

PSC NO: 1 GAS LEAF: 6.1
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 6
 STAMPS:

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 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 25
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 24
 STAMPS:

GENERAL INFORMATION**II. Rules and Regulations (continued):**

1--Definition of Terms (continued):

E
 Energy Service Company (ESCO): An entity eligible to sell natural gas to the Company's transportation customers served under Service Classification Nos. 5, 7 and 14. ESCOs may also sell other energy supplies and energy related services to customers.

F
 Entity: A natural person, corporation, partnership, association, or other legally recognized form of business organization.

Factor of Adjustment: - to gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries. Effective September 1, 2021, the Factor of Adjustment is computed as the constant 1.0 divided by 1.0 minus LAUF.

Effective September 1, 2021: 1.02819
 Effective September 1, 2024: 1.02220

Firm Customer: A customer offered service under schedules or Contracts designed to provide customer's gas supply or transportation needs on a continuous basis.

G
 Gas Cost Year: the twelve months beginning each September 1 and ending on August 31.

Gas Day: A 24-hour period that starts at 10:00 a.m. Eastern Time or Eastern Standard Time as applicable or as otherwise revised by the Natural Gas Industry.

Gas Supply-Related Costs: the sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses and (2) Commodity-Related Credit and Collection Expenses.

Gas Supply Management Arrangement: a transaction where the Company releases or assigns all or a part of the Company's capacity rights to a third party as part of a comprehensive agreement. Under such an arrangement, the third party satisfies all or a portion of the gas supply and/or transportation and related service requirements of identified sales and/or transportation customers as may be agreed to between the Company and any such third party or as may be required by the Commission.

GTOP Manual: The Company's Gas Transportation Operating Procedures Manual describes the operating procedures associated with the Company's firm, interruptible and Non-Firm Demand Response transportation service.

K
 KEDNY: The Brooklyn Union Gas Company d/b/a National Grid NY.

KEDNY's Annual Forecasted Firm Sendout: KEDNY's estimated firm customer requirements during the Gas Cost Year which are the sum of: (1) the estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2, Tier 3, and balancing services to be delivered to transportation customers under SC 17. All the above quantities are to be multiplied by KEDNY's Factor of Adjustment.

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COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 12
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 11
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

K (continued)

KEDNY's Annual Forecasted Firm and Non-Firm Demand Response Sendout: the sum of KEDNY's Annual Forecasted Firm Sendout and KEDNY's Annual Forecasted Non-Firm Demand Response Sendout.

KEDNY's Annual Forecasted Non-Firm Demand Response Sendout: KEDNY's estimated sales during the Gas Cost Year to sales customers served under SC 18 multiplied by KEDNY's Factor of Adjustment.

KEDNY's Factor of Adjustment: determined in accordance with KEDNY's tariff to gross up KEDNY deliveries.

KEDNY's Monthly Forecasted Firm Sendout: KEDNY's estimated firm customer requirements for the upcoming month which are the sum of: (1) KEDNY's estimated sales to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 plus, (2) KEDNY's estimated quantities of Tier 2, Tier 3 and balancing services to be delivered to transportation customers under SC 17. All of the above quantities are to be multiplied by KEDNY's Factor of Adjustment.

KEDNY's Monthly Forecasted Non-Firm Demand Response Sendout: KEDNY's estimated sales for the upcoming month to sales customers served under SC 18 multiplied by KEDNY's Factor of Adjustment.

L

Late Payment: Payment made more than 20 calendar days after the date payment is due. The due date for payment is specified by the Company on its bill and is not earlier than the personal delivery date of the bill or earlier than three calendar days after the mailing of the bill. If Billing Agency arrangement exists refer to Uniform Business Practices for Retail Access section IX.B.5.

Lead - Lag Rate: 4.87% - the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead or purchased gas expense divided by the number of days in the year.

LIPA Power Plant Transportation Credits - revenues realized by delivering gas to the Long Island Power Authority for use as boiler fuel.

Levelized Payment or Budget Billing Plan: A billing plan designed to reduce fluctuations in a Customer's bill due to varying, but predictable usage. These plans are covered in 16 NYCRR parts 11.11 and 13.10.

Load Factor: the ratio of a customer's weather-normalized average daily annual usage to the customer's estimated peak day usage.

Load Factor Adjustment: A reduction to firm transportation rates under Service Classification No. 5 based on a customer's load factor as calculated by the Company.

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PSC NO: 1 GAS LEAF: 15.3
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 2
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STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

R

Return on Gas in Storage: The Return Requirement Percentage multiplied by the 12-month average storage inventory balance.

Return on Working Capital: The Return Requirement Percentage multiplied by (1) the Lead-Lag Percentage and (2) total gas costs.

Return Requirement Percentage: The weighted average cost of capital, or the Company's expected rate of return on investment, as follows:

1. April 1, 2024 - March 31, 2025: 8.85%

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COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 12
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 11
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

1--Definition of Terms (continued):

T (continued)

Transition Costs: Transition costs are costs incurred by the Company from its interstate pipelines as a result of the implementation of Federal Energy Regulatory Commission (FERC) Order No. 636 and/or from customers transferring to non-core service or firm transportation service. These costs include, but are not limited to: unrecovered gas costs remaining from the pipeline's termination of sales service (Account 191), new facility costs incurred to implement FERC Order No. 636, gas supply realignment (GSR) and stranded facility costs, and stranded cost on the utility system from transfers to non-core service or to firm transportation service.

U

Unaccounted for Gas ("UFG"): see definition section under LAUF in Leaf 69.1

Uncollectible Expenses: Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs.

Uncollectible Rate: 0.6076%

Upstream: From a reference point, any point located nearer to the origin of flow than the reference point.

Utility Deficiency: Any action or inaction by the Company or one of its authorized agents that does not substantially conform to the Rules and Regulations of 16 NYCRR, the Company's tariff, or the Company's written business procedures.

W

Weighted Average Cost of Capacity ("WACOC"): The unitized weighted average cost forecasted to be in effect for the upcoming month of: 1) the Company's Pipeline Transporters' Fixed Costs for firm domestic and unbundled Canadian pipeline transportation capacity used to deliver flowing gas supplies to the city gate, excluding transportation capacity used to deliver gas withdrawn from storage, plus 2) the fixed costs or basis premium of the Company's bundled city gate winter supply contracts. The WACOC will be updated as required to reflect changes to rates and prices.

Weighted Average Cost of Storage Capacity ("Storage WACOC") - the unitized weighted average cost of the Company's Fixed Costs for Storage Assets and the associated transportation assets to deliver gas withdrawn from storage to the Company's city gates, which will also include an allocation of the revenues/credits arising from asset management agreements equivalent to the ESCO customers' proportionate responsibility for the upstream storage services provided by the Company that is subject to the AMAs that result in the revenues/credits. The Company will also include any other revenues/credits that are associated with the ESCO customers' proportionate responsibility of upstream storage services provided by the Company. The Storage WACOC will be updated as required to reflect changes to underlying interstate pipeline and storage provider rates.

