6 – 5 Hour On-Peak	\$0.04039	
19 Hour Off-Peak	\$0.02662	
SC No. 13 – Substation		\$5.87
SC No. 13 - Transmission		\$1.81

PSC NO: 15 ELECTRICITY LEAF: 163.5.36  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 07/01/15 SUPERSEDING REVISION:  
Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

#### **41. EXCELSIOR JOBS PROGRAM** (Cont'd)

##### **Rates** (Cont'd)

The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

EJP rates shall not apply to that portion of a customer's delivery service associated with the provision of applicable NYPA programs including, but not limited to, the Recharge New York Power Program as described in General Information Section 40, or that portion of delivery service served under the terms and conditions of an individually negotiated contract or other preferential or discount rate.

The rates and charges under this Section will be subject to periodic review and revision subject to Commission approval.

##### **Billing**

Application of the EJP rates will begin with a customer's first full bill after the Company's receipt of notification from the ESD that the customer has received a certificate of tax credit, will continue for twelve months, and will end no later than fifteen months after receipt of such notification.

##### **Term of Service**

A customer who is certified as an EJP participant will be eligible to receive the EJP rates for no more than ten years from the initial certification from ESD or until a customer's certification becomes invalid.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.37

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 07/01/15

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-E-0318 dated June 17, 2015

## **42. SERVICE GUARANTEE**

### **Service Guarantee**

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit will be applied to the customer's next bill. The credit will be \$20.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.38

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 3

**43. Delivery of New York Power Authority Power**

The Company will deliver power made available by the New York Power Authority (NYPA) pursuant to Public Authorities Law (PAL) §1005 to individual customers that are under contract with the NYPA. Provisions of this Section will not apply to the portion of energy deemed to be supplied through the Recharge New York Power Program (RNY Power Program) as detailed in General Information Section 40.

**Eligibility**

Service under this Section will only be available to NYPA customers and municipal entities as defined in subdivisions 27.(g) and 17.(b) of PAL §1005.

**Service Requirements**

A customer who receives power from the NYPA must have an account established under this Rate Schedule.

The NYPA shall provide to the Company at least 30 days prior written notice for initial delivery to a customer or termination of any such service, unless otherwise agreed upon by the NYPA and the Company. Service will be initiated or terminated under this Section on or before the end of such notice period.

The notification by the NYPA to the Company that the customer will initiate NYPA power supply shall constitute the acceptance by the customer of the terms and conditions of this Section. Notification of NYPA power supply for an individual customer shall include, but not be limited to: (1) customer name, (2) customer account number, (3) customer service address where the NYPA power will be utilized, and (5) the date on which the NYPA power service is scheduled to begin.

All power service provided under this Section must be transmitted and delivered into the Company's system pursuant to the provisions of the New York Independent System Operator's Open Access Transmission Tariff (OATT) filed with and accepted by the Federal Energy Regulatory Commission, as the same may be modified or superseded from time to time.

**Determination of Energy and Demand for Billing**

For customers taking service under General Information Section 40 (RNY Power Program), the portion of the billing energy not supplied by the NYPA through an RNY Power Program allocation will be supplied under the provisions of this Section. For all other customers, the entire electric power supply requirement will be provided under the provisions of this Section.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.39

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/2021

SUPERSEDING REVISION: 3

**43. Delivery of New York Power Authority Power** (Cont'd)**Billing**

Unless otherwise agreed to by the Company and the NYPA, the Company will bill a customer only for the delivery of electric power and other services provided by the Company.

**Rates**

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule excluding the delivery portion of energy deemed to be supplied through the RNY Power Program as addressed in General Information Section 40 if applicable.

**Term of Service**

The term of service for each customer taking service under this Section will be established by the NYPA pursuant to each customer's contract with the NYPA.

PSC NO: 15 ELECTRICITY	LEAF: 163.5.40
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 7
INITIAL EFFECTIVE DATE: 07/01/23	SUPERSEDING REVISION: 6

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM**

##### **Applicability:**

Applicable to any Full Service or Retail Access Customer taking service under Service Classification Nos. 2, 3 and 13, including customers taking Standby Service under Service Classification No. 14 whose parents service classification is Service Classification No. 2, 3 or 13; customers participating in the Wholesale Value Stack pursuant to General Information Section 48.D; and to any Aggregator that meets the requirements of this General Information Section. This program is not offered to customers participating in the Company's Targeted Demand Response program and the Auto-Dynamic Load Management program.

##### **Contracting for Commercial System Relief Program Service:**

There are two options under this Commercial System Relief Program (CSRP) through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company; the Voluntary Participation Option and the Reservation Payment Option. This CSRP is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50kW of Load Relief per enrolled account and may aggregate multiple accounts in the Company Designated Area. An Aggregator must contract to provide at least 50 kW of Load Relief.

If other requirements for service under this CSRP are met, Electric Generating Equipment may be used to participate under this CSRP subject to the provisions set forth in section A below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this CSRP will be in conformance with any governmental limitations on operation.

##### **Definitions:**

The following terms are defined for purposes of this CSRP only:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater in a Company Designated Area and is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"Capability Period" under this CSRP refers to the period during which the Company can request Load Relief. The Capability Period shall be from June 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology, which addresses both load reductions and generating resources, will be described in the Company's baseline operating procedure, which will be published on the Company's website.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data.



PSC NO: 15 ELECTRICITY LEAF: 163.5.41  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5  
INITIAL EFFECTIVE DATE: 05/01/24 SUPERSEDING REVISION: 4  
Issued in Compliance with Order C. 14-E-0423 dated March 15, 2024

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#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **Definitions** (Cont'd)

When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

"Contracted Hours" refers to the period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

"Direct Participant" refers to a Customer who enrolls under this CSRP directly with the Company for a single Central Hudson account and agrees to provide at least 50 kW of Load Relief.

"Electric Generating Equipment" refers to: (a) electric generating equipment at the premises of a Customer that can be used to provide Load Relief under this CSRP; or (b) emergency electric generating equipment that is interconnected and can be operated to provide Load Relief under this CSRP.

"Load Relief" refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a Customer and delivered by that Customer to the Company's distribution system during a Load Relief Period.

"Load Relief Period" refers to the hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event.

"Performance Factor," when a Planned Event or Test Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

"Planned Event" refers to the Company's request for Load Relief during the Contracted Hours, with an advisory notice provided not less than 21 hours in advance, and a confirmation notice provided not less than two hours in advance. Planned Events may be called when the Company's day-ahead forecasted load level is at least 94 percent of the forecasted summer system-wide peak.

"Renewable Generation" means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

"Reservation Payment Option" Direct Participants and Aggregators will receive Reservation Payment for each Capability Period month in which they are enrolled.

"Test Event" refers to the Company's request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief, within the span of weekday Contracted Hours, on not less than 21 hours' advance notice.

"Unplanned Event" refers to the Company's request for Load Relief: (a) with less than 21 hours' advanced advisory notice; (b) with less than 2 hours advanced confirmation notice; or (c) for hours outside of the Contracted Hours.

"Voluntary Participation Option" Direct Participants and Aggregators will not receive Reservation Payment for each Capability Period month in which they are enrolled.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.42

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 05/01/2021

SUPERSEDING REVISION: 3

Issued in Compliance with Order C. 14-E-0423 dated April 16, 2021

**44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)**A. Applications and Term of Service:**

Applications for service under this CSRP must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application.

For the Reservation Payment Option, starting the summer Capability Period of 2021, customers must submit a completed application on or before May 1 for a June 1 commencement date or June 1 for a July 1 commencement date. Interval metering is required prior to the application deadline. If the application is received by May 1, but the above conditions for installation of interval metering are not met, participation will commence on July 1, provided the interval metering is installed by June 1. Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period. For participants with interval metering, but without metering communications, enrollment will be allowed, however, incentive payments will be withheld until communication services are established and the necessary data downloaded. If communications have not been established by the end of the capability period, the customer's performance will be zero and the customer will not receive any credit for performance during the capability period.

The Company will accept applications for participation in the Voluntary Participation Option of this CSRP at any time provided the metering and communications requirements specified in section C are satisfied.

The desired commencement month must be specified in the application.

1. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.
2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this CSRP for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s), the Direct Participant or Aggregator's most recent Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

For the 2021 Capability Period only, the Company will allow revisions to the kW of contracted Load Relief of previously enrolled customers up until June 1, 2021. In cases where these revisions result in a lower kW of contracted Load Relief, the new kW of contracted Load Relief will apply for Event Performance Factor and Reservation Payment calculation purposes for the entire Capability Period. Otherwise, the new kW of contracted Load Relief will be applied beginning the next month.

3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

PSC NO: 15 ELECTRICITY

LEAF: 163.5.42.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 0

Issued in Compliance with Order Case 15-E-0751 dated April 18, 2019

**44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont'd)****A. Applications and Term of Service (Cont'd):**

4. Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.
5. Direct Participants and Aggregators with electric generating equipment are not eligible to receive the Demand Reduction Value ("DRV") or Locational System Relief Value ("LSRV") components of Value Stack compensation as described in General Information Section 48. Enrollment in the CSRP subsequent to commencing Value Stack compensation constitutes a project owner's one-time, irrevocable election to participate in the CSRP as an alternative to DRV and LSRV compensation as described in General Information Section 48.B. Participants enrolled in the CSRP for a Capability Period who subsequently interconnect electric generating equipment eligible for Value Stack compensation must make such election prior to commencing Value Stack compensation, pursuant to the provisions for terminating service under this CSRP as described herein.
6. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this CSRP, the application must state generator information, including copies of all New York State Department of Environmental Conservation ("DEC") permits. By applying for service under this CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.
7. Participation under this CSRP is not permitted to customers participating in the Company's Targeted Demand Response Program.
8. Direct Participants and Aggregators must meet the metering requirements specified in section C.

PSC NO: 15 ELECTRICITY LEAF: 163.5.43  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
 INITIAL EFFECTIVE DATE: 05/01/2021 SUPERSEDING REVISION: 2  
 Issued in Compliance with Order C. 14-E-0423 dated April 16, 2021

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **B. Notification by the Company and Required Response:**

1. The Company will notify Direct Participants and Aggregators by phone, e-mail, text, or other machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this CSRP, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.
2. The Company will provide a 21-hour Advisory Notice when the day-ahead forecast is at or above the event threshold, with an event confirmation or cancellation notice no less than 2 hours in advance of the beginning of a Planned Event based on intra-day forecast peak load.
3. If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.
4. Participants in the Reservation Payment Option are required to participate during:
  - a. All Contracted Hours for all Planned Events called by the Company during the Capability Period, and
  - b. Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.
  - c. Should a Test Event occur during the 2021 Capability Period, it will be scheduled to take place no earlier than July 1. Planned events and Unplanned events may be called at any time during the 2021 Capability Period.

##### **C. Metering:**

1. The Direct Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability. If an Aggregator takes service under this CSRP, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.
2. The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering and the following: (i) evidence that a request has been made to the telephone carrier (e.g., receipt of a job number) to secure a dedicated phone line for a meter with landline telecommunications capability; or (ii) the active Internet Protocol ("IP") address that the wireless carrier has assigned to the modem's Electronic Serial Number ("ESN") for a meter with wireless capability. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control, such as the telephone company's failure to install a landline or, if, at the Company's request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate. For the summer capability period of 2021 only, for participants with interval metering, but without metering communications, enrollment will be allowed, however, incentive payments will be withheld until communication services are established and the necessary data downloaded. If communications have not been established by the end of the capability period, the customer's performance will be zero and the customer will not receive any credit for performance during the capability period.
3. Participation under this CSRP will commence the first day of the first Capability Period month that occurs after the Company's acceptance of a completed application and at least 30 days after the interval metering becomes operational, but no later than July 1.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 163.5.44  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 06/01/16 SUPERSEDING REVISION: 0  
Issued in Compliance with Order C. 15-E-0186 dated June 18, 2015

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **D. Administrative Review:**

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested data, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the data results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this CSRP and/or provided inaccurate data, the Direct Participant or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

##### **E. Aggregation:**

1. All customers of an Aggregator must meet the metering and telecommunications requirements of this CSRP.
2. An Aggregator is responsible for the compliance of all customers it enrolls and will be liable for performance, including, as applicable, repayments to the Company.

##### **F. Payments Made Under Both Options:**

Payments will be made pursuant to sections G and H of this CSRP.

##### **G. Reservation Payment Option:**

1. Payments
  - a. Reservation Payments

Direct Participants and Aggregators will receive Reservation Payment for each Capability Period month in which they are enrolled. The Reservation Payment rate per kW is based on the number of cumulative Planned Events for which the Direct Participant or Aggregator was asked to provide Load Relief during the Capability Period, as follows:

PSC NO: 15 ELECTRICITY LEAF: 163.5.45  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 05/01/19 SUPERSEDING REVISION: 2  
Issued in Compliance with Order C. 15-E-0186 dated March 18, 2019

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **G. Reservation Payment Option** (Cont'd)

The payment rate is \$1.23 per kW per month in months in which, as of the last day of such month, the company asked the Direct Participant or Aggregator to provide Load Relief for four or fewer cumulative Planned Events since the current Capability Period commenced.

The payment rate is \$1.54 per kW per month commencing in the month in which, as of the last day of such month, the Company asked the Direct Participant or Aggregator to provide Load Relief for five or more cumulative Planned Events since the current Capability Period commenced.

The Reservation Payment per month is equal to the applicable Reservation Payment rate per kW per month multiplied by the kW of contracted Load Relief multiplied by the Performance Factor.

##### **b. Payment for Participation during Unplanned Events**

A Direct Participant or Aggregator will receive payment for performance during each Unplanned Event, provided the Company can verify that the Direct Participant or Aggregator provided Load Relief.

The payment rate is equal to \$0.21 per kWh for a Load Relief Period in which Load Relief was provided for each hour during the Load Relief Period.

##### **c. Performance Payments for Load Relief**

Except as specified in section I, the Company will make a payment to a Direct Participant or Aggregator who provides Load Relief during a Planned Event or Test Event.

The Performance Payment amount paid per event is equal to the Performance Payment rate of \$0.11 per kWh multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

PSC NO: 15 ELECTRICITY LEAF: 163.5.46  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 04/01/22 SUPERSEDING REVISION: 1  
Issued in Compliance with Order C. 15-E-0186 dated March 16, 2022

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **G. Reservation Payment Option** (Cont'd)

###### **2. Performance Factor**

The Company will set all Performance Factors calculated to be less than or equal to 25% at zero, eliminating reservation payments for participants whose performance does not exceed 25% of the pledged kilowatt (kW) amount.

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An Aggregator's Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator's portfolio.

PSC NO: 15 ELECTRICITY LEAF: 163.5.47  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 05/01/19 SUPERSEDING REVISION: 3  
Issued in Compliance with Order C. 15-E-0186 dated March 18, 2019

#### **44. COMMERCIAL SYSTEM RELIEF PROGRAM** (Cont'd)

##### **G. Reservation Payment Option** (Cont'd)

###### 3. Application of Payments

Reservation Payments will be calculated on a monthly basis. Payments will be made by bill credit, check, or wire transfer.

###### 4. Testing

The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company's discretion, but within the Contracted Hours.

The Company will make a payment for one hour of energy for the Load Relief achieved up to the contracted amount, as specified above in section G.1.

##### **H. Voluntary Participation Option:**

###### 1. Payments

Except as specified in section G, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period.

The payment rate for Load Relief is as follows:

\$ 0.11 per kWh for Load Relief provided during a four-hour Planned Event; and  
\$ 0.35 per kWh for Load Relief provided during an Unplanned Event.

The Performance Payment amount paid per event is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

###### 2. Application of Payments

The Company will make payment to a Direct Participant or Aggregator, after the end of the capability period but no later than the end of the calendar year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check, or wire transfer.



PSC NO: 15 ELECTRICITY LEAF: 163.5.48  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 09/01/23 SUPERSEDING REVISION: 1  
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM**

##### **Applicability:**

Applicable to any Full Service or Retail Access Customer taking service under Service Classification Nos. 2, 3 and 13, including customers taking Standby Service under Service Classification No. 14 whose parents service classification is Service Classification No. 2, 3 or 13; customers participating in the Wholesale Value Stack pursuant to General Information Section 48.D; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this General Information Section.

##### **Contracting for Dynamic Load Management Programs:**

There are two options under this Dynamic Load Management (DLM) Program, Term-DLM and Auto-DLM, through which a Direct Participant or Aggregator may contract to provide Load Relief during the Capability Period.

The Term- DLM Program is generally activated for Network peak shaving when the day-ahead system electric load forecast reaches a Company specified percent of its forecasted system peak, as specified in the Program Agreement. An event called under this condition shall be defined as a Term-DLM Event. Participants will provide load relief during a specified four-hour period on not less than 21 hours advance notice.

The Auto-DLM is a program activated by Central Hudson for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the utility's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM. An event called under condition (1) shall be defined as an Auto-DLM Event. Participants will provide load relief on not less than 10 minutes advance notice at any time, except for specified off-peak charging hours, for a period of four hours.

##### **Definitions:**

The following terms are defined for purposes of both Term- and Auto- DLM Programs:

"Advisory" refers to the Company's notice that the Company's Day-ahead forecasted load level is at least the percent of the forecasted system peak specified in the Program Agreement. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

"Aggregation" means all customers represented by an Aggregator within a Network.

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under Term or Auto DLM and that is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"Capability Period" under this General Information Section refers to the period during which the Company can request Load Relief. The Capability Period shall be from June 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology, which addresses both load reductions and generating resources, will be described in the Company's baseline operating procedure, which will be published on the Company's website.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather adjusted CBL methodology is used.

PSC NO: 15 ELECTRICITY LEAF: 163.5.49  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 09/01/23 SUPERSEDING REVISION: 0  
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM** (Cont'd)

##### **Definitions** (Cont'd):

and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data. When the weather adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

"Direct Participant" refers to a Customer who enrolls under this DLM program directly with the Company for a single Central Hudson account and agrees to provide at least 50 kW of Load Relief.

"Electric Generating Equipment" refers to: (a) electric generating equipment at the premises of a Customer that can be used to provide Load Relief under this DLM program; or (b) emergency electric generating equipment that is interconnected and can operated to provide Load Relief under this General Information Section.

"Load Relief" refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a Customer and delivered by that Customer to the Company's distribution system during a Load Relief Period.

"Load Relief Period" refers to the hours for which the Company requests Load Relief when it designates a Planned Term- or Auto- DLM program Event.

"Network" refers to a distribution network or load area designated by the Company.

"Performance Factor" is the ratio of Load Relief specified in the Program Agreement to the actual Load Relief provided.

"Performance Payments" will be paid by the Company, as applicable, to a Direct Participant or Aggregator for Load Relief during the Load Relief Period as described in the Program Agreement.

"Portfolio Quantity" refers to each Aggregation of an Aggregator or Direct Participant, the amount of Load Relief measured in kW that the Aggregator or Direct Participant has agreed to provide based on the Program Agreement and any Early Exit fees paid in association with that Aggregation.

"Program Agreement" refers to the specific terms and conditions that apply to Aggregators and Direct Participants based on signed contracts.

"Test Event" refers to the Company's request under the Reservation Payment Option for Direct Participants and Aggregators of either Term- or Auto-DLM programs, to provide one hour of Load Relief, within the span of weekday Contracted Hours, on not less than 21 hours' advance notice. The duration of a Test Event is one hour for both Term- and Auto-DLM. If a Test Event is called under Term-DLM, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under Auto-DLM, Load Relief will be requested at a time determined solely at the Company's discretion but not between the hours of 12:00 AM and 6:00 AM.

PSC NO: 15 ELECTRICITY LEAF: 163.5.49.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 09/01/23 SUPERSEDING REVISION:  
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM** (Cont'd)

##### **Definitions** (Cont'd):

The following terms are defined for purposes of the Term-DLM Program only:

“Contracted Hours” refers to the period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Term-DLM Event.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

PSC NO: 15 ELECTRICITY LEAF: 163.5.50  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 12/01/20 SUPERSEDING REVISION:  
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM** (Cont'd)

##### **Application and Term of Services:**

The Term-DLM Program will be offered to all eligible customers within the Company's service territory, whereas the Auto-DLM Program may be offered territory-wide or to eligible customers within a specified area within the Company's service territory.

1. Customers taking service under this General Information Section shall enter into a Program Agreement with the Company. The Program Agreement is awarded based on an sealed, pay-as-bid, Request for Proposal ("RFP") process which considers the price per kW offered, the quantity of proposed load relief, the Network the load relief will be provided in, and the program the applicant is applying for.
2. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.
3. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this DLM Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.
4. Auto-DLM Program participants may not participate in any other distribution-level demand response program. Simultaneous participation in both utility-level DLM programs and wholesale demand response programs operated by the New York Independent System Operator (NYISO) is allowed, subject to compliance with the applicable NYISO program rules.
5. Except for Renewable Generation, diesel-fired Electric Generating Equipment will not be permitted to participate in the DLM programs.
6. Distributed generation and energy storage resources electing to participate in either the Term-DLM or Auto-DLM program for the 2021 summer capability period, must be either currently operational at the time of solicitation or already in the Company's interconnection queue to be eligible to participate.
7. Resources participating in the Term-DLM and Auto-DLM Programs must satisfy the requirements of the Department of Environmental Conservation's regulations contained in 6 NYCRR Part 222.
8. Direct Participants and Aggregators must meet the metering requirements specified in General Information Section 44. C.
9. Customers receiving Value Stack compensation pursuant to General Information Section 48.B. may participate in the Term-DLM and Auto-DLM Programs, provided that such customers do not receive DRV or LSRV compensation through the Value Stack during the term of their participation in the Term-DLM and Auto-DLM Programs. Grandfathered Net Energy Metering (NEM) and Phase one NEM customers shall be prohibited from participating in the Term-DLM and Auto-DLM programs.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 12/01/20 SUPERSEDING REVISION:  
Issued in Compliance with Order C. 18-E-0130 dated September 17, 2020

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM** (Cont'd)

##### **Notification by the Company:**

1. Term- DLM
  - a. The Company will call a Term-DLM Event or Test Event on not less than two hours' notice.
  - b. A Term-DLM Event or Test Event will not be called unless an advisory notice was issued at least 21 hours in advance.
2. Auto-DLM
  - a. The Company will call an Auto-DLM Event or Test Event on not less than ten minutes' advance notice.

##### **Payments:**

The Company will make a single annual payment following the conclusion of the Capability Period in which the Direct Participant or Aggregator is enrolled under this General Information Section. The rate of payment will be determined by a sealed, pay-as-bid procurement selection process and will be locked for the contract period at the accepted bid price. Details regarding the calculations are specified in the Program Agreement.

##### **Early Exit Fee:**

Aggregators and Direct Participants shall have the right to terminate their obligations under their Program Agreement prior to the first Capability Period, before a Company specified deadline, by paying a fee equal to ten percent of the product of the remaining length of the contractual obligation in years, the Aggregator or Direct Participant's applicable reservation rate and the kW of Portfolio Quantity. At its discretion, the Company may offer additional opportunities to exercise such early exit rights or require payment of the early exit fee based on a failure to meet minimum performance standards. Early Exit Fees will be specified in the Program Agreement.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/11/2019  
Issued in Compliance with Order in C.18-E-0138 dated February 7, 2019

LEAF: 163.6  
REVISION: 5  
SUPERSEDING REVISION: 4

#### **45. EMPIRE ZONE RATE**

##### **Purpose**

This service is provided in cooperation with the New York State Department of Economic Development (“NYSDER”), the New York State Public Service Commission and the local Empire Zone certification board to assist in the revitalization of economically distressed geographic areas in the Company’s service territory.

##### **Eligibility**

Service under this Section will only be available to customers who have been certified, and maintain such certification, as Empire Zone (“EZ”) eligible by the New York State Commissioner of Economic Development.

A customer who is certified as EZ eligible must have an account established under Service Classification Nos. 2, 3 or 13 of this Rate Schedule.

##### **Application for Service**

EZ Rate participation shall be site specific. All separately metered service accounts within a customer’s premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff provisions of such account’s applicable Service Classification under this Rate Schedule.

The NYSDER shall provide the Company with written notice of a customer’s certification or decertification as EZ eligible and the effective date of such action. Service will be initiated or terminated under this Section pursuant to such effective date.

##### **Rates and Charges**

Customers taking service under this Section will be subject to the rates, charges and terms of service, including the determination of billing demand and energy, contained in their applicable Service Classification under this Rate Schedule except that the portion of a customer’s load that qualifies for EZ rates, as determined pursuant to the NYSDER and General Information Section 41:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G; and,
2. for any customer previously certified in an EZ located in another utility’s service territory where that utility’s tariff grants exemptions from the existing surcharges comparable to the Company’s surcharges and that customer acquires a business in an EZ located in the Company’s service territory will not be billed for System Benefits Charge Clean Energy Fund, as described in General Information Section 36.A, and will receive a credit associated with the Energy Efficiency Tracker, as described in General Information Section 36.H; and,
3. will be billed for System Benefits Charge Clean Energy Standard component as described in General Information Section 36.C; and,
4. will be billed the Excelsior Jobs Program energy delivery or demand delivery charges set forth in General Information Section 41; and,
5. will be billed the Direct Current Fast Charging Surcharge as described in General Information Section 36.I.

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LEAF: 163.6.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 02/01/16

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C.15-E-0569 dated January 22, 2016

**45. EMPIRE ZONE RATE (Cont'd)****Rates and Charges, (Cont'd)**

The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

EZ rates shall not apply to that portion of a customer's delivery service associated with the provision of applicable NYPA programs including, but not limited to, the Recharge New York Power Program as described in General Information Section 40, or that portion of delivery service served under the terms and conditions of an individually negotiated contract or other preferential or discount rate.

The rates and charges under this Section will be subject to periodic review and revision subject to Commission approval.

**Term of Service**

A customer who is certified as EZ eligible will be eligible to receive the EZ rates for no more than ten years from the effective date of the initial certification from the NYSDER or until a customer's certification becomes invalid.

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LEAF: 163.7

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 09/01/21

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 15-E-0751 dated May 17, 2021

**46. COMMUNITY DISTRIBUTED GENERATION****Applicability:**

Community Distributed Generation ("CDG") is available throughout the Company's service territory.

A "CDG Host" or "CDG Host Account" is defined as a non-residential Customer that owns or operates qualifying electric generating equipment eligible for net metering as defined in General Information Sections 38 and 48 or stand-alone storage as defined in General Information Section 48.B. whose excess on-site energy production is applied to the accounts of other electric Customers ("CDG Satellites" or "CDG Satellite Accounts") with which it has a contractual arrangement related to the disposition of net metering credits.

**Requirements of CDG Hosts:**

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082, Case 15-E-0751 and Case 15-M-0180, as they may be amended or superseded from time to time.

The CDG Host must be a non-residential Customer with qualifying electric generating equipment as defined in General Information Sections 38 and 48 or with stand-alone storage as defined in General Information Section 48.B. The CDG Host Account and all associated CDG Satellite Accounts must be located within the Company's service territory and within the same load zone as determined by the New York Independent System Operator, with the exception of projects compensated pursuant to General Information Section 48.B.

The CDG Host must certify in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that its CDG Satellite Accounts are allocated generation according to one of the following methods:

1. A CDG Host that has paid 25% of its interconnection costs, or has executed a Standard Interconnection Contract if no such payment is required, on or before February 12, 2021, and thereafter has interconnected to the Company's distribution system on or after February 13, 2021, in accordance with the SIR, or interconnected to the Company's distribution system, in accordance with the SIR, but has not yet begun taking service as a CDG Host by receiving compensation for injections, must allocate at least 60% of the project generation to CDG Satellites that are:
  - a) Served under Service Classification Nos. 1, 2 non-demand, 5, 6, 8 or 9; or
  - b) Served under Service Classification Nos. 2-Secondary Demand, 2-Primary Demand, 3, 8, 9 or 13, and where the CDG Satellite has i) an average billed kW less than or equal to 25 kW based on the most recent 12 monthly billing periods at the time the project allocation is submitted to the Company, ii) a percentage allocated from the CDG Host that does not exceed 25 kW when multiplied by the AC nameplate rating of the generating facility, as reported to the Company during the interconnection process or any subsequent upgrades and where method 1.b.i or 1.b.ii. is used exclusively for all such customers on the same allocation form; or
  - c) A multi-unit building with a single meter serving multiple occupants.
2. A CDG Host that is interconnected to the Company's distribution system, in accordance with the SIR, on or before February 12, 2021 and has begun taking service as a CDG Host by receiving credits for injections, must continue to use the allocation methodology accepted by the Company in its initial allocation form submission.
3. A CDG Host that has paid 25% of interconnection costs, or has executed a Standard Interconnection Contract if no such payment is required, after February 12, 2021 must allocate at least 60% of the project generation to the CDG Satellites that are:
  - a. Served under Service Classification Nos. 1, 2 non-demand, 5, 6, 8 or 9; or
  - b. Served under Service Classification Nos. 2-Secondary Demand, 2-Primary Demand, 3 or 13 where the CDG Satellite has an average billed kW less than or equal to 25 kW based on the



PSC NO: 15 ELECTRICITY LEAF: 163.7.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8  
INITIAL EFFECTIVE DATE: 04/01/21 SUPERSEDING REVISION: 7  
Issued in Compliance with Order in Case 15-E-0082 dated February 12, 2021

#### **46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)**

##### **Requirements of CDG Hosts (Cont'd)**

most recent 12 monthly billing periods at the time the project allocation is submitted to the Company; or

- c. A multi-unit building with a single meter serving multiple occupants.

The above allocation requirements are waived for projects that only serve: (a) farm operations, and (b) residences of individuals who own or are employed by the farm served operations. The Host of a CDG project that exercises this waiver must certify in writing to the Company that each member is either a farm operation, the owner of the farm operation, or an employee of one of the farm operation members. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC's requirements or if the CDG Host fails to provide annual certification.

Once a CDG Host has been interconnected to the Company's distribution system, in accordance with the SIR, and begun taking service by receiving compensation for injections, the project must continue to use the allocation methodology approved by the Company for that project.

Verification of satellites is completed by the Company each time an allocation form is submitted by a CDG Host based on the methodology established during the Company's final approval of the CDG Host's initial allocation form.

A CDG Host that provides a Customer's name and account number to the Company (and such other information as the Company may require if it is unable to verify the Customer's account based on the information provided), is certifying that it has written authorization from the Customer to request and receive that Customer's historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such Customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

CDG Host submissions regarding allocations to CDG Satellites must be made to the Company on a properly executed CDG Allocation Request Form which can be accessed on the Company's website.

A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account. Consumer protections required of CDG Hosts until such time that the PSC establishes the Uniform Business Practices for Distributed Energy Resource Providers are as set forth by the PSC as adopted pursuant to its July 17, 2015 Order issued in Case 15-E-0082, as it may be amended or superseded from time to time.

A CDG Host Account shall not be a Remote Net Metered Host or Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to General Information Sections 37 and 48, the CDG Host must permanently surrender its rights to monetary crediting under a non-demand service classification before participating in CDG. If the CDG Host account was previously established as a net metered customer-generator under General Information Sections 38 or 48 or a Remote Net Metered Host, it must forfeit any remaining kWh credits at the time it becomes a CDG Host.

PSC NO: 15 ELECTRICITY

LEAF: 163.7.1.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 2

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****Requirements of CDG Satellites:**

A CDG Satellite Account shall have only one CDG Host Account. A CDG Satellite Account may be a non-metered subscriber account if the CDG Host Account is compensated based on a monetary crediting methodology under the applicable sections in General Information Section 48. The CDG Satellite Account shall not be a net metered customer-generator, Remote Crediting Satellite Account or Remote Net Metered Satellite Account or take service under Service Classification Nos. 10 or 14.

**Allocation of CDG Host's Excess On-Site Production:**

At least sixty days before commencing net metered service under CDG, the CDG Host must submit to the Company its designation of the CDG Host and CDG Satellite Accounts that will receive net metered service under CDG. Such designation shall be made on a properly executed CDG Allocation Request Form and shall provide the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the balance will be retained on the CDG Host Account, so that the full output of the CDG Host generation is allocated. Allocations that total more than 100.000% shall be rejected.

The CDG Host must designate no fewer than ten active CDG Satellite Accounts with the exception of projects that: (a) are located on the site of a property serving multiple residential or non-residential CDG Satellite Accounts, or (b) only serve farm operations and residences of individuals who own or are employed by the served farm operations. CDG Hosts must serve CDG Satellites pursuant to the allocation methodologies as defined herein, with the exception of projects that meet the criteria for (b) above; provided, however, that the CDG Host may treat each dwelling unit served indirectly through sub-metering as though it were a separate participant for determining whether the ten-CDG Satellite Account minimum and 40-percent output limit are reached if either or both are applicable.