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STAMPS:

GENERAL INFORMATION**II. Rules and Regulations (continued):****3E--Billing and Payment of Bills (continued):**

The charge will not be for amounts backbilled unless the backbill is for service to non-residential received through tampered equipment. The charge will apply to amounts found to be due for each monthly billing period, including all amounts due for preceding monthly billing periods and any late payment charges thereon. Notwithstanding any other provision in this paragraph, the charge will not apply unless it is determined that either the condition began on or after the date the customer initiated service, or the customer actually knew, or reasonably should have known the original billing was incorrect.

Notwithstanding the foregoing, the Company reserves the right to discontinue service in accordance with provisions elsewhere in this tariff and/or to take any other action permitted by law with respect to any customer who fails to make full and timely payment of all amounts due the Company, including amounts due for late payments hereunder. Service to state agencies will be rendered in accordance with the provision of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984 effective July 1, 1984).

.4 Paperless Bill Credit

Customers receiving bills produced and issued by the Company's Billing System may elect to receive and pay their bill electronically under the Company's Online Bill-Pay program.

Customers electing to receive their bills electronically will receive a paperless billing credit of \$0.51 per service period.

F. Interest on Customer Overpayments

.1 Terms: The Company shall provide interest on customer over-payments in accordance with 16 NYCRR 277.

.2 Definition of Overpayment: A customer over-payment is defined as payment by the customer to the Company in excess of the correct charge for gas service supplied to the customer which was caused by erroneous billing by the Company.

.3 Rate of Interest: The rate of interest on customer over-payments shall be the greater of the unadjusted customer deposit rate or the applicable late payment rate, if any, for the service classification under which the customer was billed. Interest shall be paid from the date when the customer over-payment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly until the date when the over payment was refunded.

.4 Exceptions: The Company shall be required to pay interest on any customer refunds that occurred on or after March 20, 1984, except where customer over-payments are refunded within 30 days after such over-payment is received by the Company.

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PSC NO: 1 GAS LEAF: 50.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 6
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued)

3--Billing and Payment of Bills (continued)

N. Service Guarantee

The Company guarantees to keep all appointments made at the customer's request as well as special appointments the Company makes with the customer. If the Company does not keep an appointment within the timeframe agreed upon, a refund will be credited to the customer's next bill. The refund will be \$30.00 residential customers and \$60.00 for non-residential customers.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

However, customers will be charged \$19.45 for an unproductive field visit. This fee will be imposed when a customer makes a future appointment for non-safety related service and the Company has appeared or contacted the customer at least twice before at the appointed time, but is unable to provide the service requested because of the customer's culpability. The Company will call the customer two times prior to keeping the appointment, either to confirm the appointment or to reschedule it if intervening events have made keeping it impossible. If a customer is genuinely unable to commit to anything more than best efforts to be available for a service visit on a given day or series of dates will not be considered to have made an appointment to which the charge would apply.

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COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
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STAMPS:

GENERAL INFORMATION**II. Rules and Regulations (continued):****4--Company-Initiated Discontinuance of Service and Complaint Procedure
(continued):****G. Re-establishment of Service (continued):**

- .4.2 Terminated solely for a violation of the tariff and, at the option of the Company either receipt by the Company of adequate notice and documentation, or a field verification by the Company, that the violation has been corrected; provided, however, that the field verification, if required, will be arranged within two business days of the customer's request or such later time as may be specified by the customer; or
- .4.3 Terminated for two or more independent reasons and has satisfied all conditions for reconnection. The reconnection will be accomplished within the time period applicable to the last condition satisfied; or
- .4.4 At the direction of the Commission or its designee, which direction may occur only where the termination was in error, or the customer has filed a complaint with the Commission and has either paid in full the undisputed amount or has entered into a deferred payment agreement and has paid the required down payment.
- .5 Re-establishment Charge: When the Company re-establishes gas service where a customer's service is discontinued for nonpayment of bills, a re-establishment charge will be billed after reconnection of service as follows:
 - .5.1 When service is re-established a \$81.69 re-establishment charge will be assessed.
 - .5.2 Re-establishment Charges will not apply to low-income customers as specified in this paragraph. These are customers whose Company records designate them as current recipients (within the preceding twelve months) of Temporary Assistance for Needy Families (Family Assistance), Safety Net Assistance - Public Assistance Supplemental Security Income (SSI), Low Income Home Energy Assistance Program (LIHEAP), Medicaid, SNAP (Food Stamps), Veteran's Disability Pension, Veteran's Surviving Spouse Pension, Child Health Plus, the Federal Lifeline Program or any public assistance programs that would qualify under the Federal Lifeline Program. Customers not currently identified by the Company as low-income are required to provide documentation to the Company that they have been certified as income eligible (within the preceding twelve months) to receive one or more of the above benefits. Whenever an oral request for re-establishment of service is received, the Company will inform the customer at that time that the re-establishment charge will not apply if the customer provides information of receipt of one of the above types of assistance. The Company will attempt to include in customer records customer-specific information obtained for the purposes of this paragraph.

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PSC NO: 1 GAS LEAF: 63
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 8
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

4. Company-Initiated Discontinuance of Service and Complaint Procedure (continued):

- H. Complaint Procedure: Any complaint filed with the Company regarding disputed bills, charges, deposits, or service problems will be promptly investigated in accordance with the procedures and form of notice required by Public Service Commission rules contained in Part 275 -- Notice of Discontinuance and Complaint Procedures of Subchapter D -- Rates and Charges of Chapter III of Title 16 of the New York Code of Rules and Regulations, Sections 275.8 and 275.9. Copies of the Company's complaint handling procedure and form of notice are on file with the Commission and are available to the public upon request at Company offices where applications for service are received.

4.I ESCO-Initiated Suspensions

A. Discontinuance of Service

Public Service Law §32(5) requires the Company to suspend utility service to a customer receiving a single bill, upon request of an ESCO upon the ESCO's satisfaction of conditions set forth in PSL §32(5) and in the Commission's regulations. Upon receipt of a valid ESCO suspension request, the Company will be required to suspend the customer's utility service in a manner consistent with the law and the Commission's regulations.

For each suspension completed, the Company will charge the ESCO \$81.69.

If a customer's service is discontinued as both a suspension for the ESCO and a disconnection for the Company, the suspension fee charged to the ESCO will be reduced by 50%.

Customers and ESCOs/Marketers/Direct Customers choosing to take part in the Company's transportation program refer to the Uniform Business Practices for Retail Access Section 9.E.3 - Suspension and Discontinuance.

B. Conditions For Restoration of Service Following ESCO-Initiated Suspensions

Public Service Law §32(5) (d) requires the Company to restore utility service following an ESCO-initiated suspension upon the occurrence of any one of the following conditions:

1. Any of the conditions identified in PSL §35(1) (a) through (e);
2. Upon the expiration of one year following the termination of commodity service by the ESCO requesting the suspension;

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STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

4.I ESCO-Initiated Suspensions (Continued)

3. Upon the receipt of payments from the customer such that the amount paid by the customer to the ESCO, plus the amounts previously paid to the ESCO, plus any charges paid to the Company for distribution service is equal to or greater than the amount the customer would have paid if both natural gas service and local distribution service had been purchased from the Company on a bundled basis during the period the arrears giving rise to the suspension accrued. This calculation will be performed in the customer information system for each billing period by changing the rate code on the original bill from a transportation rate to a firm rate. The Company will prepare for the ESCO such bill calculation for a charge to the ESCO of \$6.86 for each billing period included in the calculation

C. Reconnection

Whenever circumstances beyond the Company's control prevent reconnection of gas service within 24 hours of any of the events specified in this section, gas service shall be reconnected within 24 hours after those circumstances cease to exist.

When service is reconnected, a \$81.69 reconnection charge will be assessed to the customer.

5 -- Liability of Company

A. Continuity of Service

- .1 General Interruptions: The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but should it interrupt the supply of service for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system or should the supply service be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefore. The provision of Credits and Reimbursements made available to eligible customers pursuant to Leaf 119.80 as required by law are recognized as an exception, but does not constitute an admission of liability.
- .2 Emergency Interruptions: The Company may, without liability therefore, interrupt service to any customer or customers in the event an emergency threatening the health or safety of a person, a surrounding area, or the integrity of its system if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- .3 Government Directed Interruptions: The Company may, without liability therefore, interrupt service to any customer or customers if there is a governmental order or directive requiring the Company to do so.
- .4 Interruptions for Failure to Comply with Operational Flow Orders: The Company may interrupt service to any customer that fails to comply with an Operational Flow Order if in its sole judgment such action is necessary to maintain system reliability and will prevent or alleviate an emergency condition.

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COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 4
STAMPS:

GENERAL INFORMATION

II. Rules and Regulations (continued):

7B. Restrictions and Limitations, Gas Service Curtailment (continued):

- .3.2 The Company will apply penalty and balancing charges to non-Company supplied Customers who use more gas than has been nominated or delivered for them by their supplier. See C. below.
- .4 Special Curtailment Conditions for Residential and Other Human Needs Customers Who Purchase Non-Company Gas
 - .4.1 Residential and other Human Needs Customers who purchase non-Company gas have the right, under the Home Energy Fair Practices Act (HEFPA), to purchase Company gas as the supplier of last resort.
 - .4.2 Critical Care Customers will receive the same priority as Residential Sales Customers.
 - .4.3 The Company may require that these Transportation Customers take a standby supply service from the Company.
- .5 Penalty for Excess Usage During a Curtailment
 - .5.1 The penalty, which is in addition to the incremental cost of gas, will be twenty-five (\$25.00) per Dekatherm of excess usage, excluding Electric Generators. Electric Generator penalty charges for unauthorized use are described under Service Classification No. 14, Section A.
- .6 Notice of Curtailments:
 - .6.1 With respect to curtailments of service provided for herein, the Company will notify the Director of the Office of Electric, Gas and Water of the NYS PSC when a curtailment is declared and when the situation returns to normal.
 - .6.2 The Company will use its best efforts to give oral or written notice of a curtailment prior to implementation thereof. When notice of curtailment is given, a customer must curtail its use of service pursuant to the notice. To the extent that the Company is unable to provide prior notice of curtailment, notice will be provided in the following manner:
 - .6.2.1 Notice to core customers of curtailment and the extent thereof will be reflected on the customer's bill covering the period during which such curtailment occurred.
 - .6.2.2 Notice to all other customers will be provided as promptly as is practicable.

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INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 12
STAMPS:

GENERAL INFORMATION

Lost and Unaccounted for Gas ("LAUF")

1. Effective September 1, 2021
The LAUF Target is set at 2.742%
The LAUF Dead Band Upper Limit is set at 3.742%
The LAUF Dead Band Lower Limit is set at 1.742%
2. Effective September 1, 2024
The LAUF Target is set at 2.172%
The LAUF Dead Band Upper Limit is set at 3.067%
The LAUF Dead Band Lower Limit is set at 1.278%

Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries.

System Performance Adjustment (SPA) Mechanism: The SPA per therm rate is applicable to firm sales customers served under SC 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5. Effective January 1, 2026, the SPA per therm rate will also be applicable to Non-Firm Demand Response sales customers served under SC 18 and to Non-Firm Demand Response transportation customers under SC 19. The determination period for the SPA rate is the 12 months ending each August 31st. The SPA rate takes effect each January 1st of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.

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STAMPS:

GENERAL INFORMATION

1. The Total SPA Amount will be determined for each 12-month period ending August 31st, by multiplying: (1) the actual average commodity cost of gas by; (2) the metered sales of SC Nos. 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5 by; (3) the percentage difference determined by:
 - a. Subtracting the LAUF Target from actual system LAUF if actual system LAUF is within the LAUF Dead Band Upper Limit and LAUF Dead Band Lower Limit.
 - b. Subtracting the LAUF Target from the LAUF Dead Band Upper Limit if actual system LAUF exceeds the LAUF Dead Band Upper Limit.
 - c. Subtracting the LAUF Target from the LAUF Dead Band Lower Limit if actual system LAUF is less than the LAUF Dead Band Lower Limit.

Effective September 1, 2024, the metered sales of Non-Firm Demand Response sales customers served under Service Classification No. 18 and Non-Firm Demand Response transportation customers served under Service Classification No. 19 will be included in the total SPA amount calculation.
2. The SPA per therm rate is calculated by dividing: (1) the Total SPA Amount determined above adjusted for simple interest at the Commission's other customer capital rate by; (2) the projected annual sales of the SC Nos. 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5. Effective January 1, 2026, the SPA per therm rate will also be applicable to Non-Firm Demand Response sales customers served under Service Classification No. 18 and to Non-Firm Demand Response transportation customers served under Service Classification No. 19.
 - a. Effective for the 12-month period starting January 1, 2018, and each subsequent 12-month period starting January 1st thereafter, the SPA per therm rate is set forth on the: (1) Statement of Monthly Cost of Gas and Adjustments and (2) Statement of Transportation Adjustment Charges
3. Recoveries of the SPA per therm rate will be reconciled initially for the 9-month period ending August 31, 2017, and each subsequent 12-month period ending August 31st thereafter.
 - a. The SPA Annual Reconciliation Adjustment per therm rate will be determined by dividing the SPA Annual Reconciliation Adjustment (adjusted for simple interest at the Commission's other customer capital rate) by the projected annual sales of the SC Nos. 1, 2, 3, 9, 15, 16, and 17 and to transportation customers served under SC 5. Effective September 1, 2024, the metered sales of Non-Firm Demand Response sales customers served under Service Classification No. 18 and Non-Firm Demand Response transportation customers served under Service Classification No. 19 will be included in the total SPA amount calculation.
 - b. The SPA Annual Reconciliation Adjustment per therm rate will take effect initially for the 12-month period starting January 1, 2018, and each subsequent 12-month period starting January 1st thereafter to refund any over recoveries or recover any under recoveries of the SPA per therm rate. The SPA Annual Reconciliation Adjustment per therm rate will be added to the SPA per therm rate in effect at that time.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 72
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 25
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 23
 STAMPS:

GENERAL INFORMATION - Continued

III. Adjustments of Rates and Charges (continued):

1--Adjustment of Rates in Accordance with Changes in the Cost of Gas and Pipeline Costs (continued):

F. Merchant Function Charge

The rates for gas service under Service Classification Nos. 1, 2, 3, 9, 15, 16, and 17 shall include each month the Merchant Function Unitized Charge per therm which is equal to the sum of the following gas supply related unit costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, (4) Return Requirement on Gas Purchase-Related Working Capital, and (5) Return Requirement on Gas in Storage.