Each Satellite Account must take a percentage of the output of the CDG Host's excess on-site production. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed CDG Allocation Request Form to the Company, is certifying that its project meets the PSC's eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and as may be revised thereafter.

After commencing net metered service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to one or more of its CDG Satellite Accounts once per CDG Host billing cycle by providing the Company with a properly executed CDG Allocation Request Form no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. The Company shall rely exclusively on the monthly allocation form to verify a CDG Satellite Account's participation in a CDG project.

PSC NO: 15 ELECTRICITY

LEAF: 163.7.1.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****Allocation of CDG Host's Excess On-Site Production (Cont'd):**

The CDG Host must furnish to the Company, once a year, but may provide once per month, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net metered service, written instructions for allocating any remaining credit, as applicable, that remains on the CDG Host Account at the end of the annual period ("Annual Credit") to one or more of its CDG Satellite Accounts. The CDG Host Account will be given a two-year grace period beyond the end of the annual period to distribute any credits that they retain at the end of the annual period. The two-year grace period begins at the end of the annual period when the credits are reallocated to the CDG Host. If the CDG Host has any Annual Credits left in its account at the end of the two-year grace period, it will forfeit a number of credits equal to the smallest amount of credits in its account at any point during the grace period. CDG Host will only be permitted to retain credits for distribution during the two-year grace period if those credits remain after the CDG Host has distributed as many credits as practicable to CDG Satellite Accounts, such that each Satellite Account's consumption in the final month of the annual period has been fully offset. The CDG Host cannot allocate any portion of the Annual Credit to its own CDG Host Account. Such instructions shall be made on a properly executed CDG Allocation Request Form. No distribution will be made if instructions are not received by the required date.

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LEAF: 163.7.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 9/01/21

SUPERSEDING REVISION: 5

Issued in Compliance with Order in Case 15-E-0751 dated May 17, 2021

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****Net Metering Credits:**

After application of excess credits to the CDG Host, as described in the applicable provisions of General Information Sections 38 and 48, remaining credits will be applied to the CDG Satellite Accounts in accordance with the percentage allocations that were designated by the CDG Host.

A monetary credit will be applied toward the electric charges of each CDG Satellite Account electric bill, if the CDG Host Account is: demand-billed; has farm waste electric generating equipment at its Non-Farm Location; has fuel cell electric generating equipment; or is compensated pursuant to General Information Section 48.B. The monetary credit applied to each CDG Satellite Account shall be determined based on the compensation type of the associated CDG Host Account and shall not exceed the electric charges due to the Company on that account.

For all other CDG Satellite Accounts, a kWh credit will be applied, up to the CDG Satellite Account's kWh usage, at its equivalent monetary value at the per-kWh rate applicable to the CDG Satellite Account's Service Classification ("CDG Satellite Rate"). Where the CDG Satellite Account is billed under Service Classification No. 6, or the Company's Hourly Pricing Provision ("HPP"), or takes Retail Access Service and would otherwise be served under the Company's HPP on a mandatory basis, the CDG Satellite Rate will be determined as follows: (a) if the CDG Satellite Account is billed under Service Classification No. 6, the kWh credit will be based on the time-of-day rates applicable to the Customer's Service Classification based on the CDG Satellite Account's actual usage in each rating period; or (b) if the CDG Satellite Account is billed under the Company's HPP or takes Retail Access Service and would otherwise be served under the Company's HPP on a mandatory basis, the supply portion of the kWh credit will be based on the rate applicable to non-HPP customers served under the CDG Satellite Account's Service Classification or for customers taking service under Service Classification Nos. 3 and 13 the supply portion of the kWh credit will be based on the rate applicable to non-HPP customers served under Service Classification No. 2 – Primary.

Any remaining credit on each CDG Satellite Account will be carried forward on that account to the succeeding billing period.

Where there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

**Service Termination/Account Closure:**

Service under this Section will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in General Information Section 37 shall apply.

The Company requires an actual reading to close a CDG Host Account. The Company will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special meter reading, which a Customer may request at the charge specified in General Information Section 13. After a Customer's final bill is rendered, any remaining credits will be moved to the CDG Host Account's bank. CDG Satellite Accounts shall no longer receive credits after a final bill is rendered on its account or the account of its CDG Host. If a credit remains on a CDG Satellite Account after a final bill is rendered or its subscription has been terminated, such credit will be returned to the CDG Host Account's bank without any reduction for the Market Transition Credit (MTC) or Community Credit (CC), if applicable. Such credits may be reallocated among active CDG Satellite Accounts including those of non-mass market subscribers that would otherwise be ineligible to receive MTC or CC compensation.

PSC NO: 15 ELECTRICITY

LEAF: 163.7.2.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 9/01/22

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated July 14, 2022

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****Service Termination/Account Closure (Cont'd):**

Upon CDG Satellite account closure, all credits must be transferred back to the CDG Host Account. When a CDG Satellite terminates its subscription with a CDG Host, as indicated on the monthly allocation form, any remaining banked credits in the CDG Satellite Account's bank will be transferred to the CDG Host Account's bank. Once remaining credits have been transferred to the CDG Host, the Company shall not be responsible for any additional refunds or credits owed to the CDG Satellite Account for that CDG project. A CDG Satellite that has been removed from a CDG project but continues to maintain an active utility account may not subscribe to a new CDG project until the billing period after which all banked credits are returned to the previous CDG Host's bank.

**Switching from CDG to Remote Crediting:**

Interconnected CDG projects, whether Value Stack, or Net Crediting, may make a one-time, irrevocable election to switch from the CDG program into the Remote Crediting program as described herein. Upon switching such projects shall be subject to the Remote Crediting rules as described in General Information Section 49. Net Crediting CDG projects opting to switch to Remote Crediting will no longer be eligible for Net Crediting.

1. A CDG Host compensated via the Value Stack opting to switch to Remote Crediting shall provide the Company with notice of its intent to switch programs and submit completed switching certifications and CDG/Remote Crediting allocation forms within 60 days of a new project's first account billing date or within 45 days of the existing project's last Host account billing date.
2. Within 5 business days of receiving both forms described in Step 1 the Company shall review the switching certification and new host allocation forms and notify the Host of any rejected accounts and the reason for the rejection via electronic mail. In the case of rejected accounts the Host shall either submit a revised Host allocation form or confirm that the Company should move forward with the original allocation form with the rejected accounts removed, via electronic mail within five days of notification by the Company.
3. The Company shall conduct the last Host Account meter reading under the CDG program and allocate the final credits to the subscriber accounts on the most recently approved CDG allocation form for the project. Any excess Value Stack credits that are unallocated shall be added to the Host bank for future allocation.
4. The Company shall transfer any remaining banked subscriber credits to the CDG Host bank. The remaining banked credits for each subscriber will be calculated after the final utility bill that includes a CDG allocation is issued for the subscriber.
5. The Company shall provide the project Host with a final summary report.
6. The Company shall conduct the first Host Account meter reading under the Remote Crediting program and begin allocations to satellite accounts. Any unallocated or banked credits transferred to the CDG Host Bank, as described in steps three and four, shall be available for allocation by the Host Account to satellite accounts immediately, subsequent to the completion of both steps five and six.

Value Stack CDG projects that opt into Remote Crediting will retain the same Value Stack eligibility date as well as any Value Stack component rates locked in at the time of Eligibility.

All projects opting into Remote Crediting will have a term limit based on the Value Stack compensation methodology as specified in General Information 49, and the start date of such term limit will be based on the project's original interconnection date.

PSC NO: 15 ELECTRICITY

LEAF: 163.7.2.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 9/01/22

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated July 14, 2022

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****Switching from CDG to Remote Crediting (Cont'd):**

Non-Value Stack CDG or RNM projects that opt into Remote Crediting and are eligible to receive the Value Stack Environmental component, have the option to retain their RECs or may permit the Company to be the Responsible Party with NYGATS. If transferring the RECs to the Company, the project must contact the NYGATS administrator to initiate a transfer of the generator with NYGATS to the Company. Projects not already registered in NYGATS must authorize the Company to register and report generation data through NYGATS.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 163.7.3  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 10/01/20 SUPERSEDING REVISION:  
Issued in Compliance with Order in Case 19-M-0463 dated December 12, 2019

#### **46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)**

##### **CDG Net Crediting Program- Value Stack**

Customers who meet the requirements specified above for a CDG Host or CDG Satellite may participate in the CDG Net Crediting Program commencing on March 1, 2021. The CDG Net Crediting Program provides for an alternate payment and crediting methodology for CDG Hosts and CDG Satellites that eliminates a separate participation payment from the CDG Satellite to the CDG Host. The Company will facilitate crediting the CDG Satellite's bills, collecting the CDG Subscription Fees and paying the CDG Host based on Value Stack credits as calculated for the CDG project's net injections pursuant to General Information Section 48.B. and as further described below.

##### **1. Enrollment**

CDG projects participating in the CDG Net Crediting Program must meet all the requirements and follow the provisions provided within this Section.

The CDG Host must enroll by indicating their participation in the program by executing a CDG Sponsor Net Crediting Agreement with the Company, at least 60 days for new projects and 30 days for existing projects, prior to commencing participation in the CDG Net Crediting Program, in addition to any other forms and registrations required under the CDG program as defined in this Section. CDG Hosts electing to participate commencing March 1, 2021 must enroll by January 1, 2021 for new projects and January 30, 2021 for existing projects.

The CDG Host enrollment information as specified on the CDG Allocation Request Form must include the "CDG Savings Rate" for the project, which is defined as the percentage (set in increments of a whole percentage) of the project's Value Stack Compensation that will be provided to the project's CDG Satellites in aggregate. The CDG Savings Rate shall not be less than 5% for any CDG project. The CDG Savings Rate will apply equally to all the CDG Satellites of a CDG Project, except for an Anchor Satellite as defined herein, if applicable, as specified in (4) below.

The CDG Host may continue to modify its CDG Allocation Request Form once per CDG Host billing cycle pursuant to this Section. Additionally, the CDG Host may modify its CDG Savings Rate or Anchor Satellite no less than thirty days prior to the CDG Host account's billing date to which the modifications apply.

CDG Hosts may remove a CDG project from the CDG Net Crediting Program with 30-day notice by indicating un-enrollment on an updated CDG Allocation Request Form. A CDG project that has been previously removed from the CDG Net Crediting Program may re-enroll following at least one year from when they were removed and will be subject to the additional timing provisions of enrollment as specified above.

##### **2. Determination of CDG Satellite's Net Member Credits**

The Company will calculate and apply a Net Member Credit to each participating CDG Satellite's current electric charges based on the CDG project's net injections and associated Value Stack Compensation for each applicable billing period.

Net Member Credits shall be determined as the CDG Savings Rate multiplied by the minimum of i) the total available credit or ii) the CDG Satellite's current electric charges for the applicable billing period. The total available credit shall be determined as the sum of i) the CDG project's Value Stack Compensation for the applicable billing period, multiplied by the CDG Satellite's Allocation Percentage; and ii) any retained credits that have been banked to the CDG Satellite's account.

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LEAF: 163.7.4

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 9/01/21

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated May 17, 2021

**46. COMMUNITY DISTRIBUTED GENERATION (Cont'd)****CDG Net Crediting Program- Value Stack (Cont'd)****2. Determination of CDG Satellite's Net Member Credits (Cont'd)**

Any remainder of the total available credit that has not been used to credit the Satellite's current electric utility bill for the applicable billing period will be retained/banked on the CDG Satellite's account for future use. All provisions of this General Information Section related to banked credits shall be extended to CDG Net Crediting projects.

**3. Determination of CDG Host Payment**

The "CDG Host Payment", which is defined as the payment from Central Hudson to the CDG Host, will be determined as the sum of the CDG Subscription Fees calculated for each of the project's CDG Satellites in the applicable period less the Utility Administrative Fee. The CDG Subscription Fee will be determined for each CDG Satellite as the minimum of i) the total Available Credit or ii) the CDG Satellite's current electric utility bill for the applicable billing period; less the Net Member Credit. The Utility Administrative Fee will be determined as the product of i) the Net Crediting Discount Rate and ii) the minimum of a) the total available credit or b) the CDG Satellite's current electric utility bill. The Net Credit Discount Rate is 1% of the CDG project's Value Stack Compensation for the applicable billing period and will be retained by the Company to support implementation and ongoing costs of the program.

The Company will calculate the CDG Host Payment each month and remit to the CDG Host as a separate payment from the CDG Host bill following distribution of the Net Member Credits to the CDG Satellites for the applicable billing period. The CDG Host will provide the necessary payment information in the CDG Sponsor Net Crediting Agreement.

**4. Anchor Satellite**

The CDG Host may choose to designate one CDG Satellite to be an Anchor Satellite. The Anchor Satellite may not be a mass market customer. The selection of an Anchor Satellite must be made on the CDG Allocation Request Form at least 30 days prior to the crediting as an Anchor Satellite. The Anchor Satellite will be assigned a CDG Savings Rate of 100% for purposes of determining the Net Member Credit in the calculations defined in (2) above. The CDG Host and the Anchor Satellite may make their own agreements for any further payments between Anchor Satellite and CDG Host.

**5. Unallocated Credits**

In the event the sum of the CDG Satellites' allocation percentages, including the Anchor Satellite, if applicable, for a CDG project are less than 100% in any applicable billing period, the difference will be the Unallocated Satellite Percentage. The Unallocated Satellite Percentage will be multiplied by the CDG project's Value Stack Compensation for the applicable billing period, excluding any Community Credits to determine the Unallocated Credits. The Unallocated Credits will be added to the current retained/banked credits on the CDG Host account for future redistribution to the CDG Satellites.



PSC NO: 15 ELECTRICITY	LEAF: 163.8
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 3
INITIAL EFFECTIVE DATE: 11/01/23	SUPERSEDING REVISION: 2

## **47. COMMUNITY CHOICE AGGREGATION**

### **A. Applicability:**

A Community Choice Aggregation (“CCA”) Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

In accordance with the Orders issued April 21, 2016, December 14, 2017 and January 19, 2023 in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) must sign a data security agreement with the Company.

### **B. Provision of Standard Data:**

Upon fulfilling the requirements in General Information Section 47.A, the Company will provide the following information to the municipality or their designee in accordance with the terms stated herein.

1. Aggregated customer data, by billing cycle, including the number of customers by service class, the aggregated peak demand (kW) by month for the past 12 months by service class if applicable, and the aggregated energy (kWh) by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request.
2. After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016 Order issued in Case 14-M-0224. The data should include:
  - (a) Customer of record’s name
  - (b) Mailing Address
  - (c) Primary Language (if available from the Company’s billing system)
  - (d) Any customer-specific alternate billing name and address
  - (e) Billing cycle and bill period code indicating the month of the customer’s interim estimate, if applicable
  - (f) Tax exempt status
  - (g) Net metered indicator
  - (h) Dual meter indicator, if applicable
3. After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out to the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

PSC NO: 15 ELECTRICITY LEAF: 163.8.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 11/01/23 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 14-M-0224 dated October 16, 2023

**47. COMMUNITY CHOICE AGGREGATION** (Cont'd)

**B. Provision of Standard Data:** (Cont'd)

4. Upon request by the municipality or CCA Administrator the Company will transfer the customer data in 47.B.2 to the requestor within five days of the request for newly CCA eligible customers and were not on a previous eligible for opt-out list. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in 47.B.3. These eligible customer update lists will be provided without charge. The Company will distinguish between new accounts and Customers that are now opt-out eligible for other reasons.

**C. Dispute Resolution:**

For disputes arising in relation to a CCA, the Company, CCA Administrators, and Energy Service Entities may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/06/18 SUPERSEDING REVISION:  
Issued in Compliance with Order C. 17-M-0135, 16-M-0411, 14-M-0224 dated December 14, 2017

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PSC NO: 15 ELECTRICITY

LEAF: 163.9

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER)****A. Phase One Net Energy Metering Compensation****Applicability:**

Customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate eligible electric generating equipment, as defined in Public Service Law §66-j and summarized below and as defined in Public Service Law §66-l, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C:

Generator Type	Limit on System Size	
	Residential	Non-Residential
Solar	25 kW	Up to 2 MW
Farm Service Solar	Up to 100 kW	N/A
Micro-hydroelectric	25 kW	Up to 2 MW
Fuel Cell	10 kW	Up to 2 MW
Micro-CHP	10 kW	N/A
Farm Waste	Up to 2 MW	
Wind	25 kW	2 MW
Farm Wind	500 kW	

To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and, 3) Each project must operate independently of other units.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be deemed necessary for safety and adequacy of service, pursuant to Addendum New York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or farm waste be less than the Company's costs. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Customers taking service under the provisions of General Information Section 44.1 are not be eligible to take service under the provisions of this General Information Section.

**Availability:**

The provisions of this Section will be available to projects interconnected on or after March 10, 2017 and to projects for which Standard Interconnection Requirement Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less), as applicable, was not completed by March 9, 2017 pursuant to the following:

- (a) Mass market on-site projects, defined as projects located behind the meter of a residential or small commercial customer that is not billed based on demand, that are not used to offset consumption at any other site, subject to paragraph (f) herein;

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/2023

LEAF: 163.9.1  
REVISION: 6  
SUPERSEDING REVISION: 5

#### **48. Value of Distributed Energy Resources (VDER) (Cont'd)**

##### **A. Phase One Net Energy Metering Compensation (Cont'd)**

###### **Availability:** (Cont'd)

- (b) Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site:
  - (i) that qualify on or before July 17, 2017, or
  - (ii) that qualify on or before January 1, 2020, with a rated capacity of 750 kW AC or lower, located behind the same meter as the load that it offsets and with annual output less than or equal to 110% of the customers annual usage (exclusive of any generation offset);
- (c) Projects eligible for Remote Net Metering pursuant to General Information Section 37 that qualify on or before July 17, 2017;
- (d) Projects eligible for Community Distributed Generation ("CDG") pursuant to General Information Section 46 that qualify on or before July 17, 2017, up to a total rated generating capacity of 39 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Section will be available to the entire project and the excess MW above the 39 MW threshold will be addressed under the Value Stack pursuant to General Information Section 48.B; and,
- (e) Eligible small wind electric generating equipment, as defined in Public Service Law §66-l, that is not used to offset consumption at any other site and interconnected after the 0.3% cap under Public Service Law §66-l is reached and before January 1, 2020, subject to paragraph (f) herein.
- (f) Customers with projects listed in paragraph (a) above that either: (1) opt-in to receive compensation under General Information Section 48.B – Value Stack or (2) elect to take service under Service Classification No. 14, and customers with projects listed in paragraph (e) above, that interconnect on or after January 1, 2022, will be subject to the Customer Benefit Contribution (CBC) charge as described below in General Information Section 48.C.

Mass market customers are permitted to include energy storage technology in their on-site systems. However, customers that wish to pair energy storage with Remote Net Metered, large on-site, or CDG projects will be required to receive compensation based on the Value Stack tariff, when implemented.

Customers exporting to the NYISO through one of its wholesale DER participation models, either directly or through an aggregation, are ineligible to take service under General Information Section 48.A.

###### **Metering:**

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection requirements, but shall not be deemed necessary for safety and adequacy of service; or

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.9.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 11/25/19

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated March 9, 2017

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****A. Phase One Net Energy Metering Compensation (Cont'd)****Metering:** (Cont'd)

- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or
  - (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.
1. All projects, excluding mass market on-site projects, taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Demand billed accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company's Hourly Pricing Provision will be subject to the metering requirements and charges contained in Special Provision 2.11 of this rate schedule. For remote net metered and CDG projects, interval meters must be installed by the time of interconnection. For large on-site projects, where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company.
  2. Mass market on-site projects taking service under Service Classification No. 6 may choose from the following metering options:
    - (a) using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
    - (b) using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
    - (c) using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator's output measured through a separate meter will be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace the current metering configuration with either option (a) or (c) and will be responsible for the net incremental costs incurred in installing the new metering configuration.

Energy supplied to the Company and measured through a non-time differentiated meter will be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

Rate Period	Allocation
On-Peak	70%
Off-Peak	30%

PSC NO: 15 ELECTRICITY

LEAF: 163.9.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 09/17/2021

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****A. Phase One Net Energy Metering Compensation (Cont'd)****Billing and Credits:**

Customers who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period.

1. For non-demand metered customers, in the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification; or
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales) in a billing period,
  - (i) for photovoltaic or micro-hydroelectric generators, farm waste generators utilized in farm operations or wind generators, the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, any difference will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the difference represents a net purchase or net sale, respectively.
  - (ii) for fuel cell generators, micro-CHP generators or farm waste generators utilized at the customer's premises, the excess on-site production will be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill. To the extent that the value of this production credit exceeds all components of the customer's total bill, the remaining credit will be carried forward to the succeeding billing period.
  - (iii) for customers with qualifying generators meeting the requirements of Availability (a) and (c) above, that interconnect on or after January 1, 2022, and take service under Service Classification No. 6, the excess on-site production will be converted to the equivalent monetary value at the customer's applicable energy delivery and energy supply per kWh rates under Service Classification No. 6 and applied as a direct credit to the customer's total utility bill (excluding the CBC charge). To the extent that the monetary value of this production credit exceeds all components of the customer's bill (excluding the CBC charge), the remaining monetary credit will be carried forward to the succeeding billing period.

2. For demand metered customers not subject to the Hourly Pricing Provision, as specified in the customer's applicable Service Classification, in the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification; or
- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales) in a billing period,

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REVISION: 2

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****A. Phase One Net Energy Metering Compensation (Cont'd)****Billing and Credits: (Cont'd)**

- (i) for photovoltaic or micro-hydroelectric generators, farm waste generators utilized in farm operations or wind generators, the excess on-site production will be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer's applicable Service Classification and applied as a direct credit to the customer's current total utility bill (excluding the CBC charge). To the extent that the value of the monthly production credit exceeds all components of the customer's total bill (excluding the CBC charge), the remaining credits will be converted back to their kWh values and carried forward to the succeeding billing period.
  - (ii) for fuel cell generators or farm waste generators utilized at the customer's premises, the excess on-site production will be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer's current total utility bill (excluding the CBC Charge). To the extent that the value of this production credit exceeds all components of the customer's total bill (excluding the CBC Charge), the remaining credit will be carried forward to the succeeding billing period.
- 3. For demand metered customers subject to the Hourly Pricing Provision, as specified in the customer's applicable Service Classification:
  - (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer's applicable Service Classification.
  - (b) an energy supply:
    - (i) charge/credit will be billed for customer's taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.
    - (ii) credit will be billed for customers taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.

Any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer's current total utility bill (excluding the CBC Charge). To the extent that a credit remains after all components of the customer's total bill (excluding the CBC Charge) have been offset, the remaining monetary credit will be carried forward to the succeeding billing period. For farm waste generators utilized in farm operations or farm service wind generators, a ratio of delivery and supply credits will be developed using the prior month's credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.

Payouts of generation credits in excess of usage will not be made at any time. Any unused credits remaining at the end of a project's compensation term will be forfeited.

The minimum charge will be the Customer Charge, the Basic Demand Charge as applicable, and the Customer Benefit Contribution Charge as applicable.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 163.9.5

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 5

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****A. Phase One Net Energy Metering Compensation (Cont'd)****Compensation Term:**

Projects eligible for Remote Net Metering pursuant to General Information Section 37 that are entitled to monetary crediting pursuant to A.(3) within the Net Metering Credits section of General Information Section 37 will be served under the provisions of this Section for a period of 25 years from the project in-service date. All other projects meeting the requirements of this Section 48.A will be served under the provisions of this Section 48.A for a period of 20 years from the project in-service date with the following exceptions:

- (a) Customers taking service under this General Information Section 48.A, who elect to make a one-time, irrevocable opt-in to Value Stack Compensation under General Information Section 48.B pursuant to the following:
  - (i) Projects that qualify on or before July 26, 2018, may elect to opt-in to Phase One Value Stack or Phase Two Value Stack; and,
  - (ii) Projects that qualify after July 26, 2018, may elect to opt-in to Phase Two Value Stack; or,
- (b) The Commission issues a new compensation methodology.

Once the 20 or 25-year compensation term ends, projects still in operation will be billed and credited based on the tariff then in effect.

**Transfer of Ownership:**

The compensation methodology of a mass market, small wind, large on-site, or remote net metered project, as defined above, will be determined at the time it qualifies and will not change during the compensation term based on changes in ownership.

The compensation methodology of a CDG project, as defined above, will be determined at the time it qualifies and will not change during the compensation term based on changes in ownership or subscription.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.6

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 18-E-0138 dated November 16, 2023

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack****Applicability:**

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate electric generating equipment, as defined in Public Service Law §66-j and as defined in Public Service Law §66-l. Effective December 1, 2018 the provisions of this section will also be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, 13 or 14 that own or operate Clean Energy Standard ("CES") Tier 1 eligible resources that were not previously net energy metering ("NEM") eligible, stand-alone storage or regenerative braking systems, all as defined in the Commission's September 12, 2018 Order in Case 15-E-0751 et al. Eligible customers may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Limitations on system size applicable to this General Information Section 48.B are summarized in the table below. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs.

Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may be eligible to make a one-time, irrevocable election to take service under the provisions of this General Information Section 48.B as defined herein.

Technology Type	Limit on System Size	
	Residential	Non-Residential
Eligibility Pursuant to PSL §66-j and §66-l		
Micro-CHP	10 kW	N/A
Solar	Up to 5 MW	
Farm Service Solar		
Micro-hydroelectric		
Fuel Cell		
Farm Waste		
Wind		
Farm Wind		
Eligibility Pursuant to September 12, 2018 Order		
CES Tier 1 Eligible Resources (not previously NEM eligible)	Up to 5 MW	
Stand-Alone Storage		

In order to satisfy the 5 MW limit applicable to photovoltaic generating equipment, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria: (1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; (2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or a separate memorandum of lease uniquely identifying each project; and, (3) Each project must operate independently of other units.

PSC NO: 15 ELECTRICITY LEAF: 163.9.6.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in Case 18-E-0138 dated November 16, 2023

#### **48. Value of Distributed Energy Resources (VDER) (Cont'd)**

##### **B. Value Stack**

###### **Definitions:**

“Qualify” or “Qualifies” refers to the date when a Customer has made a payment for 25% of a project’s interconnection costs or has executed a Standard Interconnection Contract if no such payment is required and at this point-in-time the project meets the standard for placement in a Tranche if applicable.

“Phase One Value Stack” refers to the compensation methodology applicable to projects that qualified on or before July 26, 2018.

“Phase Two Value Stack” refers to the compensation methodology applicable to projects that qualify after July 26, 2018, which is inclusive of the changes adopted pursuant to the Commission Order dated April 18, 2019 in Case 15-E-0751.

“Stand-Alone Storage” shall include regenerative braking technologies, and vehicle-to-grid (“V2G”) systems or vehicle-to-grid integration (“VGI”).

###### **Availability:**

The provisions of this Section will be available to interconnected facilities that: (a) are not eligible for monetary crediting under the provisions of General Information Section 37.A.(a)(3); (b) are not eligible for net metering under the provisions of General Information Section 48.A.; or (c) have made a one-time, irrevocable election to opt-in to service under this Section; or, (d) have made an election to billed on standby rates and as a result receive compensation under this section pursuant to the provisions of General Information Section 48.C.

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LEAF: 163.9.7

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 09/01/21

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 19-E-0735 dated July 15, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Metering:**

All projects taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company's Hourly Pricing Provision will be subject to the metering requirements and charge contained in Special Provision 2.11 of this rate schedule. For Remote Net Metered, Remote Crediting and Community Distributed Generation ("CDG") projects, interval meters must be installed by the time of interconnection. For large on-site projects where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company. Mass market customers that opt-in to the provisions of this Section must have such a meter installed before the provisions of this Section are applicable.

**Billing and Credits:**

Service under the provisions of this Section will commence with a customer's first meter read occurring after November 1, 2017. Customers who satisfy all installation and operation requirements will be allowed to combine their hourly purchases from and sales to the Company in a billing period.

- (a) Net hourly consumption for all projects excluding stand-alone storage will be billed at the applicable rate specified in the customer's applicable Service Classification.
- (b) Net hourly consumption for stand-alone storage will be billed as follows:
  - (1) Projects separately metered apart from any other customer consumption or generation will be billed under the provisions of the Company's Hourly Pricing Provision at the storage meter.
  - (2) Customers taking service under the Company's Hourly Pricing Provision prior to the addition of stand-alone storage will continue to be billed under those provisions as applicable.
  - (3) Projects sized greater than 115% of the customer's peak consumption load will be billed under the provisions of the Company's Hourly Pricing Provision.
  - (4) Projects sized not to exceed 115% of the customer's peak consumption load will continue to be billed at the rate specified in their applicable Service Classification unless they opt into the Company's Hourly Pricing Provision.

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LEAF: 163.9.7.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 4

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Billing and Credits: (Cont'd)**

- (c) Net hourly injections will receive a monetary credit determined as the sum of the applicable Value Stack Components detailed below. Such Value Stack Credit will be applied as a direct credit to the customer's current electric utility bill for any outstanding energy, customer, demand or other charges (excluding the CBC charge). If the Value Stack Credit for the current billing period plus any remaining prior period Value Stack Credit exceeds the current electric utility bill (excluding the CBC charge), the remaining Value Stack Credit will be addressed as follows:
- (1) For mass market and large on-site projects the Value Stack Credit will be carried forward to the succeeding billing period.
  - (2) For remote net metered projects the Value Stack Credit will be applied according to the provisions applicable to remote net metering as defined in General Information Section 37.
  - (3) For Remote Crediting Projects the Value Stack Credit will be applied according to the provisions applicable to Remote Crediting as defined in General Information Section 49 and the Commission's Order in Case 19-E-0735 issued and effective May 14, 2020, September 17, 2020 and July 15, 2021 as may be modified from time-to-time by the Commission.
  - (4) For CDG projects the Value Stack Credit will be applied according to the provisions applicable to CDG as defined in General Information Section 46 and pursuant to the following:
    - i. CDG sponsors will be given a two-year grace period beyond the end of an annual period to distribute any credits that they retain at the end of the annual period. The two-year grace period begins at the end of the annual period when the credits are reallocated to the CDG Sponsor;
    - ii. If the CDG sponsor has credits in its account throughout the grace period, then at the end of the grace period it will be required to forfeit a number of credits equal to the smallest number of credits that were in its account at any point during the grace period; and,
    - iii. CDG sponsors will only be permitted to retain credits for distribution during the two year grace period if those credits remain after the sponsor has distributed as many credits as practicable to members, such that each member's consumption in the final month of the annual period is fully offset by the credits provided.
- (d) The provisions of the Monthly Rate to Be Paid by Customers in Service Classification No. 10 will apply, as applicable to all projects deemed eligible for compensation under this Section pursuant to the Commission's September 12, 2018 Order in Case 15-E-0751 et al.

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LEAF: 163.9.7.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Billing and Credits: (Cont'd)**

Payouts of generation credits in excess of usage will not be made at any time. Any unused credits remaining at the end of a project's compensation term will be forfeited.

The minimum charge will be the Customer Charge, the Basic Demand Charge (as applicable), and the Customer Benefit Contribution Charge (as applicable).

Customers taking service under the provisions of General Information Section 44.1 are not be eligible to receive DRV or LSRV compensation under the provisions of this General Information Section 48.B as defined herein.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 07/01/23

LEAF: 163.9.8  
REVISION: 3  
SUPERSEDING REVISION: 2

#### **48. Value of Distributed Energy Resources (VDER) (Cont'd)**

##### **B. Value Stack (Cont'd)**

##### **Value Stack Components:**

##### **1. Energy Component**

For any hour in a billing period where the customer-generator has a net export of generation onto the Company's system, the customer-generator will receive a credit determined by multiplying the net export by the hourly Day-Ahead Locational Based Market Price as set forth by the New York State Independent System Operator ("NYISO") for the zone in which the generation originated, adjusted for losses. Credits will not be recalculated if such prices are modified by the NYISO after the billing period. The total credit for a billing period will be the sum of all such hourly credits.

Customers participating in the Wholesale Value Stack pursuant to General Information Section 48.D. are ineligible to receive the Value Stack Energy Component.

##### **2. Capacity Component**

For capacity compensation, projects will be separated into two categories by technology type: (1) intermittent, such as solar and wind, or (2) dispatchable, encompassing all other eligible technology types.

Customers with intermittent resources will be able to:

- (a) select between three alternative compensation methodologies, with Alternative 1, below, the default methodology; and,
- (b) request a change, in writing, in compensation methodology as follows:
  - (1) move from compensation under Alternative 1 to Alternative 2 or Alternative 3; or,
  - (2) move from compensation under Alternative 2 to Alternative 3; however,
  - (3) customers compensated under Alternative 2 may not switch to Alternative 1, and a project compensated under Alternative 3 may not switch to Alternative 1 or Alternative 2.

A customer must elect Alternative 2 by May 1 to be eligible to receive Value Stack Capacity Component compensation thereunder beginning June of that summer. A customer electing Alternative 2 after May 1 will remain on Alternative 1 until April 30 of the following calendar year.

Customers with dispatchable resources and/or customers with electric generating equipment ineligible for NEM under Public Service Law §66-j and §66-l, will be compensated under Alternative 3, below.

Customers participating in the Wholesale Value Stack pursuant to General Information Section 48.D. are ineligible to receive the Value Stack Capacity Component.

Alternative 1 – Phase One Value Stack: Capacity compensation for projects that qualify on or before July 26, 2018, will be determined by multiplying the customer-generator's net hourly exports in a billing period by the equivalent Service Classification No. 2 – Secondary Demand capacity rate as included in the Market Price Charge pursuant to General Information Section 29.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.9

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 12/01/20

SUPERSEDING REVISION: 3

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Value Stack Components: (Cont'd)****2. Capacity Component (Cont'd)**

Alternative 1 – Phase Two Value Stack: Capacity compensation for projects that qualify after July 26, 2018, will be determined by multiplying the customer generator's net hourly exports in a billing period adjusted for losses by the Alternative 1 credit rate which will be determined as follows. The monthly auction price for the prior calendar month, adjusted for reserve margin and excess ICAP requirement all as set forth by the NYISO, will determine the per kW-month rate. The per kW-month rate will be multiplied by a proxy capacity factor and divided by the solar production values using the correlated solar PV load curves for the Lower Hudson Valley, as set forth in Appendix E of the Commission's April 18, 2019 Order in Case 15-E-0751.

Such capacity rates will be published on the Statement of Value of Distributed Energy Resources – Credits ("VDER Statement") as detailed below.

Alternative 2 – Phase One Value Stack: The capacity compensation rate for projects that qualify on or before July 26, 2018, will be determined by concentrating the most recent twelve months of capacity costs utilized to determine the rate in Alternative 1 into the 460 summer hours beginning 2 pm through the end of the hour beginning 6 pm on all days in the months of June, July and August. The rate so determined, which will remain effective for each of the three months of June, July and August, will be multiplied by the customer-generator's net hourly exports during these same hours to yield the total capacity compensation. The capacity compensation rate will be zero (0) for all months and hours outside those listed above.

Alternative 2 – Phase Two Value Stack: The capacity compensation rate for projects that qualify after July 26, 2018, will be determined by dividing the total kW-year value, as described below, by 240 or 245 hours depending on the number of hours available in the year in which the rate will be effective. The rate so determined will be multiplied by the customer generator's net hourly exports adjusted for losses during the 240 or 245 hours on non-holiday weekdays from June 24 through August 31, from the hour beginning 2:00 p.m. through the end of the hour beginning 6:00 p.m. to yield the total capacity compensation. The total kW-year value will be determined annually based on the sum of the per kW-month rate described in Alternative 1 – Phase Two Value Stack for the twelve months ending April 30 each year. The capacity compensation rate will be zero (0) for all months and hours outside those listed above.

Such capacity rates will be published on the VDER Statement as detailed below. Only the non-storage generation will qualify for Alternative 2 compensation for customers with energy storage paired with electric generating equipment.



PSC NO: 15 ELECTRICITY LEAF: 163.9.9.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 06/01/22 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in Case 21-E-0629, 19-E-0735, et al. dated April 14, 2022

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)

**B. Value Stack** (Cont'd)

**Value Stack Components:** (Cont'd)

**2. Capacity Component** (Cont'd)

Alternative 3: Capacity compensation will be determined in each billing period by multiplying the customer-generator's net energy export during the previous summer's New York Control Area ("NYCA") peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO Unforced capacity ("UCAP") requirements, by the HPP UCAP rate filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

If the appropriate metering was not in place to measure the customer-generator's net injection during the NYCA peak of the previous summer, the Company will estimate such net injection during that hour based on the National Renewable Energy Laboratory Photovoltaic Profiles ("NREL Profiles") included in Appendix H of the Commission's September 14, 2017 Order in Case 15-E-0751.

**3. Environmental Component**

Customers with generation that is eligible to receive Renewable Energy Standard Tier 1 Renewable Energy Credits ("RECs") will transfer all RECs generated by the generator and receive compensation under the Environmental Component unless they make a one-time irrevocable election prior to the date of interconnection, to retain all RECs generated. The Company will be the Responsible Party within the New York Generation Attribute Tracking System ("NYGATS") for all projects receiving compensation under the Environmental Component, including Tranche 0 CDG projects, and will receive all associated RECs. Projects electing to opt-out of compensation under the Environmental Component and retain their RECs must designate a Responsible Party with NYGATS.

The environmental compensation rate will be determined at the time the customer qualifies and will be fixed for the term of the customer-generator's eligibility of 25 years from the project's in-service date.

For all other customers, including (1) customers with CES Tier 1 eligible technologies with in-service dates prior to January 1, 2015, and (2) customers with technologies that do not meet the definition of renewable energy systems under Public Service Law §66-p that qualify on or after August 13, 2019, the environmental compensation rate will be \$0 per kWh.

The environmental compensation rate will be published on the VDER Statement as detailed below and will be fixed for the term of compensation for the interconnected resource.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.10

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 9/01/21

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 15-E-0751 dated May 17, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Value Stack Components: (Cont'd)****4. Market Transition Credit (MTC) Component**

Mass market customers, as defined in General Information Section 48.A, opting in to Value Stack Compensation under this Section and qualifying CDG projects with mass market subscribers that have received a Tranche assignment on or before July 26, 2018, will receive a MTC applied to the mass market subscription of their net energy export, will receive compensation under Phase One Value Stack, and may not opt-in to Phase Two Value Stack. However, non-mass market subscribers may receive a MTC that has been reallocated by a CDG Host Account pursuant to General Information Section 46 of this rate schedule. Where applicable, the MTC rate per kWh applied will be determined by Tranche assignment and service designation (residential or small commercial, non-demand) at the time the Customer qualifies and will be fixed over a project's compensation term. The MTC applicable to dispatchable high-capacity-factor resources (*i.e.*, fuel cells) that qualify after August 13, 2019, shall be adjusted by a factor of 0.16. The MTC will not be available to customers with electric generating equipment ineligible for NEM under Public Service Law §66-j and §66-l or to any projects receiving compensation under Phase Two Value Stack.

The MTC rates will be published on the VDER Statement as detailed below.

In the case of an active Tranche wherein the next eligible project exceeds the MW allocation remaining in the Tranche, the project will be eligible to receive the MTC of that Tranche for the eligible capacity of that project. However, if the amount of the project's eligible capacity exceeds the MW capacity remaining in the Tranche by more than 1 MW, the entire project will be placed in the subsequent Tranche. At this time, the original Tranche will be closed, and the total MW allocation of the subsequent Tranche will be increased by the unused MW capacity in the original Tranche.

CDG projects that qualify on and after January 18, 2018, will be assigned to Tranche four until it is filled. CDG projects that qualify on or before July 26, 2018, but after the capacity in Tranche four is exhausted and therefore are not assigned a Tranche position, may make a one-time irrevocable opt-in to receive compensation under Phase Two Value Stack.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.10.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 02/01/20

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated December 12, 2019

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**B. Value Stack** (Cont'd)**Value Stack Components:** (Cont'd)**5. Demand Reduction Value ("DRV") Component**

DRV – Phase One Value Stack: - Customer-generators with projects that qualify on or before July 26, 2018, that are not eligible to receive a MTC, including the non-mass market portion of a CDG project, will be eligible to receive a DRV credit in the form of a monthly lump sum based on the customer-generator's average hourly output in the ten peak Central Hudson system send out hours in the previous calendar year multiplied by the DRV rate per kW-month in effect. If the customer-generator is a CDG Host Account, the DRV will be applied to the percentage of hourly output representing non-mass market subscribers. In a project's first year of operation or when the appropriate metering was not in place to measure the customer-generator's net injection during the previous calendar year, DRV compensation will be based on an average generation profile for a project of its technology and rated capacity. The initial DRV rate applicable to a customer-generator will be determined at the time the project qualifies, and will be fixed for a period of three years from the customer-generator's in-service date. At the end of the initial three year period, the DRV rate will be reset and fixed for subsequent three year periods based on the then applicable rate published on the VDER Statement.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.11

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 12/01/20

SUPERSEDING REVISION: 2

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Value Stack Components: (Cont'd)****5. Demand Reduction Value ("DRV") Component (Cont'd)**

DRV – Phase Two Value Stack: - Customer-generators with projects that qualify after July 26, 2018, that are not eligible to receive a MTC, including the non-mass market portion of a CDG project, will receive a per kWh DRV credit for net hourly injections in the hour beginning 2 p.m. through the hour beginning 6 p.m. on weekdays, excluding Independence Day and Labor Day, between June 24 and September 15, inclusive. If the customer-generator is a CDG Host Account, the DRV credit will be applied to the percentage of hourly output representing non-mass market subscribers. The applicable DRV kW-year value and hours will be determined at the time a project qualifies and will be fixed for the first ten years of operation. For customer-generators qualifying on a date outside the window described above, the applicable DRV kW-year value and hours will be based on the next effective rate. At the end of the ten year period, the project will be transitioned to the then-applicable DRV rate and hours.

As an alternative to DRV and LSRV compensation, projects will be permitted to make a one-time, irrevocable election to opt-in to participation in the Commercial System Relief Program ("CSRP"). A project owner may make this election at any point during a project's Value Stack compensation term by notifying the Company of their intent to opt-in to CSRP pursuant to the program participation rules specified in General Information Section 44 of this rate schedule.

**6. Locational System Relief Value ("LSRV") Component**

LSRV – Value Stack Phase One: - Customer-generators with projects that qualify on or before July 26, 2018, whose eligible generation is sited within specific areas identified by the Company and is within the required number of MW identified by the Company will receive an LSRV credit. The LSRV credit will be in the form of a monthly lump sum based on the customer-generator's average hourly output in the ten peak Central Hudson system send out hours in the previous calendar year multiplied by the LSRV rate per kW-month in effect. In a project's first year of operation or when the appropriate metering was not in place to measure the customer-generator's net injection during the previous calendar year, LSRV compensation will be based on an average generation profile for a project of its technology and rated capacity. The LSRV rate applicable to a customer-generator will be determined at the time the project qualifies and will be fixed for a period of ten years from the customer-generator's in-service date.

The LSRV rate, specific area(s) and MW limits will be published on the VDER Statement as detailed below.

LSRV – Value Stack Phase Two: - A customer with a project that qualifies after July 26, 2018, whose eligible generation is sited within specific areas identified by the Company and is within the required number of MW identified by the Company will receive compensation in the form of an LSRV credit for responding to calls. A LSRV per call window rate will be determined by dividing the existing kW-year value for the LSRV by ten. The LSRV credit will be based on the customer-generator's lowest hourly net kW injection during a call window multiplied by the LSRV per call window rate.

PSC NO: 15 ELECTRICITY LEAF: 163.9.11.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 09/01/21 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in Case 15-E-0751 dated May 17, 2021

#### **48. Value of Distributed Energy Resources (VDER)** (Cont'd)

##### **B. Value Stack** (Cont'd)

##### **Value Stack Components:** (Cont'd)

##### **6. Locational System Relief Value ("LSRV") Component** (Cont'd)

The Company must have a minimum of ten call windows per year within each LSRV zone and will be permitted to make calls in more than ten windows in each respective LSRV zone in one year. Call windows must generally be within the hour beginning 2 p.m. through the hour beginning 6 p.m. on weekdays excluding Independence Day and Labor Day, between June 24 and September 15 inclusive. The compensation level for such calls shall remain constant for all call windows regardless of the quantity. Failure to respond to a call will not result in a penalty, however, no compensation will be paid to the customer for that call window. Calls must be made by the Company 21 hours in advance of a call window and an individual call window may be between one and four hours in duration.

The Company may group LSRV areas into as many as four LSRV time groups with different four-hour call windows based on sub-system load peaks. The kW-year LSRV value will be established when a project in an LSRV zone qualifies and that value will be fixed for the first ten years of the project's operation. The Company may add LSRV zones at any time.

The LSRV rate, specific area(s) and MW limits will be published on the VDER Statement as detailed below.

##### **7. Community Credit Component**

CDG projects that have been assigned to Tranches 1, 2, 3 and 4, will receive a Community Credit applied to the non-mass market allocation of their net energy export pursuant to the Commission Order dated June 12, 2020 in Case 15-E-0751. The Community Credit will commence with the first CDG Host bill for which all generation was injected after July 31, 2020. However, non-mass market subscribers may receive a MTC that has been reallocated by a CDG Host Account pursuant to General Information Section 46 of this rate schedule.

A project's Community Credit rate will be fixed for a term of 25 years from the project's in-service date.

A CDG Host Account will not be permitted to bank any Community Credit amount related to unallocated Satellite Account percentages.

The Community Credit applicable to dispatchable high-capacity-factor resources (i.e., fuel cells) that qualify after August 13, 2019, shall be adjusted by a factor of 0.16.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.12

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 09/17/21

SUPERSEDING REVISION: 5

Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Summary of Compensation Applicable to Eligible Technologies Pursuant to the September 12, 2018 Order**

Value Stack Component	Technology Type	
	CES Tier 1 Eligible Resources	Stand-Alone Storage / Regenerative Braking
Energy	Day-Ahead Locational Based Market Price	Day-Ahead Locational Based Market Price
Capacity	Alternative 3	Alternative 3
Environmental	Applicable	Not Applicable
Market Transition Credit	Not Applicable	Not Applicable
Demand Reduction Value	Applicable	Applicable
Locational System Relief Value	Applicable	Applicable
Community Credit <sup>(1)</sup>	Applicable	Applicable

(1) The Community Credit was established subsequent to the September 12, 2018 Order on Value Stack Eligibility Expansion and Other Matters

**Compensation Term**

Projects meeting the requirements of this Section, excluding those projects qualifying pursuant to General Information Section 48.B. Availability (d), will be served under the provisions of this Section for a period of 25 years from the project in-service date. Once the compensation term ends, eligible projects still in operation will be billed and credited based on the tariff then in effect. Compensation under this Section for eligible projects placed into service prior to January 1, 2015 will end with Commission approval of a successor compensation tariff.

**Transfer of Ownership**

The compensation methodology of a mass market, small wind, large on-site, or remote net metered project, as defined above, will be determined at the time the project qualifies, or based on an opt-in election to the Value Stack as applicable, and will not change during the compensation term based on changes in ownership. The compensation methodology of a CDG project, as defined above, will be determined at the time the project qualifies and will not change during the compensation term based on changes in ownership or subscription.

**Existing Generators**

Existing interconnected generators sized less than 2 MW that are currently compensated under the provisions of General Information Sections 38 or 48, may expand their capacity up to 5 MW coincident with a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B. At the time that applicable interconnection requirements have been satisfied, the generator must accept compensation under the provisions of this Section 48.B for the entire project. If a project is compensated under the provisions of this Section 48.B at the time of expansion, it will receive compensation based on the currently available Tranche for the entire project. The capacity of the original Tranche shall be reduced by the original capacity of the expanded project and that amount shall then be added to the capacity of the currently open Tranche.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 163.9.12.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 08/01/20

SUPERSDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**B. Value Stack** (Cont'd)**Existing Generators:** (Cont'd)

Existing generators sized between 2 MW and 5 MW that meet other eligibility requirements, shall be permitted to make a one-time, irrevocable opt-in to receive compensation under the applicable provisions of this General Information Section 48.B and will be subject to the same provisions applicable to projects under 2 MW that opt-in. Projects eligible to receive the MTC component under this section will be placed in the available Tranche at the time they opt-in and receive MTC compensation based on that Tranche. Existing generators opting-in to receive compensation under this section with no changes to the characteristics of the eligible generating equipment will not be subject to the interconnection procedures specified in the Standard Interconnection Requirements (SIR).

PSC NO: 15 ELECTRICITY

LEAF: 163.9.13

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 08/01/20

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****B. Value Stack (Cont'd)****Projects Under Development**

The capacity of a project currently in the interconnection queue may be increased up to a total size of 5 MW. Additionally, existing projects on neighboring sites may be consolidated up to the 5 MW limit. In either case, the resulting project will receive compensation under this section. If the resulting project is a consolidated project that has total capacity equal to or less than the original projects, and if the original projects had received the same Tranche assignment, the consolidated project will retain that Tranche assignment. Otherwise, if the project is an expansion of a consolidation of projects with different or no Tranche assignment, the resulting projects will be placed in the currently available Tranche at the time the project passes the appropriate milestone or at the time of expansion if it had already passed that milestone. The capacity of resulting projects should be adjusted between Tranches as described in the above section. Interconnection applications for new projects sized between 2 MW and 5 MW, proposals to increase the capacity of existing projects, and proposals to increase the capacity of projects currently in the interconnection queue may be submitted to the Company. Projects currently in the interconnection queue may be consolidated pursuant to the requirements of Addendum New York State Standardized Interconnection Requirements.

**Hybrid Energy Storage**

1. For customers taking service under this Section who pair energy storage systems with eligible electric generating equipment ("Hybrid Facility"), the Company will calculate the Capacity Component Credit, the Environmental Component Credit, and the Market Transition Credit ("MTC") or Community Credit (if applicable) pursuant to the rules set forth below. All other Value Stack components, including Energy Component Credit, DRV Component Credit, and LSRV Component Credit, will be calculated as specified in General Information Section 48.B. Value Stack Components above. Consistent with General Information Section 48.B. Value Stack Components, the Environmental Component Credit will only be provided where the electric generating equipment is eligible to receive Tier 1 RECs, the MTC or Community Credit (if applicable) will only be provided for eligible customers and consistent with the MTC rate or Community Credit rate applicable to the customer, and Capacity Component will be calculated based on Alternative 1, Alternative 2, or Alternative 3 based on customer election.
2. Customers operating Hybrid Facilities will have the opportunity to elect one of the four compensation methodologies described below in 2.(a), 2.(b), 2.(c), or 2.(d). Customers will make this election at the same time they select a capacity compensation methodology in accordance with General Information Section 48.B. Value Stack Components above. The default option, if no other election is made by the customer, is compensation methodology 2.(d) below.

Customers operating Hybrid Facilities will have a one-time option to change their initial election of 2.(a) or 2.(b) to election of 2.(c). This one-time election may be made at any time following the initial election but will not become effective until such time that any required metering or telecommunications is installed.



PSC NO: 15 ELECTRICITY

LEAF: 163.9.14

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 08/01/20

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**B. Value Stack** (Cont'd)**Hybrid Energy Storage** (Cont'd)

- (a) Storage Exclusively Charged from Eligible Generator – For customers operating Hybrid Facilities who are able to demonstrate the energy storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Alternative 1 or Alternative 2 Component Credit (if elected), Environmental Component Credit, and MTC or Community Credit (if applicable) will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in General Information Section 48.B. Value Stack Components above. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. The utility may require two (2) Company time-synchronized revenue-grade meters if the energy storage system and electric generating equipment share a common inverter or three (3) Company time-synchronized revenue-grade meters if the energy storage system and electric generating equipment each have a separate inverter.
- (b) Storage Controls Configuration – For customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the energy storage not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 Credit (if elected), Environmental Component Credit, and MTC or Community Credit (if applicable) will be based on net hourly injections to the Company's system and calculated as described in General Information Section 48.B. Value Stack Components above. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.
- (c) Storage Import Netting Configuration - For customers operating Hybrid Facilities with a separate Company revenue grade interval meter and appropriate telemetry on the AC side of the inverter of the Hybrid Facility and whose storage configuration does not meet the requirements of 2.(a) or 2.(b) above, the Value Stack Capacity Component Alternative 1 Credit (if elected), Environmental Component Credit, and MTC or Community Credit (if applicable) will be determined by reducing the net hourly injections, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. Value Stack Capacity Component Alternative 2 Credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in this General Information Section 48.B. Value Stack Components above.

PSC NO: 15 ELECTRICITY LEAF: 163.9.15  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 09/17/21 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

#### **48. Value of Distributed Energy Resources (VDER)** (Cont'd)

##### **B. Value Stack** (Cont'd)

###### **Hybrid Energy Storage** (Cont'd)

- (d) Storage Default Configuration - For all other Customers with energy storage paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 Credit (if elected), Environmental Component Credit, and MTC or Community Credit (if applicable) will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above.
- (e) The Customer is responsible for any costs associated with additional metering requirements and telemetry as described in General Information Section 48.B. Metering.

###### **Statement of Value of Distributed Energy Resources**

The initial Statement of Value of Distributed Energy Resources – Credits (“VDER Statement”) will be filed on not less than 15 days’ notice to be effective November 1, 2017. Subsequently, proposed changes in the VDER Statement will be filed on not less than three business days on a statement with the Public Service Commission. The statement will show all applicable Value Stack compensation rates including rates for the following components: Capacity, Environmental, DRV, LSRV, MTC and Community Credit. The specific area(s) and required MW identified by the Company associated with any LSRV, the top ten peak hours and peak demand from the previous year will also be provided. Such statement shall be made available to the public on the Company’s web site at [www.CentralHudson.com](http://www.CentralHudson.com).

##### **C. Other VDER Provisions**

The following provisions apply to customers with projects meeting the requirements of General Information Section 48.A. Availability (a) and (e), with qualifying electric generating equipment interconnected on or after January 1, 2022.

###### **Delivery Rate Options**

Customers shall have the option to elect one of the following delivery rate options for which they qualify: (1) standard rates; (2) time-of-use rates under Service Classification No. 6; or (3) standby rates under Service Classification No. 14, with standard rates being the default.

Once per year at the customer’s selected anniversary date, the customer may change their previously selected rate option. In the event that a customer elects the standby rate option (if applicable) they will receive compensation under General Information Section 48.B., will be subject to the Customer Benefit Contribution charge of this Section, and will no longer be subject to compensation under General Information Section 48.A. for the duration of the their service under standby rates.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.16

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 07/01/23

SUPERSEDING REVISION: 0

**48. Value of Distributed Energy Resources (VDER) (Cont'd)****Value Stack (Cont'd)****C. Other VDER Provisions (Cont'd)****Customer Benefit Contribution (CBC)**

Customers will be subject to a monthly CBC charge based on their compensation option, service classification and technology type. The CBC is designed to recover certain public benefit program costs including costs associated with the Company's Commission approved Low Income and Energy Efficiency programs, and the Company's Clean Energy Fund assessment pursuant to the methodology detailed in the Commission's July 16, 2020 order in Case 15-E-0751. The CBC rate will be stated in whole \$0.01 per kilowatt (kW), and will be determined annually to be effective with the first billing batch in January.

The CBC shall be assessed monthly on the nameplate rating in kW DC of the customer's qualifying electric generating equipment. For customers with electric hybrid generating equipment, the CBC will be assessed per the nameplate rating of the applicable generating equipment only. The CBC may not be offset by any credits described in General Information Sections 48.A. or 48.B.

Not less than fifteen days prior to a proposed change in the CBC, a Statement of Customer Benefit Contribution will be filed with the Public Service Commission apart from this schedule.

**D. Wholesale Value Stack (WVS)**

Value Stack Customers, including Customers served under General Information Section 48.B., exporting to the NYISO through one of its wholesale DER participation models, either directly or through an aggregation, can take service under the Wholesale Value Stack. WVS Customers will receive payment for the energy and capacity components directly from the NYISO in lieu of the Company's Value Stack Energy Component and Capacity Component under General Information Sections 48.B.1 and 48.B.2, respectively. Participating Customers are still eligible to receive the Environmental Component, DRV Component, LSRV Component, MTC Component, and the Community Credit components under General Information Section 48.B, all as applicable, if not otherwise precluded from payment of these components under other sections of this tariff.

An existing Value Stack Customer electing WVS must make that election by August 1 to become effective the following May 1. Similarly, an existing WVS Customer electing to export directly to the Company pursuant to General Information Section 48.B. must notify the Company by August 1 to become effective the following May 1 pursuant to the following:

1. If Customer was previously compensated via the Value Stack, the Customer must return to their Value Stack Capacity Component compensation election. Such Customer will retain the same Value Stack Eligibility Date as well as any Value Stack component rates locked in at the time of previous Value Stack eligibility.
2. If Customer was not previously compensated via the Value Stack, the Customer will lock in any Eligibility Date-specific component rate at the time the project notifies the Company of the project's intent to switch from WVS to the Value Stack.
3. All Customers opting into the Value Stack from the WVS will have a term based on the Value Stack compensation methodology and the start date of such term will be based on the project's original interconnection to the Company's distribution system.

PSC NO: 15 ELECTRICITY

LEAF: 163.9.17

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 07/01/23

SUPERSEDING REVISION:

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**Value Stack** (Cont'd)**D. Wholesale Value Stack (WVS)** (Cont'd)

Customers not yet interconnected to the Company's distribution system that are eligible for the Value Stack pursuant to General Information Section 48.B. and that elect to participate in WVS must make such election at the time of the Customer's eligibility date to receive compensation under the WVS.

Customers taking service under General Information Section 48.D. must adhere to all Value Stack eligibility and metering requirements set forth in General Information Section 48.B. A WVS Customer must also take service under WDS, when available.

PSC NO: 15 ELECTRICITY LEAF: 163.10  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 09/01/22 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in Case 15-E-0751 dated July 14, 2022

#### **49. REMOTE CREDITING**

##### **Applicability:**

The provisions of this Section will be applicable to:

1. Existing Remote Net Metering projects compensated via the Value Stack and taking service pursuant to General Information Section 37 will be converted to Remote Crediting pursuant to this General Information Section effective with the Host's first full billing cycle after September 1, 2021;
2. New Remote Crediting projects interconnected on or after September 1, 2021; and,
3. Projects taking service under the provisions of General Information Section 37 may be eligible to make a one-time, irrevocable election to take service under the provisions of this General Information Section 49 as defined herein. Non-Value Stack RNM projects that opt into the Value Stack must adhere to the rules and requirements of Remote Crediting. Volumetric RNM projects that opt into Remote Crediting will forfeit any banked credits on the existing project before commencing with Remote Crediting, and such project's Value Stack Eligibility Date shall be the date in which the project opts into Remote Crediting.

Interconnected Remote Crediting projects may make a one-time, irrevocable election to switch from Remote Crediting to Community Distributed Generation as described herein. Upon switching such projects shall be subject to the Community Distributed Generation rules as described in General Information Section 46.

##### **Customer Requirements and Eligibility:**

The utility billing account for electric service at the premises where the electric generating equipment is located shall be designated the Remote Crediting Host. The Remote Crediting Host must be a non-residential customer or residential customer with farm operations with qualifying electric generating equipment as defined in General Information Section 48.B. If the Remote Crediting Host Account was previously established under Remote Net Metering and not compensated via the Value Stack and subsequently opts-in to Value Stack, the project must adhere to the rules and requirements of Remote Crediting. Volumetric Remote Net Metering projects that opt into Remote Crediting will forfeit any banked credits on the existing project before commencing with Remote Crediting, and such project's Value Stack Eligibility Date shall be the date in which the project opts into Remote Crediting.

The Remote Crediting Host must certify in writing to the Company, both prior to commencing service under Remote Crediting and annually thereafter, that it has met all program criteria set forth in the Commission's Orders, including but not limited to certifying that they can satisfy all obligations assumed with respect to Satellite Account members and other requirements established by the Commission.

A Remote Crediting Host that provides a Customer's name and account number to the Company (and such other information as the Company may require if it is unable to verify the Customer's account based on the information provided), is certifying that it has written authorization from the Customer to request and receive that Customer's historical usage information and, upon enrolling a Remote Crediting Satellite Account, that it has entered into a written contract with such Customer, as applicable. The Company shall not be responsible for any contractual arrangements or other agreements between the Remote Crediting Host and Satellites, including contractual terms, pricing, dispute resolution, and contract termination.

The Host must designate the Satellite Accounts where the customer would like to apply Value Stack Credits. The Remote Crediting Host must designate no more than ten active unrelated Satellites, inclusive of any allocations to additional utility billing accounts in the Host's name, to which generation of the Host will be credited. Each Satellite may have an unlimited number of utility billing accounts provided that all utility billing accounts under a given Satellite are in the same customer's name. Remote Crediting Host and Satellite Accounts must be located in the Company's service territory. Remote Crediting Hosts must notify the Company if a Remote Crediting Satellite has multiple Remote Crediting Hosts on any allocation form submitted to the Company.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/21  
Issued in Compliance with Order in Case 19-E-0735 dated July 15, 2021

LEAF: 163.10.1  
REVISION: 0  
SUPERSEDING REVISION:

#### **49. REMOTE CREDITING (Cont'd)**

##### **Customer Requirements and Eligibility: (Cont'd)**

A Satellite Account may be a residential or a non-residential customer, may participate in more than one Remote Crediting project and may have onsite generation compensated under General Information Sections 38 or 48 provided that the cumulative total installed capacity allocated to such account, as determined by adding the total installed on-site capacity to the allocated capacity from all Remote Crediting projects, be limited to 5 MW. If it is determined that the Satellite Customer is receiving more than the aggregated capacity of 5 MW, the Company shall suspend any application of credits to the Satellite and those credits will remain with the appropriate Host. Allocations to the Satellite will commence once the aggregated allocated and on-site capacity does not exceed 5 MW. Remote Crediting Satellite Accounts are not permitted to participate in Remote Net Metering or Community Distributed Generation, be a Remote Crediting Host or take service under Service Classification Nos. 10 or 14.

The customer must apply for remote crediting by providing the Company with an executed Application, signed by the Customer, for Remote Crediting, as set forth below. After the initial application for remote crediting, the customer may designate additional Satellite Accounts or delete existing active Satellite Accounts once per Remote Crediting Host billing cycle by providing the Company with a properly executed Remote Crediting Allocation Form no less than 30 days before the Remote Crediting Host Account's cycle billing date to which the modifications apply.

##### **Allocation of a Remote Crediting Host's Excess On-Site Production:**

The Remote Crediting Host shall allocate, on a percentage basis (at up to three decimal places of accuracy), its monthly Value Stack credits to each of the project's Satellite Accounts, as well as the Host Account. If less than 100.000% of the Remote Crediting Host net energy output is allocated by the Remote Crediting Host, the balance will be retained on the Remote Crediting Host Account, so that the full output of the Remote Crediting Host generation is allocated. Allocations that total more than 100.000% shall be rejected.

If no allocation form is provided to the Company within 30 days of interconnection to the Company's distribution system, all Value Stack compensation will be allocated to the Remote Crediting Host bank. Until such time a completed allocation form is received by the Company, any excess credit remaining in the Remote Crediting Host bank after satisfying all electric charges of the host will continue to be banked and available for future host bank allocation.

After commencing service under Remote Crediting, the Remote Crediting Host may modify its Satellite Accounts, percentage allocated to one or more of its Satellite Accounts and designate distribution of the Host bank once per Remote Crediting Host billing cycle by providing the Company with a properly executed Remote Crediting Allocation Request Form no less than 30 days before the Remote Crediting Host Account's cycle billing date to which the modifications apply.

##### **Value Stack Credits:**

After application of Value Stack credits to the Remote Crediting Host, if any, remaining credits will be applied to the Remote Crediting Satellite Accounts in accordance with the percentage allocations that were designated by the Remote Crediting Host. Any credit allocated to a Satellite will be applied up to the Satellite's current electric charges. Any remaining credit on each Remote Crediting Satellite Account will be carried forward on that account to the succeeding billing period and added to the current month's credit allocation as an available credit on that month's bill.

PSC NO: 15 ELECTRICITY

LEAF: 163.10.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 09/01/22

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated July 14, 2022

**49. REMOTE CREDITING (Cont'd)****Value Stack Credits (Cont'd):**

To the extent a Remote Crediting Host Account's current electric charges are not offset by the Host's allocation of monthly Value Stack credits, any remaining amounts in the Host's bank may be used to offset the Host's current electric charges. The Host may make distributions from the Host bank to any Satellite Account or the Host Account by providing the Company a properly executed bank allocation form. If instructions are not received for Host bank disbursement, any banked credits will remain on the Remote Crediting Host account.

In the event a Remote Crediting Satellite participates in multiple Remote Crediting projects, the Value Stack credit applied to the Satellite account's current electric charges will be determined on a prorata basis based on each Remote Crediting Host's total allocation to the Satellite in the month, inclusive of Host bank allocation, applied to the Satellite's current electric charges. In such instances if the Satellite also has onsite generation, the credits from onsite generation will be applied prior to any application of Remote Crediting Value Stack credits.