The rates for gas service under Service Classification No 5 shall include each month the Return Requirement on Gas in Storage unitized charge per therm.

The rates for gas service under service classification No. 18 shall include each month the Merchant Function unitized charge per therm which is equal to the sum of the following : (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs and Return Requirement on Gas Purchase-Related Working Capital.

Calculation of Merchant Function Charge Rate

1. Gas Procurement and Commodity-Related Sales Promotion Expenses

The Gas Procurement and Commodity-Related Sales Promotion Expenses Unitized Charge per therm is applicable to sales service under:
 SC 1, 2, 3, 9, 15, 16, 17, and 18 and shall be computed as follows:

- a) Divide the Total Annual Gas Procurement and Commodity-Related Sales Promotion Expenses for each year as shown on the schedule below:

Effective April 1, 2024, the Annual Gas Procurement and Commodity-Related Promotion Expenses target is \$805,654.

Effective September 1 through August 31 of each year, the Total Annual Gas Procurement and Commodity-Related Sales Promotion Expenses for each GAC year are shown on the schedule below:

September 1, 2022 - August 31, 2023: \$ 350,035
 September 1, 2024 - August 31, 2025: \$ 805,342

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PSC NO: 1 GAS LEAF: 72.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 14
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 12
STAMPS:

GENERAL INFORMATION - Continued

- b) **BY**, the estimated annual sales for customers served under Service Classification Nos.:

1, 2, 3, 9, 15, 16, 17 and 18 for the corresponding time period

2. Commodity-Related Credit and Collection Expenses

The Commodity-Related Credit and Collection Expenses Unitized Charge per therm to be recovered each Gas Cost Year shall be computed as follows:

- a) Divide the Total Annual Commodity-Related Credit and Collection Expenses for each year as shown on the schedule below:

Effective April 1, 2024, The Commodity-Related Credit and Collection Expenses target is \$2,358,219

Effective September 1 through August 31 of each year, the Commodity-Related Credit and Collection Expenses for each GAC year are shown on the schedule below:

September 1, 2022 - August 31, 2023: \$ 1,272,026
September 1, 2024 - August 31, 2025: \$ 2,357,390

- b) **BY**, the estimated annual sales for customers served under Service Classification Nos.:

1, 2, 3, 9, 15, 16, 17 and 18 and to Marketers participating in the Company's Purchase of Receivables program that serve SC 5 and 19 for the corresponding time period.

3. Uncollectible Expenses Associated with Gas Costs

The Uncollectible Expenses Associated with Gas Costs per therm rate is determined monthly for SC 1, 2, 3, 9, 15, 16, 17 and 18 by multiplying: 1) the Monthly Cost of Gas calculated and set forth on the Statement of Monthly Cost of Gas and Adjustments by; 2) the applicable Uncollectible Rate

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PSC NO: 1 GAS LEAF: 72.2
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 6
STAMPS:

GENERAL INFORMATION - Continued

4. Return Requirement on Gas Purchase-Related Working Capital

The Return Requirement on Gas Purchase Working Capital will be charges to SC 1, 2, 3, 9, 15, 16, 17 and 18 by multiplying: 1) the Monthly Cost of Gas calculated and set forth on the Statement of Monthly Cost of Gas and Adjustments by; 2) the Lead Lag Rate; by 3) Pre-Tax Weighted Average Cost of Capital.

5. Return Requirement on Gas in Storage

Applicable to Customers under SC 1, 2, 3, 9, 15, 16 and 17 and Firm Transportation under SC 5. The Return Requirement on Gas in Storage Unitized Charge per therm will be projected initially for the 12-Month period starting April 1, 2024, then each subsequent 12-month GAC period starting September 1st and ending on August 31st by:

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 73
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 7
 STAMPS:

GENERAL INFORMATION

III. Adjustments of Rates and Charges (continued):

1--Adjustment of Rates in Accordance with Changes in the Cost of Gas and Pipeline Costs (continued):

F. Monthly Cost of Gas Imbalance Surcharge or Refund

A Monthly Cost of Gas Imbalance Surcharge or Refund will be implemented, as required, from October 1st through July 31st to minimize projected end of Gas Cost Year under-collections or over-collections of the Monthly Cost of Gas to sales customers taking service under SC 1, 2, 3, 9, 15, 16 and 17. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund will also include Non-Firm Demand Response sales customers taking service under SC 18.

The Monthly Cost of Gas Imbalance Surcharge or Refund will be set forth on the Statement of Monthly Cost of Gas and Adjustments and filed with the Commission not less than two business days prior to the effective date. Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund will be set forth in the adjustment section of the Statement of Non-Firm Demand Response Sales and Transportation Rates.

G. Annual Cost of Gas Imbalance Surcharge or Refund

- a) A surcharge or refund (adjusted for simple interest at the Commission's other customer capital rate) to surcharge Monthly Cost of Gas under-collections or refund Monthly Cost of Gas overcollections from firm sales customers served under SC 1, 2, 3, 9, 15, 16, and 17 shall be computed as detailed below. Effective September 1, 2024, SC 18 Non-Firm Demand Response will be included in the calculation.

Compare:	1.	Total Actual Fixed Cost of Gas PLUS
	2.	Total Actual Commodity Costs PLUS
	3.	Total Actual Hedging Costs / Credits LESS
	4.	Total Actual Gas Credits
	to	5 Total Fixed Cost of Gas Recoveries PLUS
	6.	Total Commodity Cost of Gas Recoveries PLUS
	7.	Total Hedging Costs / Credits Recoveries, LESS
	8.	Total Gas Credit Recoveries PLUS
	9.	Total Imbalance Surcharge Recoveries or Refunds.

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PSC NO: 1 GAS LEAF: 73.1.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 4
STAMPS:

GENERAL INFORMATION - Continued

- c) Actual Standby Demand Charge credits received from marketers serving transportation customers under Service Classifications No. 5.
- d) Total Actual Gas Credits = (a)+(b)+(c)
- 5. Total Actual Gas Costs = (1)+(2)+(3)-(4)
- 6. Total Fixed Cost of Gas Recoveries
Total revenues from monthly fixed cost of gas charges during Gas Cost Year, net of associated revenue taxes.
- 7. Total Commodity Cost of Gas Recoveries
Total recoveries from Monthly Commodity Cost of Gas charges during Gas Cost Year, net of associated revenue taxes.
- 8. Total Hedging Costs/Credits Recoveries
Total Hedging Costs/Credits Recoveries during the Gas Cost Year, net of associated revenue taxes.
- 9. Total Gas Credit Recoveries
Total Gas Credit Recoveries during the Gas Cost Year, net of associated revenue taxes.
- 10. Total Gas Recoveries = (6)+(7)+(8)-(9)

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PSC NO: 1 GAS LEAF: 73.2
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 10
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 9
STAMPS:

GENERAL INFORMATION

11. Total Imbalance Surcharge or Refund Recoveries

Total revenues or refunds from Monthly Imbalance Surcharge or Refund charges during Gas Cost Year, net of associated revenue taxes any net remaining prior year imbalance.