**Switching from Remote Crediting to Community Distributed Generation:**

1. A Remote Crediting Host opting to switch to Community Distributed Generation shall provide the Company with notice of its intent to switch programs and submit completed switching certification and CDG/Remote Crediting allocation forms within 60 days of a new project's first account billing date or within 45 days of the existing project's last Host account billing date.
2. Within 5 business days of receiving both forms described in Step 1 the Company shall review the switching certification and new host allocation forms and notify the Host of any rejected accounts and the reason for the rejection via electronic mail. In the case of rejected accounts the Host shall either submit a revised Host allocation form or confirm that the Company should move forward with the original allocation form with the rejected accounts removed, via electronic mail within five days of notification by the Company.
3. The Company shall conduct the last Host Account meter reading under the Remote Crediting program and allocate the final credits to the satellite accounts on the most recently approved Remote Crediting allocation form for the project. Any excess Value Stack credits unallocated shall be added to the Host bank for future allocation.
4. The Company shall transfer any remaining banked satellite credits to the Remote Crediting Host bank. The remaining banked credits for each satellite will be calculated after the final utility bill that includes a Remote Crediting allocation is issued for the satellite.
5. The Company shall provide the project Host with a final summary report.
6. The Company shall conduct the first Host Account meter reading under the CDG program and begin allocations to subscriber accounts. Any unallocated or banked credits transferred to the Remote Crediting Host Bank, as described in steps three and four, shall be available for allocation by the Host Account to subscriber accounts immediately, subsequent to the completion of both steps five and six.

Value Stack Remote Crediting projects that opt into CDG will retain the same Value Stack eligibility date as well as any Value Stack component rates locked in at the time of Eligibility.

All projects opting into CDG will have a term limit based on the Value Stack compensation methodology as specified in General Information 46, and the start date of such term limit will be based on the project's original interconnection date.

PSC NO: 15 ELECTRICITY LEAF: 163.10.3  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 09/01/22 SUPERSEDING REVISION:  
Issued in Compliance with Order in Case 15-E-0751 dated July 14, 2022

**49. REMOTE CREDITING (Cont'd)**

**Service Termination/Account Closure:**

Upon Remote Crediting Satellite account closure, all credits must be transferred back to the Remote Crediting Host Account. When a Remote Crediting Satellite terminates its subscription with a Remote Crediting Host, as indicated on the monthly allocation form, any remaining banked credits in the Satellite's bank will be transferred to the Remote Crediting Host Account's bank.

In the event a Remote Crediting Host Account is closed, the Host will forfeit any Value Stack credit that remains in the Host bank after being applied to the Remote Crediting Host Account's final bill and each Satellite's current electric charges.

Issued by: Christopher M. Capone, Executive Vice President, Poughkeepsie, New York



..DID: 13733  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 164  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to residential customers for:

Residential purposes in single-family dwellings or individual flats or apartments in multifamily dwellings, and

Use on individually owned farms where service for the farm operation is supplied through the meter serving the residence occupied by the operator and is used solely in connection with agricultural products produced on the premises, and

Use for combined residential and commercial purposes where service is supplied through a single meter and the predominant use is residential.

Also, use exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, and

Use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, including the operation by such corporation or association of a school, notwithstanding that secular subjects are taught at such school, and

Use exclusively in connection with a community residence, as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation. If supervisory staff is present on premises on a twenty-four hour per day basis, the residence must provide living accommodations for fourteen or fewer residents.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, "supportive living facility" as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veterans' organizations as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

PSC NO: 15 ELECTRICITY LEAF: 165  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 20  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 18  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 1** (Cont'd)

**RESIDENTIAL SERVICE** (Cont'd)

**CHARACTER OF SERVICE**

Continuous, 60 cycle, single phase at approximately 120, 120/208 or 120/240 volts, voltage depending on availability and the customer's requirements, excluding service supplied to religious organizations, community residences and veterans' organizations receiving service under this Service Classification.

<u>MONTHLY RATE</u>	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
<u>Customer Charge</u>	\$19.50	\$19.50	\$19.50
<u>Delivery Charges</u>			
Energy Charge per kWh	\$0.09262	\$0.09889	\$0.10546

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY LEAF: 165.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 11  
INITIAL EFFECTIVE DATE: 09/17/21 SUPERSEDING REVISION: 10  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**SERVICE CLASSIFICATION NO. 1** (Cont'd)

**RESIDENTIAL SERVICE** (Cont'd)

**HEAP CREDIT**

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

**MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

**OTHER CHARGES**

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/17/21  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

LEAF: 166  
REVISION: 9  
SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

MINIMUM CHARGE

The Customer Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

Where service is supplied from an extension, a surcharge may be payable as provided in General Information Section 5.A.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

Terminable at any time provided that customer cannot resume service within twelve months at the same location without paying the reconnection charge set forth in General Information Section 22.

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

- 1.1 A customer may have the option, with the consent of the Company, of paying for service taken under this classification for a limited period in equal monthly amounts based on the application of the rate to the estimated usage during the period. At the end of this period, or at the discontinuance of service if prior thereto, the customer shall pay, or be given credit for the difference between the amount paid and the charges for the actual usages under this rate. This payment or refund shall be made under such arrangements as may be agreed upon by the customer and the Company.
- 1.2 Not in use.

PSC NO: 15 ELECTRICITY LEAF: 167  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 4/01/12 SUPERSEDING REVISION: 8  
Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 167.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 13

INITIAL EFFECTIVE DATE: 01/01/2023

SUPERSEDING REVISION: 12

Issued in Compliance with Orders in C. 18-E-0138 dated July 14, 2022

SERVICE CLASSIFICATION NO. 1 (Cont'd)RESIDENTIAL SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

- 1.3 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.
- 1.4 Effective November 29, 1985 any customer 62 years of age or older taking service under this classification, may have the option of paying for service rendered on a quarterly basis, provided that such customers average annual billing is not more than \$150.
- 1.5 A customer who takes service under this service classification and participates in the Passive Residential Managed Charging Program is eligible for participation incentives on the kWh utilized for off-peak vehicle charging. The participation incentive will be determined as the applicable kWh multiplied by a) the difference between the flat \$/kWh SC 1 energy delivery rate and the off-peak \$/kWh SC 6 5-hour peak period energy delivery rate for all customers participating in the Program and b) the difference between the SC 1 flat Market Price Charge and Market Price Adjustment and the SC 6 5-hour off-peak Market Price Charge for participants purchasing their supply from Central Hudson. Any change in the methodology used to determine the participation incentive will be filed with the Commission not less than 30 days prior to the proposed effective date.

PSC NO: 15 ELECTRICITY

LEAF: 167.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 167.3

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

1.6 Not in Use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 167.4

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 167.5

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

1.7 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 167.6

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 167.7

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

1.8 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 167.8

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 1 (Cont'd)

RESIDENTIAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 168  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 07/01/19 SUPERSEDING REVISION: 6  
Issued in Compliance with Order in C. 15-E-0751 dated May 16, 2019

## **SERVICE CLASSIFICATION NO. 2**

### **GENERAL SERVICE**

#### **APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to commercial/industrial customers for:

All purposes except use exclusively in individual residences, with the exception of individual residences with three phase service. Also for traffic signals, caution signals and operating control equipment owned, installed and maintained by the State of New York, counties, townships, cities and incorporated villages for which the State of New York has issued the appropriate permits.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

A customer taking three phase primary service and whose demand exceeds 1,000 kW. during two consecutive months of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 3. A customer so transferred shall only be eligible for transfer back to Service Classification No. 2 on the annual anniversary of the transfer to Service Classification No. 3 and only if the said customer has not exceeded 1,000 kW. during two consecutive months of the previous twelve months.

#### **CHARACTER OF SERVICE**

Continuous, 60 cycle, single or three phase alternating current delivered at one secondary voltage or one primary distribution voltage, phase and voltage depending on availability and the customer's requirements.

#### **STANDBY SERVICE**

Demand metered customers served under this Service Classification can elect to take service under the rates of Service Classification No. 14.

PSC NO: 15 ELECTRICITY

LEAF: 169

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 24

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 22

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 2** (Cont'd)**GENERAL SERVICE** (Cont'd)**MONTHLY RATE**

<b><u>Non-Demand Metered</u></b>	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
<u>Customer Charge</u>	\$30.50	\$30.50	\$30.50
<u>Delivery Charges</u>			
Energy Charge per kWh	\$0.05851	\$0.06536	\$0.07234
<b><u>Demand Metered - Secondary Service</u></b>			
<u>Customer Charge</u>	\$100.00	\$110.00	\$120.00
<u>Delivery Charges</u>			
Demand Charge per kW	\$11.92	\$12.29	\$12.71
Energy Charge per kWh	\$0.00424	\$0.00445	\$0.00467
Reactive Demand Charge per Rkva	\$0.83	\$0.83	\$0.83
<b><u>Demand Metered - Primary Service</u></b>			
<u>Customer Charge</u>	\$425.00	\$450.00	\$490.00
<u>Delivery Charges</u>			
Demand Charge per kW	\$9.23	\$9.50	\$9.79
Energy Charge per kWh	\$0.00118	\$0.00138	\$0.00144
Reactive Demand Charge per Rkva	\$0.83	\$0.83	\$0.83

Bills shall be rendered pursuant to the provisions of General Information Section 13.

PSC NO: 15 ELECTRICITY LEAF: 169.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 03/01/16 SUPERSEDING REVISION: 9  
Issued in Compliance with Order in C. 14-M-0094 et al dated January 21, 2016

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.



PSC NO: 15 ELECTRICITY LEAF: 169.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 09/17/21 SUPERSEDING REVISION: 6  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification unless provided under Special Provision 2.11. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

**OTHER CHARGES**

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/17/21  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

LEAF: 170  
REVISION: 10  
SUPERSEDING REVISION: 9

## **SERVICE CLASSIFICATION NO. 2 (Cont'd)**

### **GENERAL SERVICE (Cont'd)**

#### **MINIMUM CHARGE**

The Customer Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

Where the service is supplied from an extension, a surcharge or additional minimum charge may be payable as provided in General Information, Section 5.A.

#### **DETERMINATION OF DEMAND**

The demand will be measured whenever (1) the difference between three consecutive actual bimonthly meter reads has exceeded 5,000 Kwh or the difference between four consecutive actual monthly meter reads during the preceding 12 months has exceeded 2,500 Kwh; (2) it is estimated that the usage of new or existing customers will exceed these amounts in future billing periods; or (3) the demand of new or existing customers is estimated to exceed 10 Kw.

When determined by measurement the demand shall be the highest 15-minute integrated demand established during the month for which the bill is rendered.

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with all other customers.

The Reactive Demand Charge will be effective (a) August 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW or larger, (b) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW, (c) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW and (d) October 1, 2011 for customers whose demands in any two of the previous twelve months are 500 kW or larger.

If elevators, hoists, welding machines or other appliances of widely fluctuating loads are served under this classification, the demand in kilowatts of any installation including such load will not be taken as less than one-half the number of horsepower of the rated capacity of the largest individual elevator or hoist motor or other such appliances.

#### **TERMS OF PAYMENT**

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

#### **TERM**

Terminable at any time provided that customer cannot resume service within twelve months at the same location without paying the reconnection charge set forth in General Information, Section 22.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 171

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 13

INITIAL EFFECTIVE DATE: 01/19/24

SUPERSEDING REVISION: 11

Issued in compliance with Order in C.22-E-0236 dated November 20, 2023

SERVICE CLASSIFICATION NO. 2 (Cont'd)GENERAL SERVICE (Cont'd)SPECIAL PROVISIONS

- 2.1 A customer who takes service under this service classification that has EV charging sites will be eligible for the Demand Charge Rebate as follows: To be eligible for the Rebate, a customer with an EV charging site is required to have a Charging Ratio of 50 percent or greater. For customers that separately meter their EV load, the Charging Ratio will be equal to 100%. For all other Customers, the Charging Ratio is defined as the ratio of the sum of the EV charging capacity in kW to the sum of the maximum simultaneous demand of all load on the account in kW. The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the Customer provides a new load letter with additional electrification plans; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service. For Customers with a Charging Ratio of 50 percent or greater, the Rebate will be determined for each billing period by taking the billed Demand Delivery Charges times the Charging Ratio times 50%. The calculation of the Demand Charge Rebate shall not include delivery surcharges, supply charges, or any other demand-measured charges included on a customer's bill.
- Customers participating in the Company's DCFC per-plug incentive program will have a one-time option to either continue participating in the Program for the remainder of the Customer's eligibility period or to begin receiving the Rebate. Customers currently enrolled in the Excelsior Jobs Program pursuant to Special Provision 41 are ineligible to receive the Rebate. The Rebate will remain available to eligible Customers until such time as the EV Phase-In Rate Solution as described in the Commission's orders in Case 22-E-0236 is made available to Customers.
- 2.2 Not in use.
- 2.3 Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 171.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 172  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

- 2.4 A customer who is a condominium association or a cooperative housing corporation may have the option, with the consent of the Company, of paying for service taken under this classification for a limited period in equal monthly amounts based on the application of the rate to the estimated usage during the period. At the end of this period, or at the discontinuance of service if prior thereto, the customer shall pay, or be given credit for the difference between the amount paid and the charges for the actual usages under this rate. This payment or refund shall be made under such arrangements as may be agreed upon by the customer and the Company.
- 2.5 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.
- 2.6 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 172.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 172.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 173  
REVISION: 11  
SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.7 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 174  
REVISION: 11  
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 175

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 06/09/04

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 176

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 06/09/04

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 177

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 07/01/10

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C.09-E-0588 dated June 18, 2010

**SERVICE CLASSIFICATION NO. 2** (Cont'd)**GENERAL SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)**2.8 ECONOMIC REVITALIZATION DISCOUNT**

Prior to July 1, 2010, any new customer, or any existing customer with load growth of at least 100 kW of demand over the demand at their previous location, (a) who occupies an existing facility of at least 25,000 square feet which has been vacant for at least six months, (b) whose business is classified by the Standard Industrial Classification Manual (1987 edition or supplements thereto) within Major Groups 20-39, 40-48, 50-51, 60-67 or 73, and (c) who reimburses the Company for any incremental distribution system investment required to provide service, will be billed for energy and demand delivery as follows:

**New Customers**

New customers taking service under this special provision will be billed for delivery at 75%, if receiving secondary service, and 90% if receiving primary service, of the monthly energy and demand delivery rates specified above.

**Existing Customers**

Existing customers that relocate to a qualifying vacant facility and experience load growth of 100 kW or greater over their previous location, within the first six months at their new location, will be billed as follows upon demonstrating the required load growth.

The Company will establish a base year of billing units for energy and demand as the customer's last complete calendar year at their previous location. The base year energy and demand units will be billed at full delivery rates under this Service Classification. Any growth over the base year in energy and demand will be billed at 75%, if receiving secondary service, and 90% if receiving primary service, of the monthly energy and demand delivery rates specified above.

Customers taking service under this special provision prior to November 8, 2002 will continue to be billed pursuant to the applicable terms of this provision for the remainder of their then current discount term. This special provision is closed to new customers as of July 1, 2010.

PSC NO: 15 ELECTRICITY LEAF: 178  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 13  
INITIAL EFFECTIVE DATE: 01/17/18 SUPERSEDING REVISION: 12  
Issued in Compliance with Order in C. 09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.8 **ECONOMIC REVITALIZATION DISCOUNT** (Cont'd)

**Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism**

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, and Miscellaneous Charges and Purchased Power Adjustment (PPA), as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, PPA, Miscellaneous Charges, Merchant Function Charge or Revenue Decoupling Mechanism. The provisions of the Company's Market Price Charge (MPC) and Market Price Adjustment (MPA), as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the MPC or the MPA. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the MPC or MPA.

**Qualifying Locations**

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.

PSC NO: 15 ELECTRICITY

LEAF: 178.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 3

**SERVICE CLASSIFICATION NO. 2** (Cont'd)**GENERAL SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)2.8 **ECONOMIC REVITALIZATION DISCOUNT** (Cont'd)**Term**

Service under this Special Provision will continue until the earlier of December 31, 2012 or until program funding is exhausted. Customers taking service under this Special Provision will be notified by the Company in writing six months prior to the expiration of their discount. Upon expiration of their discount, customers will be billed at full delivery rates under this Service Classification.

**Energy Efficiency**

Customers are encouraged to take advantage of the energy efficiency assistance provided by the New York State Energy Research & Development Authority (NYSERDA) under its New York Energy Smart program.

PSC NO: 15 ELECTRICITY

LEAF: 179

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 8

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.9 Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 179.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL DELIVERY SERVICE (Cont'd)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 180

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL DELIVERY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 181

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 182

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL DELIVERY SERVICE (Cont'd)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 183

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 8

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.10 Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 184

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 7

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY LEAF: 184.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 8  
INITIAL EFFECTIVE DATE: 01/01/11 SUPERSEDING REVISION: 7  
Issued in Compliance with Order in C.09-E-0588 dated November 18, 2010

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.11 **HOURLY PRICING PROVISION**

Effective October 1, 2011 all customers with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended August 31, 2009) and electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity described below. Effective October 1, 2012 all customers with demand exceeding 300 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended June 30, 2010) and electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity as described below. All other customers taking service under this Service Classification may elect to purchase 100% of their energy requirements based on charges set on an hourly basis according to the market price of electricity described below.

The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole \$0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

- (A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,
- (B) A component for capacity charges determined by taking the sum of HPP customers' estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,
- (C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

PSC NO: 15 ELECTRICITY LEAF: 184.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 13  
INITIAL EFFECTIVE DATE: 06/01/2023 SUPERSEDING REVISION: 12  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

**SERVICE CLASSIFICATION NO. 2 (Cont'd)**

**GENERAL SERVICE (Cont'd)**

**SPECIAL PROVISIONS (Cont'd)**

**2.11 HOURLY PRICING PROVISION (Cont'd)**

- (D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer's capacity charge will be calculated as the product of the customer's demand during the previous summer's NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole \$0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 and 15-E-0751. Pursuant to Case 18-E-0071, the HPP Charge shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC//OREC/ACP component shall be filed to become effective with the eighth billing batch of April. For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills

Effective through December 31, 2024, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29. Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Renewable Energy Credits component. Any over or under-collection associated with the market value of the Environmental Component that remains as of January 1, 2025 will be included for refund or recovery in the determination of the next annual Renewable Energy Credits component.

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer's HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

PSC NO: 15 ELECTRICITY LEAF: 184.2.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 19  
INITIAL EFFECTIVE DATE: 10/01/12 SUPERSEDING REVISION: 18  
Issued in Compliance with Order in C.12-E-0189 dated September 17, 2012

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.11 **HOURLY PRICING PROVISION** (Cont'd)

**Metering Requirement**

In order to take service under this Special Provision a customer must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system. On and after October 1, 2012, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer's premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of \$30.00

Pursuant to the Order of the Public Service Commission in Case 12-E-0189, all customers with previously installed dedicated phone lines will have their meter changed to accommodate Company controlled communications prior to October 1, 2013. Such customers who provided dedicated phone lines as telecommunication to their meter shall be billed an incremental monthly charge of \$24.00 until the Company changes their meter and communication equipment to Company controlled communications at which time the incremental customer charge will change to \$30.00 effective with the first full billing period after the meter change.

Pursuant to the Order of the Public Service Commission in Case 08-E-0887, all customers with demand exceeding 500 kW in any two of the previous twelve months ended August 31, 2009 will be required to have telecommunications and have in place an interval meter prior to October 1, 2010. Effective October 1, 2011, all S.C. No. 2 customers with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) must have in place an interval meter, with telecommunications to the meter, and will be assessed the incremental monthly charge as set forth above. Pursuant to the June 18, 2010 Order of the Public Service Commission in Case 09-E-0588, all customers with demand exceeding 300 kW in any two of the previous twelve months ended June 30, 2010 will be required to have telecommunications and have in place an interval meter prior to October 1, 2011. Effective October 1, 2012, all S.C. No. 2 customers with demand exceeding 300 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) must have in place an interval meter, with telecommunications to the meter, and will be assessed the incremental monthly charge as set forth above. If a non-cellular enabled interval meter is installed and the customer's dedicated phone line is not installed or operational, for reasons not caused by the Company's equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an \$80.00 on-site meter reading charge each monthly cycle until the condition is corrected.



PSC NO: 15 ELECTRICITY LEAF: 184.2.1.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 01/17/18 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C.09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.11 **HOURLY PRICING PROVISION** (Cont'd)

**Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism**

The provisions of the Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Miscellaneous Charges and Purchased Power Adjustment, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision.

PSC NO: 15 ELECTRICITY LEAF: 184.2.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 01/17/18 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C.09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION NO. 2** (Cont'd)

**GENERAL SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

2.11 **HOURLY PRICING PROVISION** (Cont'd)

**Increase in Rates and Charges**

All rates and charges for service billed by the Company under this Special Provision, including the Electric Bill Credit, System Benefits Charge, Miscellaneous Charges, Purchased Power Adjustment, Merchant Function Charge and Revenue Decoupling Mechanism, shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

**Term**

Eligible customers electing to take service under this option may do so on a monthly basis. In order to participate, customers must indicate their intent to purchase energy under the hourly pricing option no later than 5 business days prior to the start of the month they intend to take service.

PSC NO: 15 ELECTRICITY

LEAF: 184.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: January 1, 2014

SUPERSEDING REVISION: 4

**SERVICE CLASSIFICATION NO. 2 (Cont'd)****GENERAL SERVICE (Cont'd)****SPECIAL PROVISIONS (Cont'd)****2.12 Emergency Demand Response Program**

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtailable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter, with telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system, and possess a fax machine with a dedicated phone line. Cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer's premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of \$30.00. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

**Program Description**

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verifiable reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

- a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or
- b) in conjunction with the NYISO's call for special case resources as set forth in the NYISO ICAP Manual; or
- c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or

..DID: 18968  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 184.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.02-E-0113 dated April 24, 2002  
RECEIVED: 04/26/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.12 Emergency Demand Response Program (Cont'd)

- d) at the NYISO's discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline(CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

PSC NO: 15 ELECTRICITY

LEAF: 184.5

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: January 1, 2014

SUPERSEDING REVISION: 2

**SERVICE CLASSIFICATION NO. 2 (Cont'd)****GENERAL SERVICE (Cont'd)****SPECIAL PROVISIONS (Cont'd)****2.13 Day-Ahead Demand Response Program (DADRP)**

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO's Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter, with telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system, and possess a fax machine with a dedicated phone line. Cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer's premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of \$30.00. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

**Term of Service**

Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

**Definitions**

The following definitions are applicable under this Special Provision:

**Bid:** The customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

**Calculated Load Reduction:** The difference between the Customer Baseline Load and the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

**Customer Baseline Load (CBL):** Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

**Demand Reduction Bus:** The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

..DID: 21604  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 184.6  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 05/12/03 SUPERSEDING REVISION: 1  
STAMPS:  
RECEIVED: 02/10/03 STATUS: Pending EFFECTIVE: 05/12/03

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.13 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids

Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure

On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges

The customer will be subject to all other rates and charges in this Service Classification.

Effective date postponed to 05/16/2003. See Supplement No. 22.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 184.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 03/17/05 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.13 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer's Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer's bill following the Company's receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator's Day-Ahead Demand Response Program.

PSC NO: 15 ELECTRICITY LEAF: 184.8  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 04/01/12 SUPERSEDING REVISION: 0  
Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.



PSC NO: 15 ELECTRICITY

LEAF: 184.9

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 0

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY LEAF: 185  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 20  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 18  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

### **SERVICE CLASSIFICATION NO. 3**

### **LARGE POWER PRIMARY SERVICE**

#### **APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to commercial/industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

#### **CHARACTER OF SERVICE**

Continuous, 60 cycle, three phase alternating current delivered at one primary distribution voltage.

#### **STANDBY SERVICE**

Customers served under this Service Classification can elect to take service under the rates of Service Classification No. 14.

<b><u>MONTHLY RATES</u></b>	<b><u>Effective December 1, 2021</u></b>	<b><u>Effective July 1, 2022</u></b>	<b><u>Effective July 1, 2023</u></b>
<b><u>Customer Charge</u></b>	\$2,150.00	\$2,350.00	\$2,400.00
<b><u>Delivery Charges</u></b>			
Basic Demand Charge per kW	\$11.69	\$12.07	\$12.56
Reactive Demand Charge per Rkva	\$0.83	\$0.83	\$0.83

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/2019

LEAF: 185.1  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 3

LARGE POWER PRIMARY SERVICE

MONTHLY RATES (Cont'd)

Bills rendered shall be based on periodic meter readings as provided in General Information, Section 13.

PSC NO: 15 ELECTRICITY LEAF: 186  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 13  
INITIAL EFFECTIVE DATE: 03/01/16 SUPERSEDING REVISION: 12  
Issued in Compliance with Order in C. 14-M-0094 et al dated January 21, 2016

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

**ENERGY SUPPLY**

The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

PSC NO: 15 ELECTRICITY LEAF: 186.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 16  
INITIAL EFFECTIVE DATE: 09/17/21 SUPERSEDING REVISION: 15  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

**OTHER CHARGES**

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, energy supply charges under Special Provision 3.8, if applicable, Merchant Function Charge, Revenue Decoupling Mechanism and other charges pursuant to the provisions of the General Information Section of this rate schedule (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

**MINIMUM CHARGE**

The Customer Charge, the Basic Demand Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

**DETERMINATION OF DEMAND**

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

For customers whose demands in any two of the previous twelve months are 1,000 kW or larger, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with all other customers. This provision is applicable to customers operating induction generators with a total nameplate rating (a) greater than or equal to 1,000 kW beginning October 1, 2010 and (b) greater than or equal to 500 kW beginning October 1, 2011.

PSC NO: 15 ELECTRICITY

LEAF: 187

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 01/19/24

SUPERSEDING REVISION: 6

Issued in compliance with Order in C.22-E-0236 dated November 20, 2023

**SERVICE CLASSIFICATION NO. 3 (Cont'd)****LARGE POWER PRIMARY SERVICE (Cont'd)****METERING REQUIREMENT**

Customers taking service under this Special Provision must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system. On and after May 1, 2013, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer's premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge, customers will be assessed an incremental monthly charge of \$6.00 for customers where the Company has provided cellular communications to the meter. If a non-cellular enabled interval meter is installed and the customer's dedicated phone line is not installed or operational, for reasons not caused by the Company's equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an \$80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

**TERMS OF PAYMENT**

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

**TERM**

A minimum of one year from March 15, 1978, or from commencement of service under this classification after that date, and successive annual terms thereafter. A customer cannot resume service within one year at the same location under this classification if service has been taken during the intervening period under any other service classification.

**SPECIAL PROVISIONS**

The numbering of the paragraphs hereunder begins with the above service classification number.

**3.1**

A customer who takes service under this service classification that has EV charging sites will be eligible for the Demand Charge Rebate as follows: To be eligible for the Rebate, a customer with an EV charging site is required to have a Charging Ratio of 50 percent or greater. For customers that separately meter their EV load, the Charging Ratio will be equal to 100%. For all other Customers, the Charging Ratio is defined as the ratio of the sum of the EV charging capacity in kW to the sum of the maximum simultaneous demand of all load on the account in kW. The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the Customer provides a new load letter with additional electrification plans; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service. For Customers with a Charging Ratio of 50 percent or greater, the Rebate will be determined for each billing period by taking the billed Demand Delivery Charges times the Charging Ratio times 50%. The calculation of the Demand Charge Rebate shall not include delivery surcharges, supply charges, or any other demand-measured charges included on a customer's bill.

PSC NO: 15 ELECTRICITY

LEAF: 188

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 01/19/24

SUPERSEDING REVISION: 8

Issued in compliance with Order in C.22-E-0236 dated November 20, 2023

SERVICE CLASSIFICATION NO. 3 (Cont'd)LARGE POWER PRIMARY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 3.1 (Cont'd)

Customers participating in the Company's DCFC per-plug incentive program will have a one-time option to either continue participating in the Program for the remainder of the Customer's eligibility period or to begin receiving the Rebate. Customers currently enrolled in the Excelsior Jobs Program pursuant to Special Provision 41 are ineligible to receive the Rebate. The Rebate will remain available to eligible Customers until such time as the EV Phase-In Rate Solution as described in the Commission's orders in Case 22-E-0236 is made available to Customers.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 189  
REVISION: 11  
SUPERSEDING REVISION: 10

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.2 Not in use.

3.3 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 189.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 190  
REVISION: 8  
SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 191

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 07/01/03

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 192

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 07/01/03

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 193

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 07/01/10

SUPERSEDING REVISION: 3

Issued in Compliance with Order in C.09-E-0588 dated June 18, 2010

**SERVICE CLASSIFICATION NO. 3** (Cont'd)**LARGE POWER PRIMARY SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)**3.4 ECONOMIC REVITALIZATION DISCOUNT**

Prior to July 1, 2010, any new customer, or any existing customer with load growth of at least 100 kW of demand over the demand at their previous location, (a) who occupies an existing facility of at least 25,000 square feet which has been vacant for at least six months, (b) whose business is classified by the Standard Industrial Classification Manual (1987 edition or supplements thereto) within Major Groups 20-39, 40-48, 50-51, 60-67 or 73, and (c) who reimburses the Company for any incremental distribution system investments required to provide service, will be billed for demand delivery as follows:

**New Customers**

New customers taking service under this special provision will be billed for demand at 90% of the monthly delivery rates specified above.

**Existing Customers**

Existing customers that relocate to a qualifying vacant facility and experience load growth of 100 kW or greater over their previous location, within the first six months at their new location, will be billed as follows upon demonstrating the required load growth.

The Company will establish a base year of billing units for energy and demand as the customer's last complete calendar year at their previous location. The base year demand units will be billed at full delivery rates under this Service Classification. Any growth over the base year in demand will be billed at 90% of the monthly delivery rates specified above.

Customers taking service under this special provision prior to November 8, 2002 will continue to be billed pursuant to the applicable terms of this provision for the remainder of their then current discount term. This special provision is closed to new customers as of July 1, 2010.

PSC NO: 15 ELECTRICITY

LEAF: 194

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 17

INITIAL EFFECTIVE DATE: 01/17/18

SUPERSEDING REVISION: 16

Issued in Compliance with Order in C. 09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION NO. 3** (Cont'd)**LARGE POWER PRIMARY SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)3.4 **ECONOMIC REVITALIZATION DISCOUNT** (Cont'd)**Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Energy Supply, and Merchant Function Charge**

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, Miscellaneous Charges and Purchased Power Adjustment (PPA), as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, PPA, Miscellaneous Charges or Merchant Function Charge. The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the HPP. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

**Qualifying Locations**

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.

**Term**

Service under this Special Provision will continue until the earlier of December 31, 2012 or until program funding is exhausted. Customers taking service under this Special Provision will be notified by the Company in writing six months prior to the expiration of their discount. Upon expiration of their discount, customers will be billed at full delivery rates under this Service Classification.

PSC NO: 15 ELECTRICITY LEAF: 194.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 08/01/06 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in C.05-E-0934 dated July 24, 2006

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.4 ECONOMIC REVITALIZATION DISCOUNT (Cont'd)

Energy Efficiency

Customers are encouraged to take advantage of the energy efficiency assistance provided by the New York State Energy Research & Development Authority (NYSERDA) under its New York Energy Smart program.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/14

LEAF: 195  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.5 Not in use.



PSC NO: 15 ELECTRICITY

LEAF: 196

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 8

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 197

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 198

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 199

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 12

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 11

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 200

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 11

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 10

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 201  
REVISION: 8  
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.7 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 202  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 202.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 07/01/09

SUPERSEDING REVISION: 6

Issued in Compliance with Order in C.08-E-0887 dated June 22, 2009

**SERVICE CLASSIFICATION NO. 3** (Cont'd)**LARGE POWER PRIMARY SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)**3.8 HOURLY PRICING PROVISION**

Customers taking service under this Service Classification and electing to purchase their energy requirements from the Company will be billed for these requirements based on charges set on an hourly basis according to the market price of electricity described below. The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM. Such prices will be adjusted by the Factor of Adjustment set forth in General Information Section 29.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole \$0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

- (A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,
- (B) A component for capacity charges determined by taking the sum of HPP customers' estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,
- (C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,



PSC NO: 15 ELECTRICITY LEAF: 202.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 19  
INITIAL EFFECTIVE DATE: 06/01/23 SUPERSEDING REVISION: 18  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

3.8 **HOURLY PRICING PROVISION** (Cont'd)

- (D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer's capacity charge will be calculated as the product of the customer's demand during the previous summer's NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole \$0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 and 15-E-0751. Pursuant to Case 18-E-0071, the HPP Charge shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC/OREC/ACP component shall be filed to become effective with the eighth billing batch of April. For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills

Effective through December 31, 2024, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29. Effective January 1, 2025, all Environmental Component credits paid to customers will be recovered through the Renewable Energy Credits component. Any over or under-collection associated with the market value of the Environmental Component that remains as of January 1, 2025 will be included for refund or recovery in the determination of the next annual Renewable Energy Credits component.

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer's HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: January 1, 2014

LEAF: 202.3  
REVISION: 5  
SUPERSEDING REVISION: 4

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

3.9 **Emergency Demand Response Program**

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtailable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

**Program Description**

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

- a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or
- b) in conjunction with the NYISO's call for special case resources as set forth in the NYISO ICAP Manual; or
- c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or

..DID: 18969  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 202.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.02-E-0113 dated April 24, 2002  
RECEIVED: 04/26/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.9 Emergency Demand Response Program (Cont'd)

- d) at the NYISO's discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline (CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: January 1, 2014

LEAF: 202.5  
REVISION: 3  
SUPERSEDING REVISION: 2

**SERVICE CLASSIFICATION NO. 3** (Cont'd)

**LARGE POWER PRIMARY SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

3.10 **Day-Ahead Demand Response Program (DADRP)**

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO's Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

**Term of Service**

Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

**Definitions**

The following definitions are applicable under this Special Provision:

**Bid:** The customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

**Calculated Load Reduction:** The difference between the Customer Baseline Load and the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

**Customer Baseline Load (CBL):** Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

**Demand Reduction Bus:** The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

..DID: 21607  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 202.6  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 05/12/03 SUPERSEDING REVISION: 1  
STAMPS:  
RECEIVED: 02/10/03 STATUS: Pending EFFECTIVE: 05/12/03

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.10 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids

Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly bid reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure

On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges

The customer will be subject to all other rates and charges in this Service Classification.

Effective date postponed to 05/16/2003. See Supplement No. 22.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 202.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 03/17/05 SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.10 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the Customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer's Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer's bill following the Company's receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator's Day-Ahead Demand Response Program.

PSC NO: 15 ELECTRICITY LEAF: 202.8  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 04/01/12 SUPERSEDING REVISION: 0  
Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 202.9

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 0

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont'd)

Reserved for future use.



Received: 12/01/1999

Status: EFFECTIVE  
Effective Date: 02/01/2000

..DID: 10739  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 203  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO.4 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 204

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 06/25/04

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 5AREA LIGHTING SERVICEAPPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to customers for use in outdoor lighting of areas beyond the limits of public streets, roads or highways for use of individuals and private organizations where existing overhead distribution facilities are suitable for the service requested.

CHARACTER OF SERVICE

Photo-controlled lighting supplied from 120 volt facilities operated from dusk to dawn for approximately 4,000 hours per year.

The Company will install, operate and maintain standard lighting fixtures on suitable existing Company poles and will provide suitable Company poles to support such lights at other locations accessible to the Company's maintenance vehicles where it is not required to provide more than one additional span of wire to supply electricity to any fixture. The Company will also install, operate and maintain standard lighting fixtures on suitable poles provided and maintained by the customer at locations accessible to the Company's maintenance vehicles where the customer also provides all wires required to supply electricity to the fixtures attached to such customer poles.

Installations made after September 21, 1980 shall be of sodium vapor, metal halide and induction lamps only. The rates shown below for mercury vapor lamps apply to existing installations only.

LINE EXTENSIONS

If an extension is required from an existing underground or overhead circuit to provide area lighting, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet of wire for overhead circuits and 25 feet of wire for underground circuits. The customer shall be responsible for the trench and conduit. The Company will own and maintain all such circuits.

FIBERGLASS POLE INSTALLATION

If a fiberglass pole installation is required, the customer shall provide a concrete base or acceptable foundation.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 205

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 26

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 24

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE**

The monthly charge for service shall be the sum of the following charges:

1. A. **Lamp and Fixture Charge****Monthly Charge Effective**

	<u>Lamp</u> <u>Watts</u>	<u>Lamp Type</u>	<u>Fixture</u> <u>Watts</u>	<u>Lamp</u> <u>Lumens</u>	<u>Fixture Type</u>	<u>Dec 1,</u> <u>2021</u>	<u>July 1,</u> <u>2022</u>	<u>July 1,</u> <u>2023</u>
**	175	Mercury	208	7,000	Cobra Head	\$13.79	\$14.53	\$15.32
**	400	Mercury	455	20,000	Cobra Head	\$19.30	\$20.33	\$21.43
**	1,000	Mercury	1,080	60,000	Cobra Head	\$31.87	\$33.58	\$35.40
**	70	Sodium	86	5,800	Cobra Head/ Open Globe *	\$11.62	\$12.24	\$12.90
	150	Sodium	180	16,000	Cobra Head	\$14.17	\$14.93	\$15.74
	250	Sodium	316	27,000	Cobra Head	\$17.65	\$18.59	\$19.60
	400	Sodium	496	50,000	Cobra Head	\$21.11	\$22.24	\$23.44
**	1,000	Sodium	1,164	140,000	Cobra Head	\$37.60	\$39.61	\$41.75
	400	Sodium	496	50,000	Floodlight	\$21.60	\$22.76	\$23.99
	250	Metal Halide	300	20,500	Cobra Head	\$17.80	\$18.75	\$19.76
	400	Metal Halide	464	36,000	Cobra Head	\$20.22	\$21.30	\$22.45
	400	Metal Halide	464	36,000	Floodlight	\$20.87	\$21.99	\$23.18
	1,000	Metal Halide	1,100	110,000	Floodlight	\$35.30	\$37.19	\$39.20

\*\* The charges for the 70 W Sodium Open Globe fixture apply to existing Open Globe lights only.

Open Globe fixtures are no longer installed at new locations.

**Monthly Charge Effective**

	<u>Lamp</u> <u>Watts</u>	<u>Lamp Type</u>	<u>Median</u> <u>Wattage</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>	<u>Dec 1,</u> <u>2021</u>	<u>July 1,</u> <u>2022</u>	<u>July 1,</u> <u>2023</u>
	21-30	LED	25	2,900-4,300	Cobra Head	\$14.07	\$14.82	\$15.62
	61-70	LED	65	6,800-7,900	Cobra Head	\$14.74	\$15.53	\$16.37
	91-100	LED	95	9,500-10,600	Cobra Head	\$16.88	\$17.78	\$18.74
	151-160	LED	155	16,500-21,000	Cobra Head	\$22.42	\$23.62	\$24.90

**Monthly Charge Effective**

	<u>Lamp</u> <u>Watts</u>	<u>Lamp Type</u>	<u>Median</u> <u>Wattage</u>	<u>Median Lumens</u>	<u>Fixture Type</u>	<u>Dec 1,</u> <u>2021</u>	<u>July 1,</u> <u>2022</u>	<u>July 1,</u> <u>2023</u>
	25-30	LED	30	3,000	Barn	\$10.56	\$11.13	\$11.73
	15-25	LED	20	2,000	Cobra Head	\$11.81	\$12.44	\$13.11
	45-60	LED	53	5,250	Cobra Head	\$12.37	\$13.03	\$13.73
	65-85	LED	75	7,500	Cobra Head	\$14.16	\$14.92	\$15.73
	120-140	LED	130	13,000	Cobra Head	\$18.81	\$19.82	\$20.89
	165-195	LED	178	17,750	Floodlight	\$22.80	\$24.02	\$25.32
	250-300	LED	275	27,500	Floodlight	\$28.17	\$29.68	\$31.29

PSC NO: 15 ELECTRICITY

LEAF: 205.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 23

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 21

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)

- 1.B Lamp, Fixture and Pole Package - This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.

						<u>Monthly Charge Effective</u>	
<u>Lamp</u>		<u>Fixture</u>				<u>July 1,</u>	<u>July 1,</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Watts</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>	<u>Dec 1, 2021</u>	<u>2022</u>	<u>2023</u>
** 175	Metal Halide	205	14,000	Cutoff Rectangular	\$39.32	\$41.42	\$43.66
** 250	Metal Halide	300	20,500	Cutoff Rectangular	\$46.25	\$48.73	\$51.37
** 400	Metal Halide	464	36,000	Cutoff Rectangular	\$55.20	\$58.15	\$61.29
70	Sodium	86	58,000	Colonial Post Top	\$23.91	\$25.19	\$26.55

\*\* The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

- 1.C. Decorative and Specialty Lighting

\*\* The charges for these fixtures apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

						<u>Monthly Charge Effective</u>	
<u>Lamp</u>		<u>Fixture</u>				<u>July 1,</u>	<u>July 1,</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Watts</u>	<u>Lamp Lumens</u>	<u>Fixture Type</u>	<u>Dec 1, 2021</u>	<u>2022</u>	<u>2023</u>
70	Sodium	86	5,800	Acorn Decorative	\$18.48	\$19.47	\$20.52
** 85	Induction	85	6,000	Acorn Decorative	\$24.31	\$25.61	\$26.99
175	Metal Halide	205	14,000	Acorn Decorative	\$18.45	\$19.44	\$20.49
** 150	Sodium	180	16,000	Victorian Gaslight	\$19.11	\$20.13	\$21.22
250	Sodium	316	27,000	Highway Setback	\$17.47	\$18.41	\$19.41
400	Sodium	496	50,000	Highway Setback	\$16.36	\$17.24	\$18.17
250	Metal Halide	300	20,500	Highway Setback	\$19.37	\$20.41	\$21.51
400	Metal Halide	464	36,000	Highway Setback	\$21.88	\$23.05	\$24.30
** 250	Sodium	316	27,000	Decorative Teardrop	\$32.94	\$34.70	\$36.58
** 400	Sodium	496	50,000	Decorative Teardrop	\$36.80	\$38.77	\$40.87
** 250	Metal Halide	300	20,500	Decorative Teardrop	\$34.17	\$36.00	\$37.95
** 400	Metal Halide	464	36,000	Decorative Teardrop	\$36.89	\$38.86	\$40.96

PSC NO: 15 ELECTRICITY

LEAF: 205.1.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 3

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)

## 1.C Decorative and Specialty Lighting (Cont'd)

					<u>Monthly Charge Effective</u>		
<u>Lamp</u>		<u>Median</u>			<u>Dec 1,</u>	<u>July 1,</u>	<u>July 1,</u>
<u>Watts</u>	<u>Lamp Type</u>	<u>Wattage</u>	<u>Median Lumens</u>	<u>Fixture Type</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
11-20	LED	15	1,500	Colonial Post Top	\$16.59	\$17.48	\$18.43
21-30	LED	25	2,500	Acorn Decorative	\$25.19	\$26.54	\$27.98
71-90	LED	80	8,000	Cutoff Rectangular	\$20.33	\$21.42	\$22.58
141-165	LED	153	15,250	Highway Setback	\$28.42	\$29.94	\$31.56
235-280	LED	258	25,750	Highway Setback	\$34.81	\$36.67	\$38.65
110-130	LED	120	12,000	Decorative Teardrop	\$56.90	\$59.95	\$63.19
145-175	LED	160	16,000	Decorative Teardrop	\$47.58	\$50.13	\$52.84

PSC NO: 15 ELECTRICITY LEAF: 205.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 13  
INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 11  
Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 5** (Cont'd)

**AREA LIGHTING SERVICE** (Cont'd)

**MONTHLY RATE** (Cont'd)

2. Rates for Supporting Equipment - The following charges apply for equipment provided and maintained by the Company and used only to support the Decorative and Specialty Lighting lights supplied under this Service Classification.
- A) Monthly Charge for standard wooden utility pole is \$11.41 effective December 1, 2021, \$12.02 effective July 1, 2022, \$12.67 effective July 1, 2023.
  - B) Monthly Charge for a fluted decorative fiberglass pole used solely for Area Lighting is \$37.27 effective December 1, 2021, \$39.27 effective July 1, 2022, \$41.39 effective July 1, 2023. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.
  - C) Monthly charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is \$32.99 effective December 1, 2021, \$34.76 effective July 1, 2022, \$36.64 effective July 1, 2023.
  - D) Monthly charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is \$32.99 effective December 1, 2021, \$34.76 effective July 1, 2022, \$36.64 effective July 1, 2023.
  - E) Monthly charge for a decorative arm for Decorative Teardrop Lighting is \$15.86 effective December 1, 2021, \$16.71 effective July 1, 2022, \$17.61 effective July 1, 2023. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

PSC NO: 15 ELECTRICITY

LEAF: 206

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 12

INITIAL EFFECTIVE DATE: 07/01/18

SUPERSEDING REVISION: 11

Issued in Compliance with Order in C.17-E-0459 dated June 14, 2018

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)3. **OTHER CHARGES AND ADJUSTMENTS****System Benefits Charge**

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

**Purchased Power Adjustment and Miscellaneous Charges**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

**Electric Bill Credit**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to the fixtures/equipment provided and all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 206.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 14

INITIAL EFFECTIVE DATE: 07/01/21

SUPERSEDING REVISION: 13

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)3. **OTHER CHARGES AND ADJUSTMENTS** (Cont'd)**Market Price Charge and Market Price Adjustment**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

**Merchant Function Charge**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

For billing purposes, the Merchant Function Charge and the Electric Bill Credit will be included in the Miscellaneous Charges. Other charges and adjustments will be applied each month to the kilowatt hours set forth in the following table for each lamp size available hereunder prorated based on the number of days a customer's billing period spans each month.

	<b><u>MERCURY VAPOR</u></b>		<b><u>INDUCTION</u></b>
	7,000 Lu (208 W)	20,000 Lu (455 W)	60,000 Lu (1,080 W)
			6,000 Lu. (85 W)
January	87	191	454
February	73	159	378
March	71	155	367
April	62	137	324
May	56	123	291
June	50	109	259
July	54	118	281
August	60	132	313
September	67	146	346
October	77	168	400
November	83	182	432
December	92	200	475

Effective date postponed to 09/01/2021. See Supplement No. 116.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 206.2

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 07/01/18

SUPERSEDING REVISION: 7

Issued in Compliance with Order in C.17-E-0459 dated June 14, 2018

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)3. **OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

	<u>SODIUM VAPOR</u>				
	5,800 Lu. (86 W)	16,000 Lu. (180 W)	27,000 Lu. (316 W)	50,000 Lu. (496 W)	140,000 Lu. (1,164 W)
January	36	76	133	208	489
February	30	63	111	174	407
March	29	61	107	168	396
April	26	54	95	149	349
May	23	49	85	134	314
June	21	43	76	119	279
July	22	47	82	129	303
August	25	52	92	144	337
September	28	58	101	159	373
October	32	67	117	184	431
November	34	72	126	198	466
December	38	79	139	218	512

	<u>METAL HALIDE</u>			
	14,000 Lu. (205 W)	20,500 Lu. (300 W)	36,000 Lu. (464 W)	110,000 Lu. (1,110 W)
January	86	126	195	462
February	72	105	162	385
March	70	102	158	374
April	62	90	139	330
May	55	81	125	297
June	49	72	111	264
July	53	78	121	286
August	59	87	135	319
September	66	96	148	352
October	76	111	172	407
November	82	120	186	440
December	90	132	204	484

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 04/01/19

LEAF: 206.3  
 REVISION: 4  
 SUPERSEDING REVISION: 3

**SERVICE CLASSIFICATION NO. 5** (Cont'd)

**AREA LIGHTING SERVICE** (Cont'd)

**MONTHLY RATE** (Cont'd)

3. **OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

	<u>LED</u>											
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
15 W	6	5	5	5	4	4	4	4	5	6	6	7
20 W	8	7	7	6	5	5	5	6	6	7	8	9
25 W	11	9	9	8	7	6	7	7	8	9	10	11
30 W	13	11	10	9	8	7	8	9	10	11	12	13
53 W	22	19	18	16	14	13	14	15	17	20	21	23
65 W	27	23	22	20	18	16	17	19	21	24	26	29
75 W	32	26	26	23	20	18	20	22	24	28	30	33
80 W	34	28	27	24	22	19	21	23	26	30	32	35
95 W	40	33	32	29	26	23	25	28	30	35	38	42
120 W	50	42	41	36	32	29	31	35	38	44	48	53
130 W	55	46	44	39	35	31	34	38	42	48	52	57
153 W	64	54	52	46	41	37	40	44	49	57	61	67
155 W	65	54	53	47	42	37	40	45	50	57	62	68
160 W	67	56	54	48	43	38	42	46	51	59	64	70
178 W	75	62	61	53	48	43	46	52	57	66	71	78
258 W	108	90	88	77	70	62	67	75	83	95	103	114
275 W	116	96	94	83	74	66	72	80	88	102	110	121

Effective date postponed to 9/1/2019. See Supplement No. 102.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 207

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 01/17/18

SUPERSEDING REVISION: 9

Issued in Compliance with Order in C.09-M-0311 dated December 19, 2017

**SERVICE CLASSIFICATION NO. 5** (Cont'd)**AREA LIGHTING SERVICE** (Cont'd)**MONTHLY RATE** (Cont'd)4. **INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Electric Bill Credit, Market Price Charge, Market Price Adjustment, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

**MINIMUM CHARGE**

The minimum charge shall be the charge computed under Section 1 of the Monthly Rate times thirty-six (36) for the initial term. If a pole installation is required, the minimum charge shall be the charge computed under Sections 1 and 2 of the Monthly Rate times sixty (60) for the initial term.

**TERMS OF PAYMENT**

Bills are due when personally served or three (3) days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than twenty (20) days from the due date.

**TERM**

Three (3) years from commencement of service and thereafter until terminated by the customer. If a pole installation is required, the term shall be five (5) years from commencement of service and thereafter until terminated by the customer.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/19  
Issued in Compliance with Order in C.18-E-0732 dated August 12, 2019

LEAF: 208  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 5 (Cont'd)

AREA LIGHTING SERVICE (Cont'd)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

- 5.1 Where the Company cannot be assured that the business will be permanent the customer may be required to advance an amount not exceeding the cost of the lighting fixtures and other equipment provided by the Company to supply the service. Any amount so advanced by the customer shall be applied to payment of the charges for service furnished under this classification at the location where the lighting fixtures are installed until the amount of the advance payment is exhausted or a date five years subsequent to the installation of fixtures, whichever is earlier.
- 5.2 The Company shall not be required to move its facilities installed to provide service supplied under this classification to another location on the customer's premises or to replace fixtures previously installed with fixtures of a different design unless the cost of such relocation or replacement of the Company's equipment is paid by the customer.
- 5.3 The Company reserves the right to deny service where, in the sole opinion of the Company, the light could result in safety hazard, light trespass, or any other type of disturbance.
- 5.4 If in the sole opinion of the Company, Company owned facilities providing Area Lighting Service similar to Public Street and Highway Lighting Service but along private lanes, streets, roads, parking lots or other such commonly used by-ways become subject to excessive vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of such vandalism.
- 5.5 It is the responsibility of the customer to report any lamp outages to the Company. The customer will be responsible for normal monthly light charges for lamps that are out and have not been reported to the Company.
- 5.6 If a customer chooses to have an LED area light fixture installed upon failure of a non-LED area light fixture, the Company shall install at no cost to the customer.
- 5.7 The customer may require that the lighting of any lamp installation be discontinued upon not less than thirty (30) days written notice to the Company. The Company shall have the right to remove all facilities serving such lamps. For each lamp removed prior to three (3) years of service, or prior to five (5) years of service for lamps which required a pole installation, the customer shall pay the difference between the Minimum Charge and the amount actually paid pursuant to the applicable monthly charge specified under Sections 1 and 2 of the Monthly Rate.

..DID: 13826  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 209  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 6

RESIDENTIAL TIME-OF-USE SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to residential customers for:

Residential purposes in single-family dwellings or individual flats or apartments in multifamily dwellings, and

Use on individually owned farms where service for the farm operation is supplied through the meter serving the residence occupied by the operator and is used solely in connection with agricultural products produced on the premises, and

Use for combined residential and commercial purposes where service is supplied through a single meter and the predominant use is residential.

Use exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, and

Use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, including the operation by such corporation or association of a school, notwithstanding that secular subjects are taught at such school, and

Use exclusively in connection with a community residence, as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation. If supervisory staff is present on premises on a twenty-four hour per day basis, the residence must provide living accommodations for fourteen or fewer residents.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, "supportive living facility" as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service, and

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

PSC NO: 15 ELECTRICITY LEAF: 210  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 25  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 23  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 6** (Cont'd)**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)**CHARACTER OF SERVICE**

Continuous, 60 cycle, single phase alternating current at approximately 120, 120/208 or 120/240 volts, excluding service supplied to religious organizations, community residences and veterans' organizations under this Service Classification.

RATE PERIODS (SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

**ON PEAK**

WEEKDAYS:  
 (excluding six designated holidays)

Customer Choice of:  
 8:00 AM - 8:00 PM  
 or  
 9:00 AM - 9:00 PM  
 or  
 10:00 AM - 10:00 PM

**OFF PEAK**

All other hours including all hours of the following holidays:  
 New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

<u>MONTHLY RATE</u>	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
<u>Customer Charge</u>	\$22.50	\$22.50	\$22.50
<u>Delivery Charges</u>			
Energy Charge per kWh			
On-Peak	\$0.11649	\$0.13082	\$0.13836
Off-Peak	\$0.03883	\$0.04361	\$0.04612

PSC NO: 15 ELECTRICITY LEAF: 210.1  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 5  
 Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 6** (Cont'd)**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)**CHARACTER OF SERVICE** (Cont'd)

**RATE PERIODS** (APPLICABLE TO ALL CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

**ON PEAK**

WEEKDAYS:  
 (excluding six designated holidays) 2:00 PM - 7:00 PM

**OFF PEAK**

All other hours including all hours of the following holidays:  
 New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

<b><u>MONTHLY RATE</u></b>	Effective <b><u>December 1, 2021</u></b>	Effective <b><u>July 1, 2022</u></b>	Effective <b><u>July 1, 2023</u></b>
<b><u>Customer Charge</u></b>	\$22.50	\$22.50	\$22.50
<b><u>Delivery Charges</u></b>			
Energy Charge per kWh			
On-Peak	\$0.10213	\$0.10917	\$0.10987
Off-Peak	\$0.08839	\$0.09478	\$0.09501

PSC NO: 15 ELECTRICITY LEAF: 211  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 15  
INITIAL EFFECTIVE DATE: 06/01/2023 SUPERSEDING REVISION: 14  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

**SERVICE CLASSIFICATION NO. 6** (Cont'd)

**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)

**MONTHLY RATE** (Cont'd)

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

**HEAP CREDIT**

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

**MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

The Market Price Charge calculated for SC 6 customers initiating service on/after December 1, 2017 will reflect the following:

- (1) On- and off-peak supply rates determined based on NYISO Zone G Day Ahead Market Prices and load research data, reflecting the on- and off-peak period hours applicable to customers initiating service on/after December 1, 2017;
- (2) a component for capacity with summer capacity costs recovered during the on-peak period in June, July and August, and winter capacity costs recovered during the on-peak period over all other months;
- (3) a component to recover charges for energy balancing, as well as non-energy components of power supply such as ancillary services and allowances for working capital costs and bad debts;
- (4) a component designed to recover the costs of 1) Renewable Energy Credits (REC's), 2) Zero Emissions Credits (ZEC's) and 3) Alternative Compliance Payments (ACP's) for obligation years 2024 and prior, purchased pursuant to Cases 15-E-0302 and 15-E-0751 as well as Offshore Wind Energy Credits (OREC's) purchased pursuant to Case 18-E-0071.



PSC NO: 15 ELECTRICITY LEAF: 211.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 09/17/21 SUPERSEDING REVISION: 9  
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

**SERVICE CLASSIFICATION NO. 6** (Cont'd)

**RESIDENTIAL TIME-OF-USE SERVICE** (Cont'd)

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

**OTHER CHARGES**

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge, Revenue Decoupling Mechanism, and other charges pursuant to the General Information Section (as applicable), are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

**MINIMUM CHARGE**

The Customer Charge and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

Where service is supplied from an extension, a surcharge may be payable as provided in General Information Section 5.A.

**TERMS OF PAYMENT**

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

**TERM OF SERVICE**

A minimum of one year.

**SPECIAL PROVISIONS**

- 6.1 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.

PSC NO: 15 ELECTRICITY

LEAF: 212

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 21

INITIAL EFFECTIVE DATE: 12/01/20

SUPERSEDING REVISION: 20

SERVICE CLASSIFICATION NO. 6 (Cont'd)RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

- 6.2 For customers initiating service under Service Classification No. 6 prior to December 1, 2017, customers will be permitted to select their on-peak period as follows:  
8 AM to 8 PM on weekdays only or  
9 AM to 9 PM on weekdays only or  
10 AM to 10 PM on weekdays only.
- After the initial selection of the on-peak period, customers will be permitted to change their on-peak time period selection once at no charge. Any subsequent requests for on-peak time period changes will result in a \$25.00 charge per visit by Company personnel.
- 6.3 For customers initiating service under Service Classification No. 6 prior to December 1, 2017, customers will be permitted to select an on-peak period consistent with customers initiating service on/after December 1, 2017, however, once this election is made, customers shall not be permitted to return to rate periods applicable to customers prior to December 1, 2017.
- 6.4 For customers initiating service under Service Classification No. 6 on/after December 1, 2017, customers will be required to remain on time of use service for a minimum of twelve months.
- 6.5 A customer who takes service under this Service Classification for their premises pursuant to the rate structure effective on and after December 1, 2017 and registers an eligible plug-in electric vehicle(s) ("PEV"), as defined in PSL §66-o, with the Company will receive a bill guarantee for a period of one year commencing with the first meter reading after the customer registers the PEV with the Company. Under the bill guarantee, the customer will receive a credit following the one-year period for the difference, if any, between what the customer paid and what the customer would have paid under the provisions of Service Classification No. 1 over that one-year period. The comparison, inclusive of the Increase in Rates and Charges pursuant to General Information Section 30, will be made on a total bill basis for full service customers and on a delivery-only basis for customers taking service under the provisions of the Company's Retail Access Program as described in General Information Section 35. Service shall also be provided under this provision for the sole purpose of plug-in electric vehicle charging, however such customers are not eligible for the bill guarantee described herein.
- 6.6 Customers with registered PEVs that take service under this Service Classification shall be billed the Customer Charge for Service Classification No. 1.

PSC NO: 15 ELECTRICITY

LEAF: 213

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 13

INITIAL EFFECTIVE DATE: 04/01/2019

SUPERSEDING REVISION: 11

Issued in Compliance with Order in C. 18-E-0206 dated November 15, 2018

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 213.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.3

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 04/01/2019

SUPERSEDING REVISION: 4

Issued in Compliance with Order in C. 18-E-0206 dated November 15, 2018

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 213.4

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.5

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 213.6

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

6.6 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.7

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.8

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 06/15/11

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C.10-E-0645 dated May 23, 2011

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.9

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

6.7 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 213.10

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/12

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont'd)

Reserved for future use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Received: 12/01/1999

Status: EFFECTIVE  
Effective Date: 02/01/2000

..DID: 10751  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 214  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO.7 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 215

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 06/25/04

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 8PUBLIC STREET AND HIGHWAY LIGHTINGAPPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to customers for use in the lighting of streets, highways, roadways and ways open to public use for the State of New York, counties, townships, cities and incorporated villages.

CHARACTER OF SERVICE

Photo-controlled lighting from dusk to dawn supplied from secondary voltages as designated by the Company for a total of approximately 4,000 hours per year.

The Company shall own, operate and maintain all facilities used to supply service hereunder unless the customer elects to own and maintain their own fixtures.

The Company shall furnish, operate, maintain, repair and when necessary replace all luminaire equipment, including all lamps and photocells used in furnishing lighting from Company owned fixtures.

For customer owned fixtures which are selected and purchased in accordance with standards for Company owned fixtures, the Company shall maintain, repair and when necessary replace all lamps and photocells. Maintenance for non-standard customer owned fixtures shall be limited to lamps and photocells, provided the lamps and/or photocells correspond to standard Company maintained materials. The customer shall be responsible for maintaining special or ornamental customer poles used to support customer owned luminaires.

LINE EXTENSIONS

If an extension is required from an existing underground or overhead circuit to provide street lighting, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet of wire for overhead circuits and 25 feet of wire for underground circuits. The customer shall be responsible for the trench and conduit. The Company will own and maintain all such circuits.

FIBERGLASS POLE INSTALLATION

If a fiberglass pole installation is required, the customer shall provide a concrete base or acceptable foundation.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 216

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 06/25/04

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 8 (Cont'd)PUBLIC STREET AND HIGHWAY LIGHTING (Cont'd)APPLICATION FOR SERVICE

The Company shall require a written application (Street Light Authority Order) for additional service, which will include a list of the quantity and size of luminaires to be supplied. Such application when accepted by the Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this Service Classification.

TERM

The initial term of service for each luminaire shall be five years, unless otherwise approved by the Company. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice.

DETERMINATION OF BILLING QUANTITIES

The charge for lighting service hereunder during each calendar month shall be based upon the number of luminaires in service as of the first day of that calendar month.

TERMS OF PAYMENT

Bills are due when personally served or three (3) days after mailing. Bills shall be subject to a late payment charge, in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which shall be not less than twenty (20) days from the due date.

RATES

- A. Company Owned and Maintained - The Company will own and maintain fixtures, brackets, photocells and lamps and replace all associated hardware when necessary and reasonable. The Company will maintain supporting equipment provided pursuant to Rate D of this Service Classification. The customer shall pay the Company an annual charge based on the size and type of light in service. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.



PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/21  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

LEAF: 217  
 REVISION: 27  
 SUPERSEDING REVISION: 25

**SERVICE CLASSIFICATION NO. 8** (Cont'd)

**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)

**RATES** (Cont'd)

A. **Company Owned and Maintained** (Cont'd)

1) **Standard Lights**

a. **Annual Service**

					<b><u>Annual Charge Effective</u></b>		
<b><u>Lamp</u></b>			<b><u>Fixture</u></b>	<b><u>Annual</u></b>	<b><u>Dec 1,</u></b>	<b><u>Jul 1,</u></b>	<b><u>Jul 1,</u></b>
<b><u>Watts</u></b>	<b><u>Lamp Lumens</u></b>	<b><u>Lamp Type</u></b>	<b><u>Wattage</u></b>	<b><u>kWh</u></b>	<b><u>2021</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>
70	5,800	Sodium Vapor	86	344	\$209.61	\$220.40	\$231.79
150	16,000	Sodium Vapor	180	720	\$232.96	\$244.96	\$257.62
250	27,000	Sodium Vapor	316	1,264	\$282.47	\$297.02	\$312.37
400	50,000	Sodium Vapor	496	1,984	\$318.54	\$334.94	\$352.25
** 1,000	140,000	Sodium Vapor	1,164	4,656	\$527.48	\$554.64	\$583.31
250	20,500	Metal Halide	300	1,200	\$321.34	\$337.89	\$355.35
400	36,000	Metal Halide	464	1,856	\$311.84	\$327.90	\$344.85

b. **4000 Kelvin LED**

					<b><u>Annual Charge Effective</u></b>		
<b><u>Lamp</u></b>			<b><u>Fixture</u></b>	<b><u>Annual</u></b>	<b><u>Dec 1,</u></b>	<b><u>Jul 1,</u></b>	<b><u>Jul 1,</u></b>
<b><u>Watts</u></b>	<b><u>Lamp Lumens</u></b>	<b><u>Lamp Type</u></b>	<b><u>Wattage</u></b>	<b><u>kWh</u></b>	<b><u>2021</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>
39	3,600	LED	39	156	\$166.01	\$174.56	\$183.58
82	7,200	LED	82	328	\$188.04	\$197.72	\$207.94
93	10,000	LED	93	372	\$228.73	\$240.51	\$252.94
153	17,600	LED	153	612	\$338.78	\$356.23	\$374.64

c. **3000 Kelvin LED**

					<b><u>Annual Charge Effective</u></b>		
<b><u>Lamp</u></b>			<b><u>Fixture</u></b>	<b><u>Annual</u></b>	<b><u>Dec 1,</u></b>	<b><u>Jul 1,</u></b>	<b><u>Jul 1,</u></b>
<b><u>Watts</u></b>	<b><u>Lamp Lumens</u></b>	<b><u>Lamp Type</u></b>	<b><u>Wattage</u></b>	<b><u>kWh</u></b>	<b><u>2021</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>
21-30	2,900-4,300	LED	25	100	\$169.90	\$178.65	\$187.88
61-70	6,800-7,900	LED	65	260	\$177.88	\$187.04	\$196.71
91-100	9,500-10,600	LED	95	380	\$203.74	\$214.23	\$225.30
151-160	16,500-21,000	LED	155	620	\$270.52	\$284.45	\$299.15

\*\*The charges for these fixtures apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

PSC NO: 15 ELECTRICITY

LEAF: 217.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 6

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)1) **Standard Lights** (Cont'd)c. **3000 Kelvin LED** (Cont'd)

<u>Lamp</u> <u>Watts</u>	<u>Median Lumens</u>	<u>Lamp Type</u>	<u>Median</u> <u>Wattage</u>	<u>Annual</u> <u>kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1,</u> <u>2021</u>	<u>Jul 1,</u> <u>2022</u>	<u>Jul 1,</u> <u>2023</u>
25-35	3,000	Barn	30	120	\$127.84	\$134.42	\$141.37
15-25	2,000	Cobra Head	20	80	\$145.56	\$153.06	\$160.97
45-60	5,250	Cobra Head	53	212	\$152.40	\$160.25	\$168.53
65-85	7,500	Cobra Head	75	300	\$174.56	\$183.55	\$193.04
120-140	13,000	Cobra Head	130	520	\$231.77	\$243.71	\$256.31
165-195	17,750	Floodlight	178	712	\$275.96	\$290.17	\$305.17
250-300	27,500	Floodlight	275	1,100	\$340.95	\$358.51	\$377.04

2) **Non-Standard Lights**

The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

a. **Annual Service**

<u>Lamp</u> <u>Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture</u> <u>Wattage</u>	<u>Annual</u> <u>kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1,</u> <u>2021</u>	<u>Jul 1,</u> <u>2022</u>	<u>Jul 1,</u> <u>2023</u>
92	1,000	Incandescent	92	368	\$169.21	\$177.92	\$187.12
189	2,500	Incandescent	189	756	\$223.81	\$235.34	\$247.50
295	4,000	Incandescent	295	1,180	\$268.53	\$282.36	\$296.95
405	6,000	Incandescent	405	1,620	\$307.63	\$323.47	\$340.19
100	3,600	Mercury Vapor	126	504	\$215.33	\$226.42	\$238.12
175	7,000	Mercury Vapor	208	832	\$233.18	\$245.19	\$257.86
250	11,000	Mercury Vapor	296	1,184	\$252.95	\$265.98	\$279.73
400	15,000	Mercury Vapor	455	1,820	\$295.12	\$310.32	\$326.36
400	20,000	Mercury Vapor	455	1,820	\$295.12	\$310.32	\$326.36
1,000	60,000	Mercury Vapor	1,080	4,320	\$432.99	\$455.29	\$478.82

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LEAF: 218

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 23

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 21

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)3) **Lamp, Fixture and Pole Package**

This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.

a. **Annual Service**

						<b><u>Annual Charge Effective</u></b>		
<b><u>Lamp</u></b>	<b><u>Lamp</u></b>	<b><u>Lamp Type</u></b>	<b><u>Fixture</u></b>		<b><u>Annual</u></b>	<b><u>Dec 1,</u></b>	<b><u>Jul 1,</u></b>	<b><u>Jul 1,</u></b>
<b><u>Watts</u></b>	<b><u>Lumens</u></b>		<b><u>Wattage</u></b>	<b><u>Fixture</u></b>	<b><u>kWh</u></b>	<b><u>2021</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>
70	5,800	Sodium Vapor	86	Colonial Post Top	344	\$453.64	\$477.00	\$501.65
70	5,800	Sodium Vapor	86	Cobrahead	344	571.86	601.31	632.39
150	16,000	Sodium Vapor	180	Cobrahead	720	592.77	623.30	655.51
				Cutoff				
** 175	14,000	Metal Halide	205	Rectangular	820	\$653.36	\$687.01	\$722.52
				Cutoff				
** 250	20,500	Metal Halide	300	Rectangular	1,200	675.26	710.03	746.73
				Cutoff				
** 400	36,000	Metal Halide	464	Rectangular	1,856	715.03	751.85	790.71

4) **Standard Decorative and Special Purpose Luminaires**a. **Annual Service**

						<b><u>Annual Charge Effective</u></b>		
<b><u>Lamp</u></b>	<b><u>Lamp</u></b>	<b><u>Lamp Type</u></b>	<b><u>Fixture</u></b>		<b><u>Annual</u></b>	<b><u>Dec 1,</u></b>	<b><u>Jul 1,</u></b>	<b><u>Jul 1,</u></b>
<b><u>Watts</u></b>	<b><u>Lumens</u></b>		<b><u>Wattage</u></b>	<b><u>Fixture</u></b>	<b><u>kWh</u></b>	<b><u>2021</u></b>	<b><u>2022</u></b>	<b><u>2023</u></b>
70	5,800	Sodium Vapor	86	Acorn Decorative	344	\$265.19	\$278.85	\$293.26
** 85	6,000	Induction	85	Acorn Decorative	340	359.70	378.22	397.77
175	14,000	Metal Halide	205	Acorn Decorative	820	335.63	352.91	371.15
** 150	16,000	Sodium Vapor	180	Victorian Gaslight	720	341.71	359.31	377.88

\*\* The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

PSC NO: 15 ELECTRICITY

LEAF: 218.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 20

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 18

Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)A. **Company Owned and Maintained** (Cont'd)4) **Standard Decorative and Special Purpose Luminaires** (Cont'd)

						<u>Annual Charge Effective</u>			
<u>Lamp</u> <u>Watts</u>	<u>Lamp</u> <u>Lumens</u>	<u>Lamp Type</u>	<u>Fixture</u> <u>Wattage</u>	<u>Fixture</u>	<u>Annual</u> <u>kWh</u>	<u>Dec 1,</u> <u>2021</u>	<u>Jul 1,</u> <u>2022</u>	<u>Jul 1,</u> <u>2023</u>	
250	27,000	Sodium Vapor	316	Highway Setback	1,264	\$324.24	\$340.94	\$358.56	
400	50,000	Sodium Vapor	496	Highway Setback	1,984	364.55	383.32	403.13	
250	20,500	Metal Halide	300	Highway Setback	1,200	371.50	390.63	410.82	
400	36,000	Metal Halide	464	Highway Setback	1,856	361.78	380.41	400.07	
400	50,000	Sodium Vapor	496	Floodlight	1,984	337.38	354.75	373.08	
400	36,000	Metal Halide	464	Floodlight	1,856	323.36	340.01	357.58	
1,000	110,000	Metal Halide	1,100	Floodlight	4,400	555.47	584.08	614.27	
**	250	27,000	Sodium Vapor	316	Decorative Teardrop	1,264	390.62	410.74	431.97
**	400	50,000	Sodium Vapor	496	Decorative Teardrop	2,480	458.22	481.82	506.72
**	250	20,500	Metal Halide	300	Decorative Teardrop	1,200	423.26	445.06	468.06
**	400	36,000	Metal Halide	464	Decorative Teardrop	1,856	433.88	456.22	479.80

\*\* The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

						<u>Annual Charge Effective</u>		
<u>Lamp</u> <u>Watts</u>	<u>Median</u> <u>Lumens</u>	<u>Lamp Type</u>	<u>Median</u> <u>Wattage</u>	<u>Fixture</u>	<u>Annual</u> <u>kWh</u>	<u>Dec 1,</u> <u>2021</u>	<u>Jul 1,</u> <u>2022</u>	<u>Jul 1,</u> <u>2023</u>
11-20	1,500	LED	15	Colonial Post Top	60	\$200.71	\$211.05	\$221.96
21-30	2,500	LED	25	Acorn Decorative	100	304.82	320.52	337.09
71-90	8,000	LED	80	Cutoff Rectangular	320	246.02	258.69	272.06
141-165	15,250	LED	153	Highway Setback	612	343.93	361.64	380.33
235-280	25,750	LED	258	Highway Setback	1032	421.21	442.90	465.79
110-130	12,000	LED	120	Decorative Teardrop	480	688.58	724.04	761.46
145-175	16,000	LED	160	Decorative Teardrop	640	575.77	605.42	636.71

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 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 14  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 12  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)

- B. Customer Owned/Company Maintained – SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO NEW INSTALLATIONS AS OF JULY 1, 2015. The Company will maintain and/or replace photocells and lamps used in furnishing lighting from Company approved customer owned equipment. Maintenance of non-standard customer owned fixtures shall be limited to lamps and photocells, provided lamps and/or photocells correspond to Company standards. This does not apply to fixtures and poles. The customer shall pay the Company an annual charge based on the size and type of light in service. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lightsa. Annual Service

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Jul 1, 2022</u>	<u>Jul 1, 2023</u>
85	6,000	Induction	85	340	\$62.46	\$65.68	\$69.07
70	5,800	Sodium Vapor	86	344	71.22	74.89	78.76
150	16,000	Sodium Vapor	180	720	91.60	96.32	101.30
250	27,000	Sodium Vapor	316	1,264	121.07	127.30	133.88
400	50,000	Sodium Vapor	496	1,984	160.64	168.91	177.64
1,000	140,000	Sodium Vapor	1,164	4,656	314.33	330.52	347.60
175	14,000	Metal Halide	205	820	103.78	109.12	114.76
250	20,500	Metal Halide	300	1,200	125.42	131.88	138.70
400	36,000	Metal Halide	464	1,856	157.36	165.46	174.01
1,000	108,000	Metal Halide	1,065	4,400	334.79	352.03	370.22

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LEAF: 219

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 18

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 16

Issued in Compliance with Order in C. 20-E-0428 dated November 18,2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)**B. Customer Owned/Company Maintained** (Cont'd)**2) Non-Standard Lights**

The following charges apply to existing lights only. These lights are no longer replaced in kind or installed at new locations.

**a. Annual Service**

<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1, 2021</u>	<u>Jul 1, 2022</u>	<u>Jul 1, 2023</u>
100	9,500	Sodium Vapor	146	584	\$84.24	\$88.58	\$93.16
92	1,000	Incandescent	92	368	104.53	109.91	115.59
189	2,500	Incandescent	189	756	138.56	145.70	153.23
295	4,000	Incandescent	295	1,180	162.85	171.24	180.09
405	6,000	Incandescent	405	1,620	211.42	222.31	233.80
620	10,000	Incandescent	620	2,480	258.06	271.35	285.37
175	7,000	Mercury Vapor	208	832	96.63	101.61	106.86
250	11,000	Mercury Vapor	296	1,184	116.22	122.21	128.53
400	15,000	Mercury Vapor	455	1,820	155.94	163.97	172.44
400	20,000	Mercury Vapor	455	1,820	155.94	163.97	172.44
1,000	60,000	Mercury Vapor	1,080	4,320	293.00	308.09	324.01

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 12/01/21  
 Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

LEAF: 220  
 REVISION: 21  
 SUPERSEDING REVISION: 19

**SERVICE CLASSIFICATION NO. 8** (Cont'd)

**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)

**RATES** (Cont'd)

3) Other Charges

- a) Pre-attachment survey fee is \$11.48 per attachment effective December 1, 2021, \$12.07 effective July 1, 2022 and \$12.69 effective July 1, 2023. The fee is only applicable for a new attachment on a Company sole owned pole.
- b) Annual pole rental charge is \$8.99 for a Company sole owned pole effective December 1, 2021, \$9.45 effective July 1, 2022 and \$9.94 effective July 1, 2023 or \$4.48 for a joint owned pole effective December 1, 2021, \$4.71 effective July 1, 2022, \$4.95 effective July 1, 2023.
- c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

- C. Customer Owned and Maintained - The customer may desire to own and maintain, the fixture, photocell, bracket, lamp, and use a Company or customer owned pole to support it. The customer must enter into an Attachment Agreement for the purpose of establishing responsibility and liability associated with attaching to Company poles. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lights

a. Annual Service

					<u>Annual Charge Effective</u>		
<u>Lamp Watts</u>	<u>Lamp Lumens</u>	<u>Lamp Type</u>	<u>Fixture Wattage</u>	<u>Annual kWh</u>	<u>Dec 1, 2021</u>	<u>July 1, 2022</u>	<u>July 1, 2023</u>
70	5,800	Sodium Vapor	86	344	\$31.63	\$33.26	\$34.98
100	9,500	Sodium Vapor	146	584	\$44.68	\$46.98	\$49.41
150	16,000	Sodium Vapor	180	720	\$52.04	\$54.72	\$57.55
250	27,000	Sodium Vapor	316	1,264	\$81.54	\$85.74	\$90.17
400	50,000	Sodium Vapor	496	1,984	\$120.56	\$126.77	\$133.32
1,000	140,000	Sodium Vapor	1,164	4,656	\$265.41	\$279.08	\$293.50
100	8,500	Metal Halide	130	520	\$41.20	\$43.32	\$45.56
175	14,000	Metal Halide	205	820	\$57.49	\$60.45	\$63.57
250	20,500	Metal Halide	300	1,200	\$78.08	\$82.10	\$86.34
400	36,000	Metal Halide	464	1,856	\$113.60	\$119.45	\$125.62
1,000	110,000	Metal Halide	1,100	4,400	\$251.56	\$264.51	\$278.18

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LEAF: 221

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 19

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 17

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**RATES** (Cont'd)C. **Customer Owned and Maintained** (Cont'd)2) **Non-Standard Lights**a. **Annual Service**

<u>Lamp</u> <u>Watts</u>	<u>Lamp</u> <u>Lumens</u>	<u>Lamp Type</u>	<u>Fixture</u> <u>Wattage</u>	<u>Annual</u> <u>kWh</u>	<u>Annual Charge Effective</u>		
					<u>Dec 1,</u> <u>2021</u>	<u>July 1,</u> <u>2022</u>	<u>July 1,</u> <u>2023</u>
92	1,000	Incandescent	92	368	\$32.94	\$34.64	\$36.43
189	2,500	Incandescent	189	756	54.01	56.79	59.73
295	4,000	Incandescent	295	1,180	76.99	80.95	85.13
405	6,000	Incandescent	405	1,620	100.86	106.05	111.53
100	3,600	Mercury Vapor	126	504	40.31	42.39	44.58
175	7,000	Mercury Vapor	208	832	58.11	61.10	64.26
250	11,000	Mercury Vapor	296	1,184	77.22	81.20	85.40
400	20,000	Mercury Vapor	455	1,820	111.68	117.43	123.50
1,000	60,000	Mercury Vapor	1,080	4,320	247.31	260.05	273.49
85	6,000	Induction	85	340	31.42	33.04	34.75

The annual kWh and annual charges for Light Emitting Diode (LED) fixtures applicable under this Schedule will be shown on a statement filed with the Public Service Commission apart from this Schedule. Not less than fifteen days prior to any changes in LED fixture options a revised statement, including the changes, will be filed with the Public Service Commission.

3) In cases where the wattage is not listed in 1) or 2) above, the annual charge will be based on the following annual rates with usage determined in the following manner:

Delivery Component	Effective		
	December 1, 2021	July 1, 2022	July 1, 2023
Fixed	\$12.98	\$13.65	\$14.36
Volumetric per kWh	\$0.05425	\$0.05704	\$0.05999

Annual kWh = (Fixture Wattage ÷ 1,000) X 4,000 Burning Hours Per Year



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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 21  
INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 19  
Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 8** (Cont'd)

**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)

**RATES** (Cont'd)

C. **Customer Owned and Maintained** (Cont'd)

3) **Other Charges**

- a) Pre-attachment survey fee is \$11.48 effective December 1, 2021, \$12.07 effective July 1, 2022 and \$12.69 effective July 1, 2023 per attachment. The fee is only applicable for a new attachment on a Company sole owned pole.
- b) Annual pole rental charge is \$8.99 effective December 1, 2021, \$9.45 effective July 1, 2022 and \$9.94 effective July 1, 2023 for a Company sole owned pole or \$4.48 effective December 1, 2021, \$4.71 effective July 1, 2022 and \$4.95 effective July 1, 2023 for a joint owned pole.
- c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

D. **Rates for Supporting Equipment**

- 1) Annual charge for standard Company poles used solely for street lighting is \$78.39 effective December 1, 2021, \$82.43 effective July 1, 2022 and \$86.69 effective July 1, 2023.
- 2) Annual charge for mastarms greater than 14 feet is \$44.28 effective December 1, 2021, \$46.56 effective July 1, 2022 and \$48.97 effective July 1, 2023.
- 3) Annual charge for a fluted decorative fiberglass pole used solely for street lighting is \$409.49 effective December 1, 2021, \$430.58 effective July 1, 2022 and \$452.83 effective July 1, 2023. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.
- 4) Annual charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is \$362.93 effective December 1, 2021, \$381.62 effective July 1, 2022 and \$401.34 effective July 1, 2023.
- 5) Annual charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is \$362.93 effective December 1, 2021, \$381.62 effective July 1, 2022 and \$401.34 effective July 1, 2023.
- 6) Annual charge for a decorative arm for Decorative Teardrop Lighting is \$174.28 effective December 1, 2021, \$183.26 effective July 1, 2022 and \$192.73 effective July 1, 2023. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

PSC NO: 15 ELECTRICITY

LEAF: 222.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 07/01/18

SUPERSEDING REVISION: 9

Issued in Compliance with Order in C.17-E-0459 dated June 14, 2018

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**OTHER CHARGES AND ADJUSTMENTS****System Benefits Charge**

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

**Purchased Power Adjustment and Miscellaneous Charges**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

**Electric Bill Credit**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**Market Price Charge and Market Price Adjustment**

The provisions of the Company's Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to the electricity provided and sold by the Company under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

PSC NO: 15 ELECTRICITY LEAF: 222.2  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 11  
 INITIAL EFFECTIVE DATE: 07/01/21 SUPERSEDING REVISION: 10

**SERVICE CLASSIFICATION NO. 8** (Cont'd)

**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)

**OTHER CHARGES AND ADJUSTMENTS** (Cont'd)

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification. For billing purposes, the Merchant Function Charge will be included in the Miscellaneous Charges.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to the fixtures/equipment provided and all electricity delivered under this Service Classification.

For billing purposes, the Electric Bill Credit will be included in the Miscellaneous Charges. The System Benefits Charge, Electric Bill Credit, Revenue Decoupling Mechanism, Merchant Function Charge, and applicable portions of the Energy Cost Adjustment Mechanism will apply to the kWh determined in the following manner and prorated based on the number of days a customer's billing period spans each month:

$$\text{kWh} = (\text{Total Wattage} \div 1,000) \times (\text{Monthly Burning Hours}^*)$$

**BURNING HOURS\***

January	420	July	260
February	350 (360 During Leap Year)	August	290
March	340	September	320
April	300	October	370
May	270	November	400
June	240	December	440

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification are increased pursuant to General Information Section 30, to reflect tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/19  
Issued in Compliance with Order in C.18-E-0732 dated August 12, 2019

LEAF: 223  
REVISION: 8  
SUPERSEDING REVISION: 7

**SERVICE CLASSIFICATION NO. 8 (Cont'd)**

**PUBLIC STREET AND HIGHWAY LIGHTING (Cont'd)**

**SPECIAL PROVISIONS**

The numbering of the paragraphs hereunder begins with the above service classification number.

- 8.1 In the event that multiple municipalities request replacement of Company Owned lights, no less than 15%, or a lesser amount if requested by the municipality, of the Company Owned lights in any municipality and no less than 25%, or a lesser amount if necessary to satisfy the cumulative requests of the municipalities, of the Company Owned lights in the Company's service territory shall be replaced in any year.
- 8.2 The Company, at the customer's request, will change the type or size of lights at existing locations, install lights at new locations and remove existing lights provided that the design of all new lights and supports must be approved by the Company. If the customer requests the removal of a non-LED light fixture under Rate A for replacement with a LED light fixture under Rate A, or Rate C, it will be the responsibility of the requesting customer to pay for the undepreciated book value associated with the light fixture to be removed. The customer must agree in writing to pay the undepreciated book value associated with the light fixture to be removed and shall have the option to make a one-time payment or make monthly levelized payments, with the interest rate set at the Company's authorized weighted cost of capital in effect at the time of execution of the agreement, over a term not to exceed five (5) years. If a customer chooses to have an LED light fixture installed upon failure of a non-LED light fixture, the customer is not required to pay the undepreciated book value associated with the failed fixture.
- 8.3 The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.
- 8.4 The Company shall not be obligated to repair or replace in kind any non-standard luminaire. The Company will remove the non-standard luminaire or, at the customer's request, replace it with any standard luminaire offered for service at that time for which the customer will be charged the appropriate rates.
- 8.5 As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and remove any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service provided hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

PSC NO: 15 ELECTRICITY

LEAF: 224

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 11/01/16

SUPERSEDING REVISION: 2

Issued in Compliance with Order in Case 15-E-0745 dated October 14, 2016

**SERVICE CLASSIFICATION NO. 8** (Cont'd)**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)**SPECIAL PROVISION** (Cont'd)

- 8.6 Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it to provide the service hereunder.

Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately prior thereto.

- 8.7 When in the judgment of the Company an existing facility requires abnormal expenditures because of damage through vandalism or otherwise, service to the location may be terminated and the facility removed, or the Company may require that special provisions be made for the protection and maintenance of the facilities.

- 8.8 Customers taking service under Rate B or C of this Service Classification are required to notify the Company in writing of any changes made to equipment within thirty (30) days of any such changes.

- 8.9 The customer may, at its option, elect to purchase all or a portion of the Company's street lighting system being used to serve the customer. Such purchase may consist of a purchase of both luminaires and associated support arms. The following guidelines will apply to any sale of the Company's street lighting facilities:

- a) A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire, and indicate which portion of that system it desires to purchase. The minimum purchase requirement is the greater of 10% of the street lighting system or 100 lights. In the event that the customer has less than 100 lights that are owned by the Company, the customer will be required to purchase all of the lights.
- b) The Company and the customer shall execute a written agreement for the customer's purchase of all or a portion of the Company's street lighting system being used to serve the customer. Such written purchase agreement shall include all terms and conditions of the sale, including but not limited to the sale price and time frame of the sale. The Company shall file a PSL §70 petition within 60 days of an executed purchase agreement.
- c) The actual purchase price of the street lighting system may be negotiated between the Company and the customer. The Company will determine a proposed purchase price of the equipment, taking into account factors which may include, but are not limited to, the market value of the street lighting system to be sold, the remaining book value of the street lighting system to be sold, any applicable taxes, and any other costs which the Company may incur in order to complete the sale.
- d) Within 90 business days of a customer providing written notice to the Company of its desire to purchase all or a portion of the Company's street lighting system being used to serve the customer, the Company will respond, in writing, with the proposed purchase price. From the time that the Company provides such purchase price, the customer shall be permitted 180 days to commit in good faith to move forward with the purchase process. The Company shall not be required to provide a purchase price for the same street lighting facilities more than once in any 12-month period.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/01/16  
Issued in Compliance with Order in Case 15-E-0745 dated October 14, 2016

LEAF: 224.1  
REVISION: 1  
SUPERSEDING REVISION: 0

**SERVICE CLASSIFICATION NO. 8** (Cont'd)

**PUBLIC STREET AND HIGHWAY LIGHTING** (Cont'd)

**SPECIAL PROVISION** (Cont'd)

8.9 (Cont'd)

- e) The owner(s) of street lighting systems must provide that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code (NEC), the National Electric Safety Code (NESC), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
- f) The customer may file a petition with the Commission at any time to facilitate an ownership transfer agreement. Such petition must comply with the requirements of § 70-a of the Public Service Law, the requirements of the Commission's Rules of Procedure, 16 NYCRR Part 3, and any other applicable requirements.

**LIABILITY**

The failure of the Company to furnish any part of the service to be provided under this Service Classification shall not be construed as a breach of contract or render the Company liable for damages to the customer if such failure is caused by reason of accidents, strikes, state or municipal interference, action of the elements or other causes beyond the reasonable control of the Company, by absence of a report to the Company of lamps not burning or by the inability of the Company to obtain, without legal proceedings, the necessary consent for the erection of the poles, wires and other equipment required to furnish the service herein contemplated.

No person, not a party to this contract, shall have any claim against either party hereto for any loss or damage arising out of the performance or nonperformance of the work or services provided for in this agreement, whether such loss or damage be the result of negligence or any other cause.

The customer shall indemnify and save harmless the Company from and against all liability for damages or injuries to persons or property arising from the installation or maintenance of any customer owned equipment or any act of the customer, its agents, servants or employees.

..DID: 17605  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 225  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 9

TRAFFIC SIGNAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

This Service Classification is closed to new customers as of November 1, 2001. New customers requiring traffic signal service on and after November 1, 2001 will be required to take metered service under Service Classification No. 2.

Traffic signals, caution signals and operating control equipment owned, installed and maintained by the State of New York, counties, townships, cities and incorporated villages for which the State of New York has issued the appropriate permits, and where the Company has facilities appropriate to the unmetered service.

CHARACTER OF SERVICE

Continuous, 60 cycle, single phase alternating current delivered at 120, 120/208 or 120/240 volts, voltage depending on availability and the customer requirements.

APPLICATION FOR SERVICE

The Company shall require a written application for additional service, which will include the wattage of lamps and associated computation of signal-faces.

TERM

The initial term of service for each signal shall be five years, unless otherwise approved by the Company. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice.

DETERMINATION OF BILLING QUANTITIES

- A. The Company shall estimate the monthly use of the facility serviced hereunder based on the electrical ratings of all equipment installed and the anticipated monthly burning hours. The monthly charge shall be based on this estimate as of the first day of the calendar month. The customer will notify the Company prior to making any changes to an existing installation.
- B. A signal-face of a stop and go signal is defined as a signal or portion of a signal designed to control traffic approaching from a single direction. Each signal-face consists of two or more lenses of which only one is illuminated at any one time with lamps installed having a capacity not exceeding 69 watts per lens, and a control mechanism other than the electromagnetic type.
- C. Lamps simultaneously illuminating a second lens on the face of a stop and go signal will be considered one signal-face.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 226  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 23  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 21  
 Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 9** (Cont'd)

**TRAFFIC SIGNAL SERVICE** (Cont'd)

**DETERMINATION OF BILLING QUANTITIES** (Cont'd)

- D. Lamps illuminating fixed or flashing caution lights will be considered one signal-face.
- E. Control mechanisms of the electromagnetic type in excess of 25 watts will be considered one signal-face.
- F. Lamps exceeding 69 watts/lens will be considered one signal-face for the first 69 watts and one additional signal-face for each major fraction thereof.
- G. Walk/Don't Walk pedestrian controls using two lamps will be considered at least one and one-half signal-faces, unless each lamp is larger than 69 watts. If each lamp is larger than 69 watts, the Company will compute the number of signal-faces to be billed.

**MONTHLY RATE**

The price per signal-face of light (as defined above) for electricity supplied is as follows:

	Monthly Charge Effective		
	December 1, 2021	July 1, 2022	July 1, 2023
Monthly Rate per Signal-Face	\$3.83	\$4.04	\$4.26

**OTHER CHARGES AND ADJUSTMENTS**

The provisions of the Company's Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Energy Cost Adjustment Mechanism, as described in General Information Section 29, and Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity provided and sold by the Company under this Service Classification. These charges will be based on 45 kWh/month per signal-face of light (as defined above), including non-LED lamps and 9 kWh/month per signal-face (as defined above) for LED lamps. For billing purposes, the Merchant Function Charge and Electric Bill Credit will be included in the Miscellaneous Charges portion of the Energy Cost Adjustment Mechanism.

**INCREASE IN RATES AND CHARGES**

The prices and charges under this Service Classification, including the Monthly Rate, Electric Bill Credit, System Benefits Charge, the Energy Cost Adjustment Mechanism, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.



PSC NO: 15 ELECTRICITY LEAF: 226.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 10/01/05 SUPERSEDING REVISION:  
Issued in Compliance with Order in C.03-E-0188 dated September 24, 2004

SERVICE CLASSIFICATION NO. 9 (Cont'd)

TRAFFIC SIGNAL SERVICE (Cont'd)

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

..DID: 10714  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 227  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 9 (Cont'd)

TRAFFIC SIGNAL SERVICE (Cont'd)

SPECIAL PROVISIONS

- A. If an extension is required from an existing underground or overhead circuit to provide service to signal systems, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet.
- B. Upon termination of service hereunder, the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder. Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.
- C. The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement of Company owned equipment shall be limited to equipment considered appropriate by the Company at the date of reinstallation.
- D. The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- E. As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

PSC NO: 15 ELECTRICITY LEAF: 228  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 6  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 10

BUYBACK SERVICE

APPLICABLE TO

Purchase of energy and capacity or energy only, by the Company from a Customer operating an on-site qualifying generating facility, subject to the Special Provisions of this Service Classification. Written application upon the Company's prescribed forms is required.

A qualifying generation facility shall be defined as a generating facility that meets the requirements for qualification as defined in Section 292.203 of Title 18 of the Code of Federal Regulations or as defined in Section 2 of the New York Public Service Law.

A Customer electing to engage in simultaneous purchase and sale of energy with the Company must sell its energy output to the Company under this Service Classification and may contract for its electrical requirements under the appropriate Service Classification for full, supplemental, back-up and/or maintenance service.

As an alternative, a prospective Customer operating a qualifying generating facility capable of electric generation in excess of 100 kW may negotiate a long term contract with the Company.

The Company reserves the right to limit the amount of capacity and energy it will take from a customer or to refuse to accept a customer under this Service Classification where engineering considerations dictate that such actions are reasonable.

The maximum project- level unforced capacity (UCAP) for purchases of capacity from technologies not eligible for the Value Stack will be 5 MW. Facilities with existing contracts established prior to July 1, 2019 will be exempt from the 5 MW UCAP purchase limit.

Customers exporting to the NYISO through one of its wholesale DER participation models, either directly or through an aggregation, are ineligible to take service under this Service Classification. An existing Customer taking service under this Service Classification electing to export to the NYISO or to third parties must make that election by August 1 to become effective the following May 1. Similarly, a Customer exporting to the NYISO through one of its wholesale DER participation models and electing to export directly to the Company must notify the Company by August 1 to become effective the following May 1.

CHARACTER OF SERVICE

60 cycle alternating current of the voltage and character at which the Company provides service to the Customer, or otherwise of a voltage and character available at the location and appropriate to the Customer's generating plant.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 229  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

RATING PERIODS

On-Peak: 7 AM - 11 PM Inclusive on Weekdays, except Holidays, all months

Off-Peak: 11 PM - 7 AM Inclusive on Weekdays, and All Day on Saturdays, Sundays and North American Electric Reliability Council (NERC) Holidays, all months

NERC Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

MONTHLY RATE TO BE PAID BY COMPANY

The payment rates for customers taking service under this Service Classification or under negotiated contracts that are based upon the Service Classification No. 10 payment rate shall be as follows:

1. Payment Rate for Energy

The energy payment rates will be the monthly average of the hourly Integrated/Time Weighted Locational-Based Marginal Price (LBMP) in the Real-Time Market for the New York State Independent System Operator (NYISO) Zone G in the rating period when the purchase is made.

For customers delivering energy at the secondary distribution level, the LBMP will be increased by the Company's Factor of Adjustment as defined in General Information Section 29 of this tariff, rounded to the nearest \$0.00001 per kWh.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/2024  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

LEAF: 230  
REVISION: 5  
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

MONTHLY RATE TO BE PAID BY COMPANY (Cont'd)

2. Payment Rate for Capacity

For capacity compensation, projects will be able to select between two compensation methodologies until such time the Commission issues an order which amends or supersedes the below:

- a. The Company will pay for the capacity it purchases under this Service Classification at a prorata rate based on the pre-capability period strip auction price set by the NYISO for the capacity zone(s) from which the Company would be required to acquire capacity pursuant to the requirements of the NYISO prior to the start of each summer and winter period, or
- b. Projects will be able to select VDER Value Stack Capacity Component Alternative 3 described in General Information Section 48.B and be restricted to any change as described in that section.

3. Adjustment to Rates and Charges

To the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the annual average rate to be paid under this Service Classification shall be no less than 6.0 cents per kilowatt-hour, trued up each month.

PSC NO: 15 ELECTRICITY LEAF: 231  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 18  
INITIAL EFFECTIVE DATE: 05/01/2024 SUPERSEDING REVISION: 17  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 10** (Cont'd)

**BUYBACK SERVICE** (Cont'd)

**MONTHLY RATE TO BE PAID BY THE CUSTOMER**

1. Monthly Metering and Minimum Charge

A customer who takes service solely under Service Classification No. 10 shall pay a Customer Charge plus any applicable Distribution Demand Charges. The Customer Charge will be waived under this service classification if service is taken by the customer under both this service classification and another service classification through the same service connection.