12. LAUF Adjustment =

- a) The LAUF Target, LESS
- b) Actual System LAUF Multiplied by
- c) The actual average commodity costs of gas Multiplied by
- d) The metered sales of SC 1,2,3,5,9,15,16,17 and effective 1/1/2026 SC 18.

13. Monetary Inactive account adjustment calculated per Leaf 69.1.2.

Current Year Imbalance = (5)-(10)+(11)+(12)-(13)

Divide result by forecasted Gas firm sales for twelve-month period January 1 through December 31. Effective January 1, 2026, forecasted Non-Firm Demand Response sales will be included with Firm Sales for the twelve-month period January 1 through December 31.

The determination period to be used in the computation of the surcharge or refund shall be the 12 months ending August 31 of each year. The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

- H. Non-Firm Demand Response ("NFDR") Penalties Reconciliation. The NFDR penalties are applicable to Firm Sales Service Classification Nos. SC 1,2,3,9,15,16 and 17. The surcharge or refund will appear on the Statement of Monthly Cost of Gas Adjustments. Any over or under collections will be reconciled and included in the subsequent period on an annual basis.

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PSC NO: 1 GAS LEAF: 75
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 13
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 12
STAMPS:

GENERAL INFORMATION

III. Adjustments of Rates and Charges (continued):

- B. Statement: The applicable revenue tax surcharges shall set forth on statements filed with the Public Service Commission and are subject to adjustment whenever the state, city or village levies a new tax on the company's gross revenues, repeals such a tax, or changes the rate of such tax.
- .1 Filing Requirements and Applicability: Every such statement shall be filed not less than fifteen (15) days before the date on which the statement is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the statement; and shall be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate.
- .2 Availability: Such statement will be available to the public at the company offices at which application for service may be made.
- C. Metropolitan Transportation Authority Surcharge: The rates and charges under all service classifications shall be increased by an additional percentage, after the Effective Aggregate Percentage has been applied to recover the tax expenses imposed by the Temporary Metropolitan Business Tax Surcharge, pursuant to Tax Law Section 186b and 186c.
- The surcharge percentage shall be set forth on the Statement of Adjustment in Rates and Charges described in Section III.2B and shall remain in effect for a twelve (12) month period.
- A new surcharge percentage shall be filed for each year the tax surcharge is applicable. The actual tax surcharge expense shall be reconciled with the revenues produced during each 12-month period and a reconciliation adjustment made in the last two (2) months, if necessary, of each 12-month period.

3--Applicable to Non-Firm Demand Response Service:

- A. Statement of Non-Firm Demand Response Sales and Transportation Rates.
- .1 Filing and Other Conditions: The Statement of Non-Firm Demand Response sales and transportation service shall commence with meter readings taken on and after the effective date of the Statement issued for the calendar month following the computation date and shall continue in effect until changed. A Statement will be filed with the Public Service Commission apart from this rate schedule not less than two business days prior to the date on which the statement is proposed to be effective.
- .2 Effective Rate: The Company will set the rate in accordance with the provisions in Service Classification Nos. 18 and 19.

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PSC NO: 1 GAS LEAF: 78
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 8
 STAMPS:

GENERAL INFORMATION**III. Adjustments of Rates and Charges (continued):**

4--Weather Normalization Adjustment

Applicability and Formula:

- A. The rates for gas service to all space heating customers under Service Classification Nos. 1, 2, 3, 5 and 16 shall be subject to a Weather Normalization Adjustment (WAF) to reflect the impact of degree day variations from normal levels, as determined on a revenue month basis, for the months of October through May, inclusive.
- B. The Weather Adjustment Factor will be applied to the customer's total consumption for the billing cycle. A new Weather Adjustment Factor will be calculated for each billing cycle. The monthly volume deviation shall be computed for each billing period for which adjustment is made using the formula described below.

$$WAF = \frac{M * DDF * [(NDD + \text{or} - (NDD * .022)) - ADD]}{(BL * BC) + (DDF * ADD)}$$

$$WNA \text{ R/S} = (WAF) * (U)$$

Definitions:

- (a) M = Margin is the non-gas rate in dollars per therm. It equals the unit price of the rate block in which the customer's monthly delivery usage ended.
- (b) DDF = Average degree day factor in therms/heating degree day, is the estimated number of therms/heating degree days required to provide space heating for the average customer. DDF is determined separately for each customer classification and will be revised annually to reflect the temperature sensitivity reflected in the new throughput forecast. DDFs for the weather normalization period will be shown on the Statement of Weather Normalization Clause Adjustment.
- (c) NDD = Normal heating degree days. The normal heating degree days are calculated in the same manner as the actual heating degree days, but they are based on a 30-year average of daily high and low temperatures as of December 31, 2021.
- (d) ADD = Actual heating degree days. Degree days are calculated by subtracting the average daily temperature (sum of the daily high and the daily low divided by two) from 65 degrees F. The remainder is the number of degree days for the day. Heating degree days result when the remainder is a positive number, (i.e., when the average temperature is below 65).

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PSC NO: 1 GAS LEAF: 79.2
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 12
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 10
STAMPS:

GENERAL INFORMATION

III. Adjustments of Rates and Charges (continued):

6- RIDER -BUSINESS INCENTIVE RATE (continued):

Terms:

Applications for service under this Rider will be accepted through March 31, 2025 and will become effective on the first day of the next billing cycle following acceptance by the Company and will continue up to a maximum of ten years.

An applicant may continue to receive the benefits of this Rider for ten years from the first billing period, provided that at the end of the seventh year the benefits will be reduced annually by twenty-five percent. Following the seventh year, reductions will be implemented at the beginning of each twelve-month period through the end of the benefits period when no further benefits will be available.

The Company reserves the right to deny approval of an application or discontinue benefits under this Rider if customer makes a false statement or misrepresentation in its application or for the nonpayment of bills rendered for services to the point where the Company initiates collection action.

Rate

For customers served under Service Classification No. 2 (Commercial Firm), Subclassification Nos. 2A (Non-heating) and 2B (Heating) and Service Classification No. 5 (Firm Transportation Service), Subclassification Nos. 2A (Non-heating) and 2B (Heating) as well as Service Classification No. 18 (Non-Firm Demand Response (Sales) and Service Classification No. 19 (Non-Firm Demand Response (Transportation)), the applicable monthly rates for gas service in excess of 250 therms per month shall be reduced by an amount equal to 35% of the local distribution rates which excludes the base cost of gas. Monthly consumption less than or equal to 250 therms shall be billed at the applicable Service Classification rates and charges.

Adequacy and Future Adjustments of Designated Areas

The Company will not grant service under this Rider where the area in which service is sought can no longer support additional gas service without impairing the adequacy of service to existing customers. In such event the applicant may still obtain service provided that a contribution payment for capital costs incurred to make the attachment is submitted prior to the commencement of gas service by the applicant for such gas service. At the discretion of the Company, the Business Incentive Rate locations may be supplemented, modified or withdrawn from availability for further applicants.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 79.2.3
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 8
 STAMPS:

GENERAL INFORMATION

III. Adjustments of Rates and Charges (continued):

7. RIDER - EXCELSIOR JOBS PROGRAM (continued):

EJP Rate

Service Classification Nos. 2A, 2B, 5-2A and 5-2B:

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

Service Classification	EJP (\$/therm)	NE:NY Program(\$/therm)	Total EJP: EJP + NE:NY Program
2A, 5-2A	\$0.03129	\$0.02969	\$0.06098
2B, 5-2B	\$0.09039	\$0.02975	\$0.12014

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 2A, 2B, 5-2A and 5-2B.

All customers receiving the EJP rate will be responsible for all of the surcharges, excluding the Revenue Decoupling Mechanism surcharge/credit, Late Payment Charge and Other Waived Fees Surcharge, Arrears Management Program, the Rate Adjustment Clause and Rate Adjustment Mechanism, as applicable under the customer's Service Classification Nos. 2A, 2B, 5-2A and 5-2B.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 2A, 2B, 5-2A and 5-2B rates and charges.

The above-mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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 Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
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PSC NO: 1 GAS LEAF: 79.3.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 3
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 1
STAMPS:

GENERAL INFORMATION

8. RIDER - AREA DEVELOPMENT PROGRAM (Continued)

The Company shall determine increased gas consumption by establishing a monthly base usage pattern at the premises based upon the historical consumption, normalized for weather conditions, for the twelve-month period immediately preceding the customer's application for service. Where actual gas usage as similarly normalized for weather conditions increases over such base by twenty-five percent in each of the three successive months following application, then applicant will be eligible for the benefits of this Rider commencing on the first day of the next successive billing period, and thereafter for the term allowed by this Rider, if in each subsequent twelve months from the date of application actual normalized consumption averages twenty-five percent over the normalized base twelve months gas consumption. If an existing customer installs new energy efficiency equipment, and as a result of that installation, falls below the twenty-five percent threshold stated above, that customer will still be eligible to remain in the program.

Term

To become effective on the first day of the next billing cycle following qualification and acceptance by the Company and to continue while qualification continues for five years.

Applications for service under this Rider will be accepted through March 31, 2025.

Rate

Service Classification Nos. 2 and 18:

- (a) For new Service Classification Nos. 2 and 18 customers, the applicable monthly distribution rates for gas service in excess of 250 therms per month shall be reduced by an amount equal to 35% in excess of 250 therms. Monthly consumption less than or equal to 250 therms shall be billed at the applicable Service Classification Nos. 2 and 18 rates and charges.
- (b) All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the applicable Service Classification Nos. 2 and 18 rates and charges.

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PSC NO: 1 GAS LEAF: 119.49
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 18
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 17
STAMPS:

GENERAL INFORMATION (Cont.)

SPECIAL METER READING FEE

\$20 will be charged to the part (ESCO/Marketer/Direct Customer or Retail Access Customer) requesting a special meter reading. A special meter reading is a meter reading performed on a date other than the customer's regularly scheduled meter reading date.

CUSTOMER BILLING ARRANGEMENTS

When consolidated billing is available, the following billing charge will apply.

Any ESCO/Marketer that has entered into a billing services agreement with the Company will receive a consolidated bill charge as follows:

April 1, 2024: \$1.18 per account, per month

Billing and payment practices will be governed by the "Billing and Payment Processing" section of the Uniform Billing Practices, as posted on the NYS Public Service Commission's website, www.dps.state.ny/ubr.htm, which section is incorporated herein by reference. These practices may be modified from time to time by Commission order.

CUSTOMER BILLING CHARGE

Any customer receiving service under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2A, 2B, 3, 5, 9, 15, 16, 17, 18, and 19 will be charged as follows:

April 1, 2024: \$1.18 per account, per month

This charge will not apply to any customer taking service under Service Classification Nos. 5 and 19 and, their ESCO participates in the Consolidated Billing Option.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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PSC NO: 1 GAS LEAF: 119.50.1
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 6
 STAMPS:

GENERAL INFORMATION - Continued

Late Payment Charges and Other Waived Fees Surcharge ("LPCO")

The LPCO Surcharge will recover the late payment charges and other waived fees in accordance with the Commission Order issued in Case 19-G-0310.

The amount to be recovered shall be allocated to applicable service classifications based on the Company's Write-Off Allocator in the Company's most recent rate case.

The LPCO Surcharge will be subject to an annual true-up, with any over or under collection at the end of the annual collection period, inclusive of carrying charges at the Company's pre-tax WACC, to be included in the balance for refund or recovery in the next annual period, or in future base delivery rates as applicable.

The LPCO will be included in the Delivery Rate Adjustment ("DRA") for customers served under SC 1, 2, 3, 15 firm sales and SC 5 firm transportation, excluding deliveries of EJP qualifying load. The LPCO will appear on the Statement of Late Payment Charges and Other Waived Fees Surcharge filed with the Public Service Commission not less than three (3) days prior to its effective date.

The Write-Off Allocator are as follows:

Service Class	Write-Off Allocator %
SC-1A Residential Non Heat	6.631%
SC-1B Residential Heat	64.398%
SC-2A Non-Residential Non Heat	7.161%
SC-2B Non-Residential Heat	20.041%
SC-3 Multi Dwelling	1.755%
SC-15 HLF Service	0.013%

Effective July 1, 2025, this surcharge will be eliminated and any remaining over or under collections will be included in a deferral account with carrying charges at the Company's pre-tax WACC.

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 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 119.51
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 11
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 10
 STAMPS:

GENERAL INFORMATION - Continued

Arrears Management Program ("AMP") Recovery Surcharge

Phase 1 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al, customers with active accounts who are currently enrolled in the Energy Affordability Program ("EAP") or who enroll in the EAP on or before December 31, 2022, or who received benefits from New York State Emergency Rental Assistance Program or the Home Energy Assistance Program - Regular Arrears Supplement program, will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balance on their bill as of and prior to a bill date of May 1, 2022.

Phase 2 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission's order issued January 19, 2023, in Cases 14-M-0565 and 20-M-0266, ("Phase 2 Order") residential non-EAP and small-commercial customers (as defined in the Phase 2 Order) who have eligible arrears that did not receive relief under the Phase 1 program, will receive a one-time bill credit to reduce or eliminate accrued arrears as of and prior to a bill date of May 1, 2022.

The AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 1 Electric and Gas Bill Relief program, including the impact of incremental program costs for bill credits associated with customers newly enrolled in the EAP through December 31, 2022. In addition, the AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 2 Electric and Gas Bill Relief program.

The amount to be recovered shall be allocated to applicable service classifications based on the Company's Write-Off Allocator in Case 19-G-0310, as set forth below:

Service Class	Write-Off Allocator %
SC-1A Residential Non Heat	6.631%
SC-1B Residential Heat	64.398%
SC-2A Non-Residential Non Heat	7.161%
SC-2B Non-Residential Heat	20.041%
SC-3 Multi Dwelling	1.755%
SC-15 HLF Service	0.013%

The AMP Recovery Surcharge will be subject to an annual true-up, with any over or under collection at the end of the collection period, inclusive of carrying charges at the Company's pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable. The first AMP Phase 2 annual true-up will be calculated concurrently with AMP Phase 1 annual true-up and annually thereafter.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.52
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 14
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 12
STAMPS:

GENERAL INFORMATION - Continued

Revenue Decoupling Mechanism ("RDM")

A. Commencing with the 12-month period beginning April 1, 2025 and thereafter, Service Classifications Nos. 1A, 1AR, 5-1A, 5-1AR, 1B, 1BR, 5-1B and 5-1BR, 2, 5-2 (Rate Schedule A and B), 3 and 5-3 will be subject to as Revenue Decoupling Mechanism ("RDM"). Allowed Billed Delivery Service Revenues are defined as revenues from base delivery rates including consolidated billing charges and weather normalization adjustments for the applicable rate year.