**Customer Charge**

<b><u>Service Level</u></b>	<b><u>Effective May 1, 2024</u></b>
S.C. No. 2 Secondary	\$ 120.00
S.C. No. 2 Primary	\$ 490.00
S.C. No. 3	\$2,400.00
S.C. No. 13 Substation	\$ 7,500.00
S.C. No. 13 Transmission	\$12,000.00

PSC NO: 15 ELECTRICITY  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/2024  
 Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

LEAF: 232  
 REVISION: 10  
 SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 10 (Cont'd)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS  
 WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont'd)

MONTHLY RATE TO BE PAID BY THE CUSTOMER (Cont'd)

2. Monthly Distribution Demand Charge

For a customer who is selling energy to the Company at distribution voltage there shall be a charge for each kW of Contract Demand. If a customer is receiving service under the terms of another Service Classification through the same meter, the Contract Demand charges under this Service Classification shall apply only to the increment of demand in excess of 1) the Contract Demand if billed under Standby Service; or, 2) the monthly demand billed under another rate if not billed under Standby Service. For a non-demand measured Service Classification such maximum annual demand taken shall be determined at the time that application for this Classification is made. Such determination shall be made on the basis of the applicable class relationship of noncoincident demand to energy consumption, and shall be considered the customer's Contract Demand. All customers with stand-alone energy storage systems taking service under this service classification that have paid the 25 percent interconnection deposit or signed an interconnection agreement by December 31, 2025 shall be exempt from Contract Demand Charges for a period of 15 years following their in-service date. Customers participating in a Non Wires Alternative contract executed on and after March 16, 2022 are eligible for the Contract Demand charge exemption.

Contract Demand Charge

Service Level:	Effective May 1, 2024
S.C. No. 2 Secondary	\$1.97/kW
S.C. No. 2 Primary	\$2.27/kW
S.C. No. 3	\$2.72/kW
S.C. No. 13 Substation	\$0.04/kW
S.C. No. 13 Transmission	\$1.17/kW

3. Monthly Reactive Demand Charge

For customers operating induction generators, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In an instance where there is no generation in a given month, reactive demand will be calculated in the manner consistent with the parent service classification. If a customer is receiving service under the terms of another Service Classification through the same meter, the Reactive Demand charge under this Service Classification shall apply only to the increment of reactive demand in excess of the reactive demand billed under such other Service Classification.

Reactive Demand Charge \$0.83/Rkva

The Reactive Demand Charge will be effective (a) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW and (b) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW.

4. Increase in Rates and Charges

The rates and charges under this Service Classification, including the monthly minimum charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF CONTRACT DEMAND

The Contract Demand initially shall be the kilowatts specified in the Customer's application for service hereunder and shall be automatically increased to the highest average kilowatts measured in a 15-minute interval during the month, but not less than 100 percent of the greatest such measured demand in the preceding eleven (11) months. In no event shall the Contract Demand be less than zero kW.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 233  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

DETERMINATION OF CONTRACT DEMAND (Cont'd)

If the measured demand exceeds the current Contract Demand by 10 percent or less, a surcharge equal to 12 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Contract Demand above.

If the measured demand exceeds the current Contract Demand by more than 10 percent, a surcharge equal to 24 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Contract Demand above.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall not be less than 20 days from the due date.

TERM

One year from commencement of service hereunder and continuously thereafter until permanently canceled by the Customer upon 90 days prior written notice to the Company. Cancellation by the Customer followed by resumption of service at the same location within one year shall not modify in any way the Determination of Contract Demand as provided above.

SPECIAL PROVISIONS

- A. A Customer who operates generating equipment with a total nameplate rating of 5 MW or less connected in parallel with the Company's distribution system shall be subject to the interconnection requirements of General Information Section 3.C. A Customer who operates generating equipment with a total nameplate rating between 50kW and 5MW shall be subject to the following charges:



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 234  
REVISION: 4  
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

A. (Cont'd)

- (1) a non-refundable fee of \$750, payable at the time of request for a Pre-Application Report, if applicable, or with the submission of an application.;
- (2) a cost-based advance payment for the estimated cost of the Company's review of the customer's proposed interconnection design package and for any studies performed by the Company to ensure the safety and reliability of the electric system with respect to the interconnection of the Customer's generating equipment; and
- (3) an advance payment of 25% of the estimated costs associated with of any required modifications to the Company's system, administration, metering and on-site verification testing necessary to permit operation of the Customer's generating equipment in parallel with the Company's system.

The Company shall reconcile its actual cost items (2) and (3) with the advance payments made by the Customer and the Customer shall pay or the Company shall refund, without interest, the difference. Under no circumstances shall the Company refund the application fee.

- B. A Customer who operates generating equipment with a total nameplate rating greater than 5 MW shall, at its expense, comply with the Company's interconnection requirements as fully set forth in a separate agreement between the Company and the Customer specifying the operating mode, interconnection and equipment specifications.

Where the Customer is taking service under another Service Classification, the Customer and Company shall agree as to the manner of payments for interconnection costs which exceed the costs ordinarily incurred in rendering the same Contract Demand under the applicable Service. Upon mutual agreement, the Customer may select from the following payment options:

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 235  
REVISION: 2  
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

B.(Cont'd)

- (1) The Customer will furnish, own and operate all special equipment and the Company will maintain such equipment, in return for which the Customer, or its successors on the site, will pay a monthly maintenance charge of 0.75 percent based upon the Customer's total investment in such interconnection equipment for the duration of its/their operations on the site, whether or not the equipment is in use.
- (2) The Customer will furnish, own, operate and maintain all special equipment, provided that the equipment and maintenance are suitable for interconnected operations. Such equipment shall be made available for Company inspection as may reasonably be required.

C. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a system emergency. In such circumstances, the Company will notify the Customer to cease supplying energy, or reduce the amount of such supply, to the Company. For purposes of this Provision, a system emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any Customer.

D. The Customer shall provide advance notice to the Company of any planned changes in the Customer's facilities that would alter the operating mode, Customer's demand and energy requirements or the Customer's generating capacity. No significant changes shall be made without agreement by the Company. The Company shall have the right to inspect its facilities located on the Customer's property and the Customer's generating and interconnection facilities at all reasonable times.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20

LEAF: 235.1  
REVISION: 1  
SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 10 (Cont'd)

BUYBACK SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

- E. Qualifying small suppliers of energy, whose deliveries are random in nature (such as windmills), may elect to sell their output to the Company on a non-time differentiated basis. Deliveries will be measured using a standard kilowatthour meter. The Customer will pay the installed cost of the necessary metering equipment at the time of installation in lieu of all Metering, Minimum and Distribution Demand Charges otherwise applicable under this Service Classification. This Provision is limited to secondary single phase service. For electricity purchased by the Company from the Customer, the Company will pay the applicable monthly average of the Hourly LBMPs in the Real Time Market for NYISO Zone G. However, to the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the average annual rate to be paid to such facilities qualifying for such minimum unit rate shall be \$0.06 per kilowatthour, trued up each month.
- F. The Transmission rate also applies to energy received by the Company at primary distribution voltage at locations where such energy cannot be used without transformation to transmission voltage. Any determination by the utility that power cannot be used at a lower voltage may be reviewed by the Commission at the Customer's request.

Received: 12/01/1999

Status: EFFECTIVE  
Effective Date: 02/01/2000

..DID: 10724  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 236  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 11 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 237

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 12

GENERAL SERVICE TIME-OF-USE RATE

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 237.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 04/01/11

SUPERSEDING REVISION: 1

**SERVICE CLASSIFICATION NO. 12** (Cont'd)

**GENERAL SERVICE TIME-OF-USE RATE** (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 238

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/05

LEAF: 239  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.



PSC NO: 15 ELECTRICITY

LEAF: 240

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 241

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 242

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 243

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 244

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 245

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME-OF-USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY	LEAF: 245.1
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 1
INITIAL EFFECTIVE DATE: 05/01/05	SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME OF USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 245.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/05

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME OF USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.



PSC NO: 15 ELECTRICITY	LEAF: 245.3
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 1
INITIAL EFFECTIVE DATE: 05/01/05	SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 12 (Cont'd)

GENERAL SERVICE TIME OF USE RATE (Cont'd)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

PSC NO: 15 ELECTRICITY

LEAF: 246

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 21

INITIAL EFFECTIVE DATE: 12/01/21

SUPERSEDING REVISION: 19

Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 13****LARGE POWER SUBSTATION AND TRANSMISSION SERVICE****APPLICABLE TO USE OF SERVICE FOR**

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

**CHARACTER OF SERVICE**

Continuous, 60 cycle, three phase alternating current delivered at one transmission voltage, voltage depending on availability and the customer's requirements.

When a customer provides all equipment necessary to take service (a) directly from a substation having a line-side voltage of 69,000 volts or higher the Substation Rate will apply and (b) at a transmission voltage of 69,000 volts or higher the Transmission Rate will apply.

**STANDBY SERVICE**

Customers served under this Service Classification can elect to take service under the rates of Service Classification No. 14.

**MONTHLY RATE**

<b><u>Substation</u></b>	<b><u>Effective December 1, 2021</u></b>	<b><u>Effective July 1, 2022</u></b>	<b><u>Effective July 1, 2023</u></b>
<b><u>Customer Charge</u></b>	\$6,000.00	\$6,600.00	\$7,500.00
<b><u>Delivery Charges</u></b>			
Basic Demand Charge per kW	\$9.85	\$10.03	\$10.11
Reactive Demand per Rkva	\$0.83	\$ 0.83	\$ 0.83

PSC NO: 15 ELECTRICITY LEAF: 246.1  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 24  
 INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 22  
 Issued in Compliance with Order in C. 20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 13** (Cont'd)

**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)

**MONTHLY RATE**

<b><u>Transmission</u></b>	Effective <u>December 1, 2021</u>	Effective <u>July 1, 2022</u>	Effective <u>July 1, 2023</u>
<u>Customer Charge</u>	\$9,600.00	\$10,100.00	\$12,000.00
<u>Delivery Charges</u>			
Basic Demand Charge per kW	\$5.93	\$5.98	\$5.95
Reactive Demand per Rkva	\$0.83	\$0.83	\$0.83

Bills rendered shall be based on periodic meter readings as provided in General Information Section 13.

**ELECTRIC BILL CREDIT**

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

**SYSTEM BENEFITS CHARGE**

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY LEAF: 247  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 17  
INITIAL EFFECTIVE DATE: 12/01/21 SUPERSEDING REVISION: 16  
Issued in Compliance with Order in C.20-E-0428 dated November 18, 2021

**SERVICE CLASSIFICATION NO. 13** (Cont'd)

**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)

**PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES**

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

**ENERGY SUPPLY**

The provisions of the Company's Hourly Pricing Provision (HPP), as described in Special Provision 13.9, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

**MERCHANT FUNCTION CHARGE**

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

**REVENUE DECOUPLING MECHANISM**

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

**OTHER CHARGES**

Customers taking service under this Service Classification may be subject to other rates and charges as applicable according to the provisions of the General Information Section of this rate schedule.

**INCREASE IN RATES AND CHARGES**

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, energy supply charges under Special Provision 13.9, if applicable, Merchant Function Charge, Revenue Decoupling Mechanism and other charges pursuant to the General Information Section (as applicable) are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

**MINIMUM CHARGE**

The Customer Charge, the Basic Demand Charge, and any non-bypassable charges pursuant to the General Information Section of this rate schedule.

PSC NO: 15 ELECTRICITY

LEAF: 248

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 5

INITIAL EFFECTIVE DATE: January 1, 2014

SUPERSEDING REVISION: 4

**SERVICE CLASSIFICATION NO. 13 (Cont'd)****LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)****DETERMINATION OF DEMAND**

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during that month.

Effective May 1, 2010, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

**METERING REQUIREMENT**

Customers taking service under this Special Provision must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system. On and after May 1, 2013, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer's premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge, customers will be assessed an incremental monthly charge of \$6.00 for customers where the Company has provided cellular communications to the meter. If a non-cellular enabled interval meter is installed and the customer's dedicated phone line is not installed or operational, for reasons not caused by the Company's equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an \$80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

**TERMS OF PAYMENT**

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

**TERM**

A minimum of one year from commencement of service under this classification and successive annual terms thereafter. A customer cannot resume service within one year at the same location under this classification if service has been taken during the intervening period under any other service classification. For a customer served on Service Classification No. 3 (Substation or Transmission Service) prior to the effective date of this service classification, the one year minimum term would include the period served on Service Classification No. 3.

..DID: 17612  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 249  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 17614  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 250  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 10/31/2001

Status: EFFECTIVE  
Effective Date: 11/01/2001

..DID: 17615  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 251  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/19/24  
Issued in compliance with Order in C.22-E-0236 dated November 20, 2023

LEAF: 252  
REVISION: 8  
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

- 13.1 A customer who takes service under this service classification that has EV charging sites will be eligible for the Demand Charge Rebate as follows: To be eligible for the Rebate, a customer with an EV charging site is required to have a Charging Ratio of 50 percent or greater. For customers that separately meter their EV load, the Charging Ratio will be equal to 100%. For all other Customers, the Charging Ratio is defined as the ratio of the sum of the EV charging capacity in kW to the sum of the maximum simultaneous demand of all load on the account in kW. The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the Customer provides a new load letter with additional electrification plans; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service. For Customers with a Charging Ratio of 50 percent or greater, the Rebate will be determined for each billing period by taking the billed Demand Delivery Charges times the Charging Ratio times 50%. The calculation of the Demand Charge Rebate shall not include delivery surcharges, supply charges, or any other demand-measured charges included on a customer's bill.
- Customers participating in the Company's DCFC per-plug incentive program will have a one-time option to either continue participating in the Program for the remainder of the Customer's eligibility period or to begin receiving the Rebate. Customers currently enrolled in the Excelsior Jobs Program pursuant to Special Provision 41 are ineligible to receive the Rebate. The Rebate will remain available to eligible Customers until such time as the EV Phase-In Rate Solution as described in the Commission's orders in Case 22-E-0236 is made available to Customers.

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/12

LEAF: 253  
REVISION: 6  
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS

- 13.2 For customers who are taking transmission service and who are leasing substation equipment from the Company, measured billing units will be multiplied by 1.004 to recover demand and energy losses in the transformation system.
- 13.3 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

..DID: 18285  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 254  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 5  
STAMPS:  
RECEIVED: 02/01/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.3 Not in Use.

..DID: 18286  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 255  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 5  
STAMPS:  
RECEIVED: 02/01/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.4 Not in Use.

..DID: 18287  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 256  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 7  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 6  
STAMPS:  
RECEIVED: 02/01/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.4 Not in Use.

..DID: 18288  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 257  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 3  
STAMPS:  
RECEIVED: 02/01/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.4 Not in Use.

PSC NO: 15 ELECTRICITY

LEAF: 258

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 7

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.5 Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 259

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 04/01/12

SUPERSEDING REVISION: 5

Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.



..DID: 17575  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 260  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 2  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 261

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.6 Not in use.

PSC NO: 15 ELECTRICITY

LEAF: 262

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 11

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 10

**SERVICE CLASSIFICATION NO. 13** (Cont'd)

**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 263

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 264

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 265

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/14

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.7 Not in Use

..DID: 17579  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 266  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 2  
STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001  
RECEIVED: 10/31/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.8 Not in Use.

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 14674  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 267  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001  
RECEIVED: 01/31/01 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY

LEAF: 267.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 6

INITIAL EFFECTIVE DATE: 07/01/09

SUPERSEDING REVISION: 5

Issued in Compliance with Order in C.08-E-0887 dated June 22, 2009

**SERVICE CLASSIFICATION NO. 13** (Cont'd)**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)**13.9 HOURLY PRICING PROVISION**

Customers taking service under this Service Classification and electing to purchase their energy requirements from the Company will be billed for these requirements based on charges set on an hourly basis according to the market price of electricity described below. The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM. Such prices will be adjusted by the Factor of Adjustment set forth in General Information Section 29.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole \$0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

- (A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,
- (B) A component for capacity charges determined by taking the sum of HPP customers' estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,
- (C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

PSC NO: 15 ELECTRICITY LEAF: 267.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 19  
INITIAL EFFECTIVE DATE: 06/01/2023 SUPERSEDING REVISION: 18  
Issued in Compliance with Order in C. 15-E-0302 & 15-E-0751, dated April 20, 2023

**SERVICE CLASSIFICATION NO. 13** (Cont'd)

**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

13.9 **HOURLY PRICING PROVISION** (Cont'd)

- (D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer's capacity charge will be calculated as the product of the customer's demand during the previous summer's NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole \$0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of Renewable Energy Credits (REC's), Zero Emissions Credits (ZEC's) and Alternative Compliance Payments (ACP's) purchased pursuant to Case 15-E-0302. Pursuant to Case 18-E-0071, the HPP Charge shall also be increased to reflect the costs of Offshore Wind Renewable Energy Credits (OREC's). The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole \$0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC/OREC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/OREC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills until December 31, 2024, after which the ACP cost recovery will no longer be included in the HPP charge.

Effective November 1, 2017, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29 until December 31, 2024, after which the Environmental Component will be removed from the HPP charge and recovered through the REC charge.

For each billing period, the customer's total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer's hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer's HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer's total measured load in kilowatthours.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: January 1, 2014

LEAF: 267.3  
REVISION: 5  
SUPERSEDING REVISION: 4

**SERVICE CLASSIFICATION NO. 13** (Cont'd)

**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

13.10 **Emergency Demand Response Program**

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtailable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

**Program Description**

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

- a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or
- b) in conjunction with the NYISO's call for special case resources as set forth in the NYISO ICAP Manual; or
- c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or

..DID: 18970  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 267.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.02-E-0113 dated April 24, 2002  
RECEIVED: 04/26/02 STATUS: Effective EFFECTIVE: 05/01/02

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.10 Emergency Demand Response Program (Cont'd)

- d) at the NYISO's discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline (CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

PSC NO: 15 ELECTRICITY	LEAF: 267.5
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 3
INITIAL EFFECTIVE DATE: January 1, 2014	SUPERSEDING REVISION: 2

**SERVICE CLASSIFICATION NO. 13** (Cont'd)**LARGE POWER SUBSTATION AND TRANSMISSION SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)**13.11 Day-Ahead Demand Response Program (DADRP)**

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO's Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

**Term of Service**

Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

**Definitions**

The following definitions are applicable under this Special Provision:

**Bid:** The customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

**Calculated Load Reduction:** The difference between the Customer Baseline Load and the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

**Customer Baseline Load (CBL):** Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

**Demand Reduction Bus:** The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

..DID: 21610  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 267.6  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 05/12/03 SUPERSEDING REVISION: 2  
STAMPS:  
RECEIVED: 02/10/03 STATUS: Pending EFFECTIVE: 05/12/03

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids

Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly bid reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure

On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges

The customer will be subject to all other rates and charges in this Service Classification.

Effective date postponed to 05/16/2003. See Supplement No. 22.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY LEAF: 267.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 03/17/05 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer's bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the Customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer's Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer's bill following the Company's receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator's Day-Ahead Demand Response Program.

PSC NO: 15 ELECTRICITY LEAF: 268  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5  
INITIAL EFFECTIVE DATE: 04/01/12 SUPERSEDING REVISION: 3  
Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.12 Not in use.



PSC NO: 15 ELECTRICITY LEAF: 269  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5  
INITIAL EFFECTIVE DATE: 04/01/12 SUPERSEDING REVISION: 3  
Issued in Compliance with Orders Establishing Filing Requirements Dated November 21, 2011 and March 16, 2012

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

Reserved for future use.

..DID: 14706  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 270  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001  
RECEIVED: 01/31/01 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 14707  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 271  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001  
RECEIVED: 01/31/01 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 01/01/2024  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

LEAF: 272  
REVISION: 6  
SUPERSEDING REVISION: 5

### **SERVICE CLASSIFICATION NO. 14**

#### **STANDBY SERVICE**

##### **APPLICABLE TO USE OF SERVICE FOR:**

All purposes, where a customer operates on-site generation (OSG) with a total nameplate rating greater than, or expected to be greater than, fifteen percent (15%) of its maximum potential demand served by all sources, and determined in the same manner as the Contract Demand set forth below, and where the customer elects to have the Company supply and/or deliver energy to the customer by means of the Company's delivery facilities. For purposes of this Service Classification, OSG shall be defined as a generation facility which does not supply energy to the customer by means of the Company's delivery facilities and "delivery facilities" shall mean any facilities or equipment that are part of the Company's electrical system regardless of the voltage level or functional classification.

Customers taking service under a metered service classification and not otherwise required to take Standby Service may "opt-in" to the rates offered under this Service Classification, as described in Special Provision 14.12.

With the exceptions listed below, OSG customers who decline service under this tariff are required to electrically isolate themselves from the Company's electric system and the Company will not be required to maintain or supply service to such customers. A customer shall be considered electrically isolated if (a) the electrical points of contact where interconnection may occur are separated and at least one-hundred (100) feet from any other interconnected electrical service of such customer, or (b) the disconnected isolated service is not within the same building or structure as any other interconnected electrical services of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer.

##### **STANDBY SERVICE IS NOT APPLICABLE TO:**

Standby service shall not be applicable in the following instances, and shall be so designated in the customer's Application for Electric Standby Service, as applicable:

##### **Non-Material Operation of On-Site Generation**

Central Hudson shall have the right to exclude a customer from this Service Classification upon any appropriate grounds, including, without limitation, a demonstration that the customer (a) has installed OSG with a total nameplate rating greater than fifteen percent (15%) of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

PSC NO: 15 ELECTRICITY

LEAF: 272.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 9

INITIAL EFFECTIVE DATE: 01/19/24

SUPERSEDING REVISION: 8

Issued in compliance with Order in C.22-E-0236 dated November 20, 2023

**SERVICE CLASSIFICATION NO. 14** (Cont'd)**STANDBY SERVICE** (Cont'd)**STANDBY SERVICE IS NOT APPLICABLE TO:** (Cont'd)**Technologies Eligible Under Public Service Law ("PSL") §66-j and §66-l:**

With the exception of customers taking service under Special Provision 14.12, Standby service rates shall not apply to customers owning or operating electric generating equipment as defined in PSL §66-j and §66-l, up to the system size limits contained in General Information Section 48.B, when such customers are taking service under the provisions of General Information Section 37, 38, 46 or 48 and comply with the Standardized Interconnection Requirements set forth in the SIR-Addendum of this Rate Schedule.

**Hybrid Facilities**

Standby service shall not apply to customers who pair energy storage systems with eligible electric generating equipment that receive compensation under General Information Section 48.B for Hybrid Energy Storage.

**Energy Storage**

Standby service shall not apply to customers with energy storage systems with a maximum capability up to and including 1MW. Standby service shall also not apply to customers with energy storage systems with inverter capability greater than 1 MW and less than or equal to the sum of nameplate EV charging capability.

**Emergency Generators**

Standby service shall not apply to customers whose only generating units are emergency generators. For the purposes of this Service Classification, a generating unit must be designated in the customer's Application for Electric Standby Service with the Company as an emergency generator and must meet each of the following requirements to be considered an emergency generator:

- 1) the emergency generator is not capable of being operated in parallel with the Company's delivery system, except for closed-transition transfer switching where the term "closed-transition transfer" is characterized as a momentary make-before-break switching sequence, and
- 2) the emergency generator is used exclusively for purposes of supplying electrical power to the customer when electrical power is not available from the Company, and
- 3) no load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or for NYISO Emergency Response Programs or for NYISO unforced capacity requirements for special case resources, and

PSC NO: 15 ELECTRICITY LEAF: 272.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

STANDBY SERVICE IS NOT APPLICABLE TO: (Cont'd)

Emergency Generators (Cont'd)

- 4) the customer maintains an operating log for each emergency generator indicating the date, time, hours and purpose of each operation of each such facility. The log shall be made available to the Company upon request. Failure to do so shall permit the Company to bill the customer under the rates of this Service Classification for the amount of electric standby service which the Company can reasonably estimate was supplied to the customer during times when electric service was available from the Company.

Separately Metered Accounts Not Served by On-Site Generation

All separately metered service accounts within the premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff rates for the Parent Service Classification. Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

NYPA Programs and Individually Negotiated Contracts

Standby service rates shall not apply to that portion of a customer's delivery service associated with the provision of applicable NYPA programs or that portion of delivery service served under the terms and conditions of an individually negotiated contract.

APPLICATION FOR SERVICE

The Customer must apply for service by providing the Company with an executed Application For Electric Standby Service, as set forth below, and an executed Application for Interconnection and an executed Interconnection Agreement, if applicable, both of which are available from Company representatives.

CHARACTER OF SERVICE

Continuous, 60 cycle single or three phase alternating current delivered at one secondary or primary distribution voltage or transmission voltage, phase and voltage depending on availability and the customer's requirements.

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LEAF: 272.3

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 15

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 14

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

Reserved for future use.

Received: 12/15/2023

Status: EFFECTIVE  
Effective Date: 01/01/2024

PSC NO: 15 ELECTRICITY LEAF: 272.3.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 9  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 8  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

Reserved for future use.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York



PSC NO: 15 ELECTRICITY LEAF: 272.3.2  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 12  
 INITIAL EFFECTIVE DATE: 05/01/2024 SUPERSEDING REVISION: 11  
 Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)

APPLICABLE TO CUSTOMERS INITIATING SERVICE UNDER THIS SERVICE CLASSIFICATION  
 ON/AFTER MARCH 16, 2022.

MONTHLY RATES EFFECTIVE MAY 1, 2024Customer Charge

Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

## Parent Service Classification

Service Classification No.1	\$ 19.50
Service Classification No.2 – Non Demand	\$ 30.50
Service Classification No.2 - Secondary Demand	\$ 120.00
Service Classification No.2 - Primary Demand	\$ 490.00
Service Classification No.3	\$ 2,400.00
Service Classification No.6	\$ 22.50
Service Classification No.13 - Substation	\$ 7,500.00
Service Classification No.13 - Transmission	\$ 12,000.00

DEMAND CHARGESContract Demand

	Per kW <u>Contract Demand</u>
Parent Service Classification (SC)	
SC No.1	\$5.58
SC No.2 - Non Demand	\$4.81
SC No.2 - Secondary Demand	\$1.97
SC No.2 - Primary Demand	\$3.15
SC No.3	\$3.52
SC No.6	\$5.89
SC No.13 - Substation	\$0.98
SC No.13 - Transmission	\$1.17

Daily-As-Used Demand

	On Peak <u>Per kW</u>	Super Peak <u>Per kW</u>
Parent Service Classification (SC)		
SC No.1	\$0.42583	\$0.17846
SC No.2 – Non Demand	\$0.42436	\$0.14621
SC No.2 - Secondary Demand	\$0.54396	\$0.13960
SC No.2 - Primary Demand	\$0.35017	\$0.09804
SC No.3	\$0.49173	\$0.17971
SC No.6	\$0.61821	\$0.27940
SC No.13 - Substation	\$0.30770	\$0.11298
SC No.13 - Transmission	\$0.17589	\$0.06002

Reactive Demand Charge per Rkva \$0.83

PSC NO: 15 ELECTRICITY LEAF: 272.4  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 3  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 14** (Cont'd)

**STANDBY SERVICE** (Cont'd)

**CONTRACT DEMAND**

A customer opting into these rates under Special Provision 14.12 shall have their contract demand initially set at the maximum metered demand over the previous twelve (12) months measured based on the highest rolling 60 minute integrated demand established during the monthly period for Service Classification No 1, 2 non-demand, and 6 and measured based on the highest 15 minute integrated demand for all other customers. For customers without twelve months of metered demand history, the contract demand shall be initially set at the maximum metered demand over the entire billing history, measured based on the highest 60-minute or 15-minute integrated demand, as applicable, and may be adjusted upward each month until a maximum over the previous twelve months is established.

Non-mass market customers that operate on-site generation will have the option of:

- 1) establishing their own Contract Demand, and providing this nomination in writing to the Company at least ten (10) days prior to the first day of the customer's next billing cycle, for existing customers, or at least ten (10) days prior to commencing service, for new customers; or
- 2) accepting a Contract Demand established by Central Hudson in accordance with the following:
  - (a) In the case of an existing customer, the Contract Demand shall initially be set at the maximum metered demand over the previous twelve (12) months;
  - (b) In the case of a new customer, the Contract Demand shall be determined by assessing the nameplate rating of the equipment to be served, and projecting the coincidence and diversity of the new customer's load. The Contract Demand so determined shall be provided to the customer, in writing, at least ten (10) days prior to the customer commencing service.

The Contract Demand may be increased by the customer at any time with written notice to the Company. Such notice must be provided at least ten (10) days prior to the first day of the customer's next billing cycle.

For customers whose parent service classification is Service Classification No. 1, 2 non-demand or 6, the monthly demand will be the highest rolling 60-minute integrated kilowatt demand established during the monthly period for which a bill is rendered. For all other customers, the monthly demand will be the highest 15-minute integrated kilowatt demand established during the monthly period for which a bill is rendered. For all instances where the customer's actual metered monthly demand exceeds the customer's Contract Demand, the customer's Contract Demand will be increased to the new peak. If, in any given billing month, there is a failure in meter data acquisition that results in the failure to measure the actual monthly peak demand, the Contract Demand shall be used for billing and recording purposes.

If the customer demonstrates that electricity-producing equipment has been removed or disabled in place or appropriate load limiting devices are installed and operated, the Contract Demand may be reduced upon written request from the customer and written acknowledgment of the request from the Company, except that if the Company does not accept or reject the request within ten (10) days of its receipt, the request shall be deemed granted. Such notice must be provided at least ten (10) days prior to the first day of the customer's next billing cycle.

PSC NO: 15 ELECTRICITY LEAF: 272.5  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 07/01/04 SUPERSEDING REVISION: 1  
Issued in Compliance with Order in C. 02-E-1108 Dated December 4, 2003

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

CONTRACT DEMAND (Cont'd)

The Contract Demand may be reduced no more than one time in a 365-day period and/or 365 days from any increase in Contract Demand. Seasonal and other temporary fluctuations in load of the customer's existing facilities such as heating and air conditioning, and temporary reductions in manufacturing, shall not qualify for reductions in Contract Demand.

CONTRACT DEMAND ADJUSTMENT CHARGES

For a customer that elects to establish its own Contract Demand, if, in any billing month, the customer's actual metered demand exceeds the customer's Contract Demand:

- (a) by less than ten percent (10%) then an adjustment charge equal to the product of twelve (12) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill, or
- (b) by ten percent (10%) but less than twenty percent (20%) then an adjustment charge equal to the product of eighteen (18) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill, or
- (c) by twenty percent (20%) or more then an adjustment charge equal to the product of twenty-four (24) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill.

During the two (2) year period commencing July 1, 2004, one exceedence in the first year of OSG operation of less than ten percent (10%) in magnitude will be excused from any adjustment charges for new customers installing OSG and existing customers with OSG installed after September 19, 2003. For purposes of this paragraph, an OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.

PSC NO: 15 ELECTRICITY

LEAF: 272.6

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 12

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 11

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)DAILY AS USED DEMAND

The Daily-As-Used demand for Customers taking service under Service Classification No.1, 2 non-demand, and 6 shall be the highest rolling 60-minute integrated kilowatt demand and for all other Service Classifications shall be the highest 15-minute integrated kilowatt demand, established during:

1. On-peak peak hours of 7 a.m. to 11 p.m. of every weekday;
2. Super-peak hours of 2 p.m. to 7 p.m. of every weekday during the months of June-September;

All remaining hours are defined as off-peak hours.

If, in any given billing month, there is a failure in the metered usage data acquisition that results in the failure to record daily demand data, Central Hudson reserves the right to estimate reasonable values for the missing data for billing and recording purposes.

Reactive Demand

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with the parent service classification.

With the exception of customers taking service under Special Provision 14.12, Reactive Demand Charges will be applied to customers with induction generators having a total nameplate rating greater than or equal to 500 kW and customers whose demands in any two of the previous twelve months are 500 kW or larger.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 272.6.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 6

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company's Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered to Service Classification No. 14 customers whose parent service classification would be either Service Classification No. 1, 2, 3, 6, or 13.

PSC NO: 15 ELECTRICITY LEAF: 272.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 10  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 9  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 14** (Cont'd)

**STANDBY SERVICE** (Cont'd)

**HOURLY PRICING PROVISION**

All customers electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity described below.

The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM.

**OTHER CHARGES**

Customers taking service under this Service Classification will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Capacity charges will be recovered through a separate charge, HPP UCAP. Each customer's capacity charge will be calculated as the product of the customer's demand during the previous summer's NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole \$0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

For customers without metered demand during the previous summer's NYCA peak hour, such demand shall be determined as follows:

- 1) Customers whose parent service classification is SC No. 1, 2 or 6 will utilize the demand of the customer's respective load profile, adjusted for the customer's specific usage factor; or
- (2) Customers whose parent service classification is SC No. 3 or 13, the demand will be estimated by the Company on the basis of available data; and
- (3) For customers in (1) or (2) above with OSG, the estimated demand will be reduced by an estimate of the output of the generator based on:
  - (a) the National Renewable Laboratory Photovoltaic Profiles ("NREL Profiles") included in Appendix H of the Commission's September 14, 2017 Order in Case 15-E-0751 for solar; or
  - (b) rated capacity and anticipated usage of equipment for other technologies; and
- (4) For customers with estimated demand during the previous summer's NYCA peak hour, actual metered demand during the previous summer's NYCA peak hour will be utilized beginning May 1 of the year following the NYCA peak hour for which the customer had metered demand.