Effective April 1, 2024, the annual Revenue Per Class targets will be the following:

1. Service Classification Nos. 1A, 1AR, 5-1A and 5-1AR: \$42,290,465
2. Service Classification Nos. 1B, 1BR, 5-1B and 5-1BR: \$732,182,464

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 119.52.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 7
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 5
STAMPS:

GENERAL INFORMATION - Continued

Revenue Decoupling Mechanism ("RDM") continued:

B. Service Classification Nos. 2 (Rate Schedules A and B), 3, 5-2 (Rate Schedules A and B), and 5-3 will be subject to an RDM to reconcile Actual Billed Delivery Service Revenues to Allowed Billed Delivery Service Revenues. Allowed Billed Delivery Service Revenues will be equal to the Revenue Per Class targets set forth below for the applicable class groupings. Actual Billed Delivery Service Revenues are defined as revenues from base delivery rates including consolidated billing charges and weather normalization adjustments for the applicable rate year, less revenue for Non-Firm Demand Response customers that migrate to firm service after April 1, 2020. The Actual Delivery Service Revenues will be adjusted to exclude Area Development discounts, Business Incentive discounts, and EJP discounts.

Effective April 1, 2024, the annual Revenue Per Class targets will be the following:

Service Classification Nos. 2 and 5-2 (Rate Schedule A): \$64,439,573
Service Classification Nos. 2 and 5-2 (Rate Schedule B): \$230,225,859
Service Classification Nos. 3 and 5-3: \$28,717,805

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 119.52.2
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 11
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 9
STAMPS:

GENERAL INFORMATION - Continued

Gas Safety and Reliability Surcharge ("GSRS")

The Gas Safety and Reliability Surcharge ("GSRS") would allow the Company to recover (i) incremental proactive incremental proactive Leak Prone Pipe ("LPP") replacements costs up to 102 percent of the rate allowance unit cost; (ii) any earned leak repair Positive Revenue Adjustment ("PRA"), (iii) incremental leak repair costs and (iv) LPP unit cost incentive.

The surcharge will be calculated by taking the incremental costs and incentives described above divided by firm sales and transportation volumes resulting in a per therm rate. The GSRS will be reconciled annually and included in the DRA recovered from SC 1, 2, 3, 9, 15, 16, and 17 firm sales customers and SC 5 firm transportation customers beginning the following July 1st. The GSRS will appear on the Statement of Gas Safety and Reliability Surcharge to be filed each June 15th.

Non-Firm Demand Response Revenues Reconciliation ("NFRR") Surcharge

The Company will fully reconcile actual Non-Firm Demand Response Services revenues as follows, which was imputed in the revenue requirement.

Twelve months ending March 31, 2025: \$2,945,150

An adjustment will be made to the revenue targets above to remove forecast revenues for Non-Firm Demand Response customers that migrate to firm service. Any difference between actual and imputed revenues will be credited or surcharged to firm sales and firm transportation customers through the DRA for the 12-month period starting July 1.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 119.52.5
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 3
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 2
STAMPS:

GENERAL INFORMATION - Continued

Earnings Adjustment Mechanism ("EAM")

The Company is permitted to recover earned EAM positive revenue adjustments for all EAMs (Share the Savings, Low to Moderate Income Customer Savings, Gas Demand Response and Energy Affordability Program ("EAP") Enrollment metrics) through a gas surcharge adjusted for the Company's pre-tax WACC.

EAM incentives earned for the Share the Savings and Low to Moderate Income Customer Savings metrics, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 9, 15, 16 and 17 firm sales, SC 5 firm transportation and SC 18 and 19 Non-Firm Demand Response based on percentage of gas deliveries, divided by applicable therms.

EAM incentive earned for the Gas Demand Response metric, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 9, 15, 16 and 17 firm sales and SC 5 firm transportation based on the peak sendout allocator, divided by applicable therms.

EAM incentive earned for the Energy Affordability Program enrollment metric, the per therm rate will be calculated by allocating the earned incentives to SC 1, 2, 3, 9, 15, 16 and 17 firm sales, SC 5 firm transportation and SC 18 and 19 Non-Firm Demand Response based on total percentage of revenues, divided by applicable therms.

The EAM will appear on the Statement of Earnings Adjustment Mechanism to be filed not less than three (3) days prior to the effective date. The EAM will be reconciled annually and will be included in the DRA and will appear on the Statement of Earnings Adjustment Mechanism to be effective each May 1st.

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Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF:119.52.5.1
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 0
 STAMPS:

GENERAL INFORMATION - Continued

Earnings Adjustment Mechanism ("EAM") - continued

The EAM Allocators are as follows:

	Share the Savings & LMI Customer Savings	Peak Load Reduction	EAP Enrollment
Service Class	% of gas deliveries: Firm & Non-Firm Demand Response	% of peak sendout: Firm only	% of total revenues: Firm & Non- Firm Demand Response
SC-1A Residential NonHeat	1.368%	0.974%	3.163%
SC-1B Residential Heat	53.945%	60.201%	65.332%
SC-1DG Res. Dist Gen	0.002%	0.003%	0.002%
SC-2A Non-Residential NonHeat	9.650%	3.908%	5.843%
SC-2B Non-Residential Heat	23.839%	27.888%	20.766%
SC-3A Multiple Dwelling NonHeat	0.107%	0.063%	0.054%
SC-3B Multiple Dwelling Heat	4.574%	4.590%	2.182%
SC-9 Wholesale NGV	0.621%	0.208%	0.377%
SC-15 HLF Service	2.306%	0.954%	1.050%
SC-16 Yr Round Space AC	2.551%	1.207%	0.772%
SC-17 DG Sales	0.009%	0.004%	0.002%
SC-18/19 NFDR	1.028%	N/A	0.457%

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
 Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 119.52.6
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 2
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 1
STAMPS:

GENERAL INFORMATION - Continued

Demand Capacity Surcharge Mechanism ("DCSM")

In Case 19-G-0678, the Commission approved a settlement agreement wherein the Companies agreed to identify potential solutions for addressing the gap between the Companies' supply of natural gas and the forecast of firm demands of customers. As part of a portfolio of solutions to meet peak demand, the Companies have identified opportunities to implement certain incremental non-infrastructure solutions.

To effectuate the recovery of costs associated with any Commission approved incremental energy efficiency costs not included in base delivery rates, Demand Response program costs, Long-Term Capacity project costs, and Incremental NE:NY budget costs, the Company is permitted to implement a surcharge - the Demand Capacity Surcharge Mechanism - commencing during the 12-month period ending March 31, 2022 in accordance with the Commission Order issued in Case 19-G-0310.

The Demand Capacity Surcharge Mechanism is included in the Delivery Rate Adjustment ("DRA") for customers served under SC 1, 2, 3, 9, 15, 16 and 17 firm sales, SC 5 firm transportation customers and SC 18 and 19 non-firm demand response, adjusted for Pre-Tax WACC. Total allocation of costs are as follows:

Demand Response: based on peak sendout (applicable to SC 1, 2, 3, 5, 9, 15, 16 & 17)

Incremental NE:NY Energy Efficiency: based on total deliveries (applicable to SC 1, 2, 3, 5, 9, 15, 16, 17, 18 & 19)

Long-Term Capacity Projects: based on peak sendout (applicable to SC 1, 2, 3, 5, 9, 15, 16 & 17)

Incremental energy efficiency costs are allocated to customers served under SC 18 and 19. The DCSM will appear on the Statement of Demand Capacity Surcharge Mechanism when the Company is permitted to collect applicable program costs in accordance with the Commission Order issued in Case 19-G-0310. The surcharge will be eliminated on July 1, 2024. Any over or under collections of the DCSM deferral balance through June 30, 2024, would remain on the Company's books with carrying charges at the pre-tax WACC.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 119.52.7
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 0
STAMPS:

GENERAL INFORMATION - Continued

Non-Labor Demand Response Operation & Maintenance Cost ("DROM")

The Company will recover the non-labor demand response operation & maintenance costs in accordance with the Commission Order issued in Case 19-G-0310.

The DROM will be reconciled annually, adjusted for pre-tax WACC and included in the Delivery Rate Adjustment ("DRA"). The surcharge is applicable to SC 1, 2, 3, 9, 15, 16 and 17 firm sales customers and SC 5 firm transportation customers. The non-labor demand response operation & maintenance costs are allocated based on the gas peak sendout. The DROM will appear on the Statement of Non-Labor Demand Response Operation & Maintenance Cost to be filed each June 15th for rates effective July 1st.

Effective July 1, 2024, the Company will recover all demand response program costs through DROM surcharge. The true-up portion of fiscal year 2024 demand response costs will be recovered through the DROM surcharge due to the termination of the DCSM effective July 1, 2024.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF:119.52.10
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 0
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION:
 STAMPS:

GENERAL INFORMATION - Continued

Rate Adjustment Mechanism ("RAM")

The Rate Adjustment Mechanism ("RAM") consolidates multiple deferral balances into a surcharge for refund or recovery of those balances.

The first year of the proposed surcharge will include the linking period (January 2023 - March 2024) amounts for any existing deferrals as well as Fiscal Year ending March 2024 incremental Energy Efficiency program costs based on Gas Deliveries Allocator as shown in table below. Additionally, the RAM could be used to recover other deferrals that may be authorized by the Commission in the future.

The RAM will use the following allocation methodology for the deferrals listed below:

- a) Property Tax True-up Mechanism - based on Total Revenue Allocator
- b) Energy Affordability Program Reconciliation - based on Total Revenue Allocator
- c) Long Term Debt True-up Mechanism - based on Total Revenue Allocator
- d) Uncollectible Expense Reconciliation - based on Write-Off_Del Allocator
- e) Late Payment Charge Revenue True-up - based on Write-Off_Del Allocator
- f) No-Fee Credit / Debit Card Reconciliation - based on Total Revenue Allocator

Allocators are as follows:

Service Class: Sales & Transportation	% of Total Revenue Allocator:	Write-Off_Del Allocator:	% of Gas Deliveries Allocator:
SC-1A Residential Non-Heat	3.163%	2.272%	1.368%
SC-1B Residential Heat	65.332%	43.808%	53.945%
SC-1DG Res. Dist Gen	0.002%	0.003%	0.002%
SC-2A Non-Residential Non-Heat	5.843%	11.157%	9.650%
SC-2B Non-Residential Heat	20.766%	39.701%	23.839%
SC-3 Multi Dwelling	2.236%	3.059%	4.681%
SC-9 Wholesale NGV	0.377%	N/A	0.621%
SC-15 HLF Service	1.050%	N/A	2.306%
SC-16 Yr Round Space AC	0.772%	N/A	2.551%
SC-17 DG Sales	0.002%	N/A	0.009%
SC-18/19 NFDR	0.457%	N/A	1.028%

The RAM will be included in the Delivery Rate Adjustment ("DRA") for customers served under SC 1, 2, 3, 9, 15, 16 and 17 firm sales, SC 5 firm transportation and SC 18 and 19 Non-Firm Demand Response, excluding all customers receiving the EJP rate. All RAM deferrals are subject to reconciliation and will appear on the Statement of Rate Adjustment Mechanism to be filed three days before an effective date of June 1st.

Issued by: Rudolph L. Wynter, President, Hicksville, NY
 Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23
 Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 119.53
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 15
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 14
STAMPS:

GENERAL INFORMATION - Continued

Delivery Rate Adjustment ("DRA")

Firm Service Classifications:

The Delivery Rate Adjustment ("DRA") will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2A, 2B, 3A, 3B, 5, 9, 15, 16 and 17. The DRA will appear as a separate line item on the customer's bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 78 and 79), a Site and Investigation and Remediation surcharge (as explained on Leaf No. 119.50), the Gas Safety and Reliability Surcharge (as explained on Leaf No. 119.52.2), the Non-Firm Demand Response Revenue Reconciliation Surcharge (as explained on Leaf No. 119.52.2), the Electric Generator Revenue Surcharge (as explained on Leaf No. 119.52.3), where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 119.52), where applicable, New York Facilities System Surcharge/Surcredit (as explained on Leaf No. 119.52.4), an Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.5), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 119.52.6), Non-Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 119.52.7), where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 119.52.8), Rate Adjustment Clause (as explained on Leaf No. 119.52.9), Arrears Management Program Recovery Surcharge (as explained on Leaf No. 119.51), and Late Payment Charges and Other Waived Fees Surcharge (as explained on Leaf 119.50.1) and Rate Adjustment Mechanism (as explained on Leaf 119.52.10).

Non-Firm Demand Response Service Classifications:

Additionally, the Delivery Rate Adjustment ("DRA") will also apply to all customers being served under Service Classification Nos. 18 and 19. The DRA will appear as a separate line item on the customer's bill.

The DRA will consist of the Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.5), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 119.52.6), Non-Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 119.52.7), where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 119.52.8), Rate Adjustment Clause (as explained on Leaf No. 119.52.9) and Rate Adjustment Mechanism (as explained on Leaf 119.52.10).

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 121
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 22
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 21
STAMPS:

SERVICE CLASSIFICATION No. 1
Residential Service continued)
(Rate Codes: 120, 120R, 130, 130R, 140, 140R, 150)

Special Provisions (continued):

Conditions Applicable to Sub Classification - 1A (Non-Heating):

Rate Codes: 120 - General
130 - Water Heating

Rate: (per meter, per month)

First	3 therms or less	\$25.85
Next	47 therms @	\$ 2.4477 per therm
Excess of	50 therms @	\$ 0.8193 per therm

Gas and Pipeline Costs and Adjustments:

- (a) The charges set forth in this service classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$25.85 per meter, per month exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 122
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 21
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 20
STAMPS:

SERVICE CLASSIFICATION No. 1
Residential Service (continued)
(Rate Codes: 120, 120R, 130, 130R, 140, 140R, 150)

Conditions Applicable to Sub Classification