The HPP Charge will recover charges for energy balancing, ancillary services, allowances for working capital and bad debts.

**INCREASE IN RATES AND CHARGES**

All rates and charges billed under this Service Classification, including the Minimum Charge, and other charges pursuant to the General Information Section (as applicable), shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 15 ELECTRICITY LEAF: 272.7.1  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 01/01/24 SUPERSEDING REVISION:  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 14** (Cont'd)

**STANDBY SERVICE** (Cont'd)

**MINIMUM CHARGE**

The Customer Charge, incremental metering charge, if applicable, and the Contract Demand Charge, and any non-passable charges pursuant to the General Information Section of this rate schedule. In addition, effective October 1, 2011, customers whose Parent Service Classification is S.C. No. 2 with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) and effective October 1, 2012 all customers with demand exceeding 300 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended June 30, 2010) will be assessed an incremental monthly charge as set forth in Special Provision 2.11.

PSC NO: 15 ELECTRICITY

LEAF: 272.8

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than twenty (20) days from the due date.

INTERCONNECTION REQUIREMENTS AND FEES

Customers with on-site generation must have an executed Application for Interconnection and an executed Interconnection Agreement with the Company and must meet all Company interconnection requirements. If the customer does not have an effective interconnection agreement with the Company, the Company shall have the right to back-bill the customer as stated in the Special Provisions section of this Service Classification.

The customer shall be required to pay for the costs that the Company incurs related to the generator that supplies the customer, subject to the Standard Interconnection Requirements, as set forth in the SIR-Addendum of this rate schedule, the Company's interconnection requirements for facilities sized greater than 5 MW, and other interconnection rules and regulations. These costs include, but are not limited to system modifications, cost of capital, transformers, metering, administration, engineering review, system studies, application fees and all verification tests.

METERING

Interval metering and remote meter reading capability are required of all customers taking service under the rates of this Service Classification including customers taking service under Special Provision 14.12. All customers shall be responsible for all meter and installation costs and all costs associated with providing telecommunications to the meter to enable remote meter reading capability.

TERM

A minimum of one year from commencement of service under this Service Classification and for such additional time as the customer continues to qualify for standby service. The Company may remove a customer not meeting the criteria for mandatory or elective standby service at any time after the minimum term. A customer cannot resume service within one year at the same location under this Service Classification if service has been taken during the intervening period under any other Service Classification.

A customer taking service under Special Provision 14.12 may discontinue service under this Service Classification at any time, but will not be able to opt back into Standby Service for a minimum of one year.



PSC NO: 15 ELECTRICITY LEAF: 272.9  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 07/01/04 SUPERSEDING REVISION:  
Issued in Compliance with Order in C. 02-E-1108 Dated December 4, 2003

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

14.1 Backbilling

If the customer has connected generation to its electric system without notification to the Company, the Company may disconnect the customer and shall backbill the customer for all service rendered subsequent to installation of such generation at the rates and charges set forth in this Service Classification including applicable interest. Backbills will be based on the generator's nameplate rating and a one-hundred percent (100%) usage factor. The backbill period will be for the period from the time the generator was brought on line to the time the installation became known.

14.2 Maintenance Schedules

A customer supplied by a generator with a nameplate rating of 1000 kilowatts or greater must provide the Company with an annual schedule of planned maintenance outages. This schedule must be provided upon taking service and must be provided by October of the preceding year for each subsequent year thereafter. Schedules must include starting and ending times for all planned outages.

14.3 Demand Customers with Contract Demand Less Than 50 kW

Customers who would otherwise qualify for service under Service Classification No. 2 demand rates with a Contract Demand less than fifty (50) kilowatts must elect to be served either under the standby rates of this Service Classification or the applicable rates of S.C. No. 2. Customers electing to be served under the standby rates of this Service Classification must install an approved interval meter pursuant to the requirements of this Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 272.10

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 10

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 9

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.4 Small Customer Exclusion

Excluding customers taking service pursuant to Special Provision 14.12, small non-demand metered customers, defined as those customers who would otherwise qualify for service under Service Classification Nos. 1, 2 or 6, that qualify for service under this Service Classification shall take service under this Service Classification but be billed pursuant to the rates, terms and conditions of their Parent Service Classification. This provision will expire after the month that 100 customers are billed under this Special Provision.

## 14.5 Standby Rates Billing Phase-In for Certain Technologies

Customers with OSG that enters service after July 29, 2003, and uses any of the designated technologies listed below shall have the option of: (a) an exemption from the standby rates of this Service Classification by taking service at the standard rates of the applicable Parent Service Classification; (b) a phase-in of the standby rates of this Service Classification with the customer joining the phase-in schedule as of the date the OSG enters service; or, (c) service at the standby rates of this Service Classification without a phase-in.

For the purposes of this Special Provision, the designated technologies shall be as follows:

1) fuel cell units which utilize biofuels or hydrogen, provided that the manufacture or production of such fuels does not include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or nonrenewable grid power in the conversion process; 2) on land and offshore wind; 3) solar thermal; 4) photovoltaics; 5) hydroelectric; 6) tidal; 7) geothermal electric; 8) geothermal ground source heat; 9) wave energy; and 10) ocean thermal. Customers with sustainably managed biomass, biogas, and fuel cell units which utilize fossil fuel resources that enters service between July 29, 2003 and May 31, 2023, inclusive, are included as a designated technology.

Effective July 1, 2018, as approved by the Commission in its Order issued and effective June 14, 2018 in Case 17-E-0459, storage batteries are included as a designated technology, in addition to combined Nitrous Oxides ("NOx") emissions of 1.6lbs/MW for customers that complete a Coordinated Electric System Interconnection Review ("CESIR") on or after July 1, 2018. All CESIRs completed before July 1, 2018 are grandfathered under 4.4lbs/MWh of NOx emissions.

PSC NO: 15 ELECTRICITY

LEAF: 272.11

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 07/01/18

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C. 17-E-0459 dated June 14, 2018

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.5 (Cont'd)

During the phase-in period, a customer electing the phase-in, will take service under the standby rates of this Service Classification but be billed based on the otherwise applicable non-standby service rates, or Parent Service Classification rates, plus a percentage of the difference, if greater than zero, between the standby service rates and the Parent Service Classification rates, where the percentage will be determined from the table set forth below:

Percentage	From	To
0%	7/1/2004	6/30/2008
25%	7/1/2008	6/30/2009
50%	7/1/2009	6/30/2010
75%	7/1/2010	6/30/2011
100%	7/1/2011	6/30/2012

Completion of the phase-in and service at the full standby rates of this Service Classification will commence as of July 1, 2012.

An eligible customer may make a one-time election, upon sixty (60) days notice to the Company, to take service at the standby rates or according to the phase-in schedule at any time during the phase-in period, but may not return to non-standby service or switch between the phase-in and the full standby rates after making such election. Up to the time that it makes such an election, the designated technology customer shall be billed at the rates of the applicable non-standby Service Classification.

PSC NO: 15 ELECTRICITY

LEAF: 272.12

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 3

Issued in Compliance with Order in C. 19-E-0079 dated May 16, 2019

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.6 Standby Rates Billing Phase-In for Certain Existing OSG Customers

Existing OSG customers are defined for this purpose as customers operating OSG (including renewable generators and wholesale generators) as of January 31, 2003 or who had, as of that date, commenced construction of an OSG facility within Central Hudson's service territory or received a binding, written financial commitment from a lending institution for the construction and installation of an OSG within Central Hudson's service territory, and that commences operation of that OSG within two (2) years of the commencement of construction or the receipt of the commitment. Existing OSG customers shall also include projects that, as of January 31, 2003, had been named by the New York State Research and Development Authority (NYSERDA) as an OSG project grant recipient or had been named by NYSERDA as an OSG feasibility study grant recipient, listed as follows: State University of New York at New Paltz. To remain qualified as an existing customer, a NYSERDA grant recipient must commence operation of its OSG by May 31, 2021.

During the phase-in period, an existing customer described above, will take service under the standby rates of this Service Classification but be billed based on the otherwise applicable non-standby service rates, or Parent Service Classification rates, plus a percentage of the difference, if greater than zero, between the standby service rates and the Parent Service Classification rates, where the percentage will be determined from the table set forth below:

Percentage	From	To
0%	7/1/2004	6/30/2008
25%	7/1/2008	6/30/2009
50%	7/1/2009	6/30/2010
75%	7/1/2010	6/30/2011
100%	7/1/2011	6/30/2012

Completion of the phase-in and service at the full standby rates of this Service Classification will commence as of July 1, 2012.

PSC NO: 15 ELECTRICITY

LEAF: 272.13

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 2

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.6 (Cont'd)

Qualifying existing OSG customers may make a one-time election within ninety (90) days following July 1, 2004 for those existing OSG customers operating OSG as of January 31, 2003, including wholesale generators and designated technology, as described in Special Provision 14.5, and thirty (30) days prior to the operation of the OSG facility for any other existing OSG customer that is not eligible for the designated technology exemption, to decline the phase-in and take service at the full standby rates of this Service Classification instead of the phase-in rates, by providing written notice to the Company.

14.7 Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 272.13.1

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 2

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.7 Reserved for future use.

PSC NO: 15 ELECTRICITY

LEAF: 272.14

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.7 Reserved for future use.

PSC NO: 15 ELECTRICITY LEAF: 272.15  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 07/01/04 SUPERSEDING REVISION:  
Issued in Compliance with Order in C. 02-E-1108 Dated December 4, 2003

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.8 Individually Negotiated Contracts

The Company shall have the option to negotiate a contract for standby service with a non-residential, interval-metered customer where more than fifty (50) percent of the customer's electric power requirement is supplied from a generation facility which does not supply energy to the customer by means of the Company's delivery facilities, or where the customer demonstrates that it can economically and legally isolate and that the customer will isolate absent a negotiated alternative. The customer seeking a negotiated contract will initiate the process by providing the Company with a term sheet describing the customer's requests and, in the case of potential electric isolation, with a written description of the potential isolation. The Company will, within sixty (60) days, respond to the customer's request with a proposed rate agreement or with a written statement of the reason(s) why the Company declines to accept a customer's request for an individually negotiated contract.

Upon the mutual agreement of terms, between the customer and the Company, the customer will be required to execute a contract which specifies the terms and conditions of the agreement between the Company and the customer. The term of such contract shall be five (5) years or less. During the term of the contract, the customer will not have the right to isolate from the Company's system. Negotiated rates included in such contract shall be subject to all adjustments, surcharges and tax factors that apply to customers who receive service under this Service Classification. There will be no discounts of applicable adjustments, surcharges and tax factors. The terms and conditions of negotiated contracts may provide that provisions of the negotiated contracts supersede the terms of this Service Classification. In the event of conflict between the contract and the terms of this Service Classification, the provisions of the contract shall control.

A contract summary and each executed contract shall be filed by the Company with the Public Service Commission. Each contract summary shall set forth the names of the parties to the contract, the location of the customer's facilities and the effective date of the contract. The terms and conditions of contracts entered into pursuant to this Special Provision and the applicable provisions of this Service Classification may



PSC NO: 15 ELECTRICITY

LEAF: 272.16

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 06/01/15

UPERSEDING REVISION: 0

Issued in Compliance with Order in C. 14-E-0488 Dated April 20, 2015

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.8 (Cont'd)

be the subjects of confidentiality agreements entered into between the Company and the customer. To the extent agreed upon in an individually negotiated contract, the Company will request that the Commission treat the filed document as confidential and exempt from disclosure under the Freedom of Information Law (FOIL); provided, however, that the Company shall have no obligation to obtain such treatment of any filing it makes with the Commission.

FORM OF CONTRACT SUMMARYSummaryNegotiated Standby Service Contract

On \_\_\_\_ [date] \_\_\_\_, the Company entered into a Negotiated Standby Service Contract pursuant to Special Provision 14.8 of P.S.C. No. 15 - Electricity with \_\_\_\_ [customer name] \_\_\_\_\_. Standby service under this contract will be provided to the customer's facilities at \_\_\_\_ [location] \_\_\_\_\_. The effective date of this Negotiated Standby Service Contract is \_\_\_\_ [date] \_\_\_\_.

This summary has been filed pursuant to Special Provision 14.8 of P.S.C. No. 15 - Electricity.

Issued by: \_\_\_\_ [corporate officer] \_\_\_\_, Poughkeepsie, New York

Dated: \_\_\_\_\_

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 272.17

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 06/01/19

SUPERSEDING REVISION: 2

Issued in Compliance with Order in C. 19-E-0079 Dated May 16, 2019

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.9 Standby Rate Exemptions for Certain Combined Heat and Power Systems

A customer who installs a new combined heat and power (CHP) system

- (1) on or after June 1, 2015 and before May 31, 2021;
- (2) with a capacity greater than 1 MW and less than 15 MW; and,
- (3) that would otherwise be subject to the standby rates of this Service Classification shall have the option of (a) a one-time exemption from the standby rates of this Service Classification by taking service at the standard rates of the applicable Parent Service Classification; or (b) service at the standby rates of this Service Classification.

A customer meeting the aforementioned requirements is required to install, at the customer's expense, a revenue grade, interval meter to measure generation output with telecommunications capability at their on-site facility. The interval meter must be compatible with the Company's metering infrastructure, and the customer must provide and maintain all meter communications services. In cases where the Company is unable to read the meter through the customer provided telecommunications equipment, and the Company has determined that the problem is not caused by the Company's equipment, the customer will be assessed an \$80.00 on-site meter reading charge each meter reading cycle until the condition is corrected.

A customer meeting the aforementioned requirements will have the opportunity to exercise between June 1, 2015 and May 31, 2021, inclusive, a one-time election to be exempt from the standby rates of this Service Classification. Once elected (a) such exemption will be effective for four years running from the in-service date of the system, or (b) the customer may exercise the option to exit the exemption one time prior to the end of its four-year exemption period.

Upon expiration of the exemption or exercise of the option to exit the exemption, the customer will be subject to the standby rates of this Service Classification as they may be modified or superseded as approved by the Public Service Commission.

PSC NO: 15 ELECTRICITY

LEAF: 272.17.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

14.10 A Customer with a private generating facility connected to the Company's primary distribution system may use the output of the generating facility to supply two or more accounts taking service under this Service Classification ("Standby Service accounts"), as long as all of the following conditions are met:

## (a) Eligibility:

## (1) Standby Service Accounts:

- (a) The Standby Service accounts designated by the customer and the account associated with export of the generating facility must all be established in a single customer's name ("Single Party Offset"); or
- (b) The generating facility and the Standby Service accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:
  - (i) at least one of the Standby Service accounts must be in the same customer name as the owner or operator of the generating facility ("Sponsor") and have a Contract Demand equal to 10 percent or more of the nameplate rating of the generating facility;
  - (ii) the Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
  - (iii) at the time of application under the Multi-Party Offset, the Sponsor must submit signed Multi-Party Offset Recipient Participation Forms for all Standby Service accounts to be supplied by the output of the Sponsor's generating facility ("Recipient Accounts") and a signed Multi-Party Offset Percentage Allocation Form. Both forms will be available on the Company's website.

- (2) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above.

PSC NO: 15 ELECTRICITY LEAF: 272.17.2  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 0  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.10 (Cont'd)

(a) Eligibility: - (Cont'd)

- (3) The generating facility and the Standby Service accounts must all be located within a single "premises." For purpose of this Special Provision, "premises" is defined as follows:
  - (a) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of common use to the Company.
  - (b) Under Multi-Party Offset, "premises" means either (i) a single building or (ii) multiple buildings in which each Customer is connected to the generating facility by a private thermal loop.
- (4) Each Recipient Account shall have no other source of generation located on the premises and shall not participate under the provisions of General Information Sections 37, 38 and 46.
- (5) Each Standby Service account and the export of the generating facility ("Output Meter") must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems. The communications service for the account associated with the generating facility's export and for each Standby Service account must be provided and maintained at customer expense and must be operational before the customer may take service.
- (6) The communications service for the account associated with the generating facility's export and for each Standby Service account must be provided and maintained at customer expense and must be operational before the customer may take service.
- (7) A Customer may take service under Service Classification No.10 if the export of the generating facility exceeds the aggregate registered kilowatt hour usage on the Standby Service accounts. Otherwise, at the Company's discretion, the Company may terminate service under this Special Provision or make no payments for the export.

272.17.3

PSC NO: 15 ELECTRICITY

LEAF: 272.17.3

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.10 (Cont'd)

## (b) Interconnection:

The interconnection will be subject to the interconnection charges specified in the Interconnection Requirements and Fees provisions of this Service Classification. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other customers.

## (c) Accounts Supplied by the Generating Facility's Output:

- (i) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.
- (ii) All Standby Service accounts taking service under this Special Provision must be either all Full Service or all Retail Access.
- (ii) If the customer is a Retail Access Customer, all supply in excess of that supplied by the customer's private generating facility must be supplied by a single ESCO unless the customer elects to be a Direct Customer.
- (iii) No account served under this Special Provision may be served under any economic development program specified in General Information Sections 40, 41 and 45.
- (iv) None of the accounts may receive Consolidated Billing as described in General Information Section 35.

## (d) Contract Demand for Each Account Supplied by the Generating Facility's Output:

The Contract Demand for each account will be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

PSC NO: 15 ELECTRICITY

LEAF: 272.17.4

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.10 (Cont'd)

## (e) Billing Applicable to Each Account Supplied by the Generating Facility's Output:

## (1) For purposes of this Special Provision, the following definitions apply:

## For Accounts Supplied under the Single Party Offset:

"Allocated As-Used Generator Demand" means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.

"Allocated Generator Supply" means, for each account supplied by the generating facility's output, the total kilowatthours registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatthours registered on the meter(s) measuring the generating facility's output to the sum of the kilowatthours registered on the meters of all Standby Service accounts supplied by the generating facility's output.

## For Accounts Supplied under the Multi-Party Offset:

"Allocated As-Used Generator Demand" means, for each Recipient Account, the lower of: (a) the demand registered on the Recipient Account or (b) the demand registered on the meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

"Allocated Generator Supply" means, for each Recipient Account, the lower of: (a) the total kilowatthours registered on the Recipient Account's meter(s) or (b) the total kilowatthours registered on the meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the kilowatthours registered on the Recipient Account's meter(s), the excess amount shall be credited to the extent described in Special Provision 14.10 (a)(6).

PSC NO: 15 ELECTRICITY

LEAF: 272.17.5

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.10 (Cont'd)

## (1) For Accounts Supplied under the Multi-Party Offset: - (Cont'd)

"Percentage Allocation" means the percentage of the generating facility's output that the Sponsor has allocated to each Recipient Account under the Multi-Party Offset, a single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor's name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account. The Recipient Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Multi-Party Offset Percentage Allocation Form found on the Company's website, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Recipient Accounts may be changes as described on the Form. No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Form within 30 days of the account's closure.

Allocated As-Used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable.

## (2) Each account supplied by the generating facility's output will be billed under the Standby Service rates of this Service Classification, as modified below:

- (i) An additional Customer Charge of \$50.00 per account per billing period exclusive of the Increase in Rates and Charges will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
- (ii) The per-kWh and per-kW delivery charges and adjustments described within General Information Section 36 will be applied to the total kilowatt-hours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable) and the Contract Demand, respectively.
- (iii) For each 15-minute interval, the registered demand on the account's meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-Used Daily Demand Delivery Charges.
- (iv) If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described within this Service Classification, will be applied to the total kilowatt-hours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval, as adjusted for losses as applicable.

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PSC NO: 15 ELECTRICITY

LEAF: 272.17.6

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)SPECIAL PROVISIONS (Cont'd)

## 14.10 (Cont'd)

- (3) The Allocated As-Used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the generating facility supplied output to any associated Standby Service account.

Bills may be estimated pursuant to General Information Section 14. If interval data is estimated on a Standby Service account, that data will be used in the calculation of the Allocated As-Used Generator Demand for all other accounts. If actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined allocated As-Used Generator Demand for such account.

- (f) The customer will be assessed a Reactive Demand Charge pursuant to the Reactive Demand section of this Service Classification.



PSC NO: 15 ELECTRICITY LEAF: 272.17.7  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 4  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 3  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

14.11 Standby Reliability Credit

The Standby Reliability Credit shall not apply to customers billed under the revised Standby Service rates pursuant to case 15-E-0751 except for customers initiating service under this Service Classification prior to March 16, 2022. A Standby Reliability Credit ("Credit") is available to Customers taking service under this service classification, excluding customers with stand-alone storage as referenced in General Information Section 48.B. Such credit will be available for service taken under this service classification during a previous Measurement Period for which interval metered data was available. The Credit will be earned when a Standby Customer reduces their load below their Contract Demand, over two consecutive Summer Periods in which interval metered data is available during defined Measurement Periods. In the event that a Customer does not yet have interval metered data available, they may determine their own maximum anticipated demand (net of load reduction or generation assets) pursuant to the Contract Demand provisions of this service classification for use in the calculation. The Credit will be equal to the difference between the Standby Customer's Contract Demand in kW, and their highest kW demand recorded on the Customer's interval meter (net of generation) during the previous Measurement Period, multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the credit is determined. The Credit will be applied to the Customer's successive 12 monthly bills commencing in November until the following October.

A Customer seeking a Credit must request such Credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events that the Customer requests to be excluded from the Measurement Period. If October 14 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit will be applied to the Recipient Account in the Sponsor's name; provided, however, that if the Sponsor has more than one Recipient Account in its name, the Credit will be applied to the Sponsor's account which has the highest Contract Demand.

If the Customer is billed under Special Provision 14.10, the kW to be credited on each Standby Service account supplied by the generating facility's output will be based on the total kW to be credited multiplied by the ratio of the Contract Demand on the Standby Service account to the aggregated Contract Demands on all the Standby Service accounts supplied by the generating facility's output.

If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit for any Measurement Period will be equal to the product of: (a) and the difference between the customer's contract demand and customer's highest recorded demand during the Measurement Period, excluding Outage Events, and (b) the Contract Demand Delivery Charge per kW that is in effect on October 14 of the year in which the Credit is determined.

PSC NO: 15 ELECTRICITY LEAF: 272.17.8  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 01/01/2024 SUPERSEDING REVISION: 2  
Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

**SERVICE CLASSIFICATION NO. 14** (Cont'd)

**STANDBY SERVICE** (Cont'd)

**SPECIAL PROVISIONS** (Cont'd)

14.11 (Cont'd)

For purposes of Special Provision 14.11 only, the following definitions apply:

“Measurement Period” is defined as weekdays from 7 a.m. to 11 p.m. during the previous two consecutive full Summer Periods provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is from 7 a.m. to 11 p.m. during the previous full Summer Period only. The measurement period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours. 24-hour periods cannot be applied on a partial basis. If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday weekend until the same hour the next business day will be considered to be a single 24-hour period.

“Summer Period” for purposes of Special Provision 14.11 only, is June 1 through September 30.

To be eligible for the Credit: (a) the output of a Standby Customer’s generating facility must be separately metered using an Output Meter that the Customer arranges to be furnished and installed at the Customer’s expense; and (b) the Customer, at its expense, must provide and maintain communications service for the Output meter. The Output meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and communication systems.

14.12 Optional Opt-in for Standby Service

Any customers taking service under a metered service classification who are not required to take Standby Service may “opt-in” to the rates offered under this Service Classification in lieu of the customer’s Parent Service Classification once those rates have been made available for opt-in enrollment at a future date. Customers initiating service under this Special Provision will be required to remain on Standby Service rates for a minimum of twelve months.

**Metering**

Customers taking service under this Special Provision must comply with the metering requirements of this Service Classification and be subject to incremental metering charge applicable under the Hourly Pricing Provision of the tariff.

**Term**

A customer taking service under this Special Provision may discontinue service under this Service Classification at any time, but will not be able to opt back into Standby Service for a minimum of one year.

PSC NO: 15 ELECTRICITY

LEAF: 272.18

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)APPLICATION FOR ELECTRIC STANDBY SERVICE**CENTRAL HUDSON GAS & ELECTRIC CORPORATION****Application for Electric Standby Service  
Pursuant to S.C. No. 14 of P.S.C. No. 15 – Electricity (“Tariff”)**

Standby Service provided under S.C. No. 14 is generally applicable to a) any customer operating on-site generation (“OSG”) with a total nameplate rating greater than, or expected to be greater than, 15% of the customer’s maximum potential demand, or b) customers otherwise opting in to standby service rates, and where the customer elects to have Central Hudson (“Company”) supply and/or deliver energy by means of the Company’s delivery facilities.

1. Applicant

Account Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ Zip: \_\_\_\_\_

Contact: \_\_\_\_\_ Phone No.: \_\_\_\_\_

E-mail Address: \_\_\_\_\_

Central Hudson Acct. Number: \_\_\_\_\_

2. Generator/Service Specifications

Currently have OSG: YES / NO \_\_\_\_\_ (if answered No, proceed to #3)

OSG In Service Date (Actual or Expected): \_\_\_\_\_

Nameplate Rating: \_\_\_\_\_ kW \_\_\_\_\_ kVa

OSG Generator Technology Type: \_\_\_\_\_

PSC NO: 15 ELECTRICITY

LEAF: 272.18.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 01/01/17

SUPERSEDING REVISION: 0

Issued in Compliance with Order in C. 14-M-0101 Dated May 19, 2016

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)APPLICATION FOR ELECTRIC STANDBY SERVICE (Cont'd)**CENTRAL HUDSON GAS & ELECTRIC CORPORATION****Application for Electric Standby Service  
Pursuant to S.C. No. 14 of P.S.C. No. 15 – Electricity (“Tariff”)**

If your premises will be supplied by Efficient CHP that is rated over 2 MW but no more than 20 MW and connected to the Company’s primary distribution system check below if:

\_\_\_\_\_ You request Standby Service for two or more of your accounts at your premises pursuant to the Single Party Offset described in Special Provision 14.10.

CH Acct Number	Service Address	Contract Demand (kW)

\_\_\_\_\_ You request Standby Service pursuant to the Multi-Party Offset as described in Special Provision 14.10, such that you request that the output of the generating facility that you own or operate at your premises be used to serve your own account(s) and one or more other customers’ accounts in the same building. You must submit a Multi-Party Offset Recipient Participation Form from each customer who will receive an allocation and a Multi-Party Offset Percentage Allocation Form, both of which are available on the Company’s website.

PSC NO: 15 ELECTRICITY

LEAF: 272.19

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)APPLICATION FOR ELECTRIC STANDBY SERVICE (Cont'd)3. Service Options

- \_\_\_\_\_ Applicant elects to take standby service under S.C. No. 14.
- \_\_\_\_\_ Applicant is opting-in pursuant to Special Provision 14.12.
- \_\_\_\_\_ Applicant would otherwise qualify for non-demand metered service under S.C. Nos. 1, 2 or 6 and elects to be billed pursuant to the rates, terms and conditions of their Parent Service Classification under Special Provision 14.4 of the Tariff.
- \_\_\_\_\_ Applicant has entered into a separately negotiated contract according to Special Provision 14.8 of the Tariff.
- \_\_\_\_\_ Applicant would otherwise qualify for service under S.C. No. 2 demand rates, has a Contract Demand less than 50 kW and declines to take service under the rates of S.C. No. 14. Applicant will be billed under the applicable rates of S.C. No. 2 pursuant to Special Provision 14.3 of the Tariff.
- \_\_\_\_\_ Applicant declines service under S.C. No. 14 and will electrically isolate their facility from the Company's electric system in accordance with the Tariff.
- \_\_\_\_\_ Standby service is not applicable to the Applicant's OSG for the following reason (do not complete Sections 4 through 7, below):
- \_\_\_\_\_ Applicant's OSG has a total nameplate rating of 15% or less of the Applicant's maximum potential demand as defined in the Tariff.
  - \_\_\_\_\_ Applicant's OSG qualifies as a photovoltaic generating system of 10 kW or less or as a farm waste generating system of 400 kW or less as defined in the Tariff.
  - \_\_\_\_\_ Applicant's OSG is defined as an Emergency Generator according to the Tariff.

PSC NO: 15 ELECTRICITY

LEAF: 272.20

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)APPLICATION FOR ELECTRIC STANDBY SERVICE (Cont'd)4. Contract Demand Election

The Applicant hereby requests the following Contract Demand option, in accordance with the Tariff:

\_\_\_\_\_ Applicant nominates a Contract Demand level of \_\_\_\_\_ kW.

\_\_\_\_\_ Applicant requests Central Hudson to establish the Contract Demand level.

5. Interconnection

In addition to submitting this Application for Electric Standby Service, Applicants installing OSG are required to submit an Application for Interconnection and an executed Interconnection Agreement, both of which are available from Company representatives.

6. Metering

The Applicant agrees to provide the Company with sufficient space to install its meters and metering facilities in locations acceptable to the Company, and agrees that the Applicant's OSG will not be operated until such meters and metering facilities are installed and operational.

Interval metering and telemetering capability are required of Applicants taking service under S.C. No. 14.

Applicants who would otherwise qualify for service under S.C. No. 2 demand rates, have a Contract Demand less than 50 kW and elect to take service under the rates of S.C. No. 14, in accordance with Special Provision 14.3, are required to install interval metering with telemetering capability.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY

LEAF: 272.21

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 3

INITIAL EFFECTIVE DATE: 01/01/2024

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated October 13, 2023

SERVICE CLASSIFICATION NO. 14 (Cont'd)STANDBY SERVICE (Cont'd)APPLICATION FOR ELECTRIC STANDBY SERVICE (Cont'd)7. Electricity Requirements Election

The Applicant can elect to purchase electric requirements in excess of the amounts supplied by their OSG from either the Company or a Retail Supplier, in accordance with the Tariff.

\_\_\_\_\_ Applicant elects to purchase electricity requirements from the Company pursuant to the provisions of the Hourly Pricing Provision.

\_\_\_\_\_ Applicant elects to purchase electricity requirements pursuant to the Company's Retail Access Program.

This Application for Electric Standby Service supplements but does not supersede any pre-existing Applications for Electric Service under the Tariff.

Service to be supplied to the Applicant will be supplied and conditioned on the Applicant's ongoing compliance with the terms, conditions and procedures set forth in both the Tariff and the Company's Specifications and Requirements For Electric Installations ("Blue Book") as both may be amended from time to time.

\_\_\_\_\_  
(Applicant)

Central Hudson Gas &amp; Electric Corp.

By: \_\_\_\_\_

By: \_\_\_\_\_

\_\_\_\_\_  
(Title)\_\_\_\_\_  
(Title)

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13766  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 273  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 15 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13767  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 274  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 15 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13768  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 275  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 15 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13769  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 276  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 16 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13770  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 277  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 16 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13771  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 278  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 16 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13772  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 279  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 16 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 12/01/1999

Status: EFFECTIVE  
Effective Date: 02/01/2000

..DID: 10676  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 280  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
RECEIVED: 12/01/99 STATUS: Effective EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 17 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13773  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 281  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13774  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 282  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13775  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 283  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13777  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 284  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13778  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 285  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13779  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 286  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13780  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 287  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13781  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 288  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13782  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 289  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13783  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 290  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13784  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 291  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 18 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 13750

..TXT: PSC NO: 15 ELECTRICITY LEAF: 292

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

..DID: 13751

..TXT: PSC NO: 15 ELECTRICITY LEAF: 293

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

..DID: 13753

..TXT: PSC NO: 15 ELECTRICITY LEAF: 294

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13754  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 295  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13755  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 296  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13756  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 297  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13757  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 298  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13758  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 299  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13760  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 300  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 19 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13761  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 301  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13762  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 302  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13712  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 303  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13713  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 304  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13714  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 305  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13715  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 306  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13716  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 307  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13717  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 308  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13718  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 309  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13719  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 310  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13720  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 311  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 20 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13721  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 312  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13723  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 313  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13724  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 314  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 13725  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 315  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13726  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 316  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13727  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 317  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13728  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 318  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 13729  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 319  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13730  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 320  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13731  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 321  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York



Received: 11/09/2000

Status: EFFECTIVE  
Effective Date: 02/01/2001

..DID: 13732  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 322  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0  
STAMPS:  
RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

..DID: 13734

..TXT: PSC NO: 15 ELECTRICITY LEAF: 323

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

..DID: 13735

..TXT: PSC NO: 15 ELECTRICITY LEAF: 324

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

..DID: 13736

..TXT: PSC NO: 15 ELECTRICITY LEAF: 325

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

..DID: 13737

..TXT: PSC NO: 15 ELECTRICITY LEAF: 326

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

..DID: 13738

..TXT: PSC NO: 15 ELECTRICITY LEAF: 327

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.

..DID: 13739

..TXT: PSC NO: 15 ELECTRICITY LEAF: 328

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 2

INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 11/09/00 STATUS: Effective EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 21 IS ON RESERVE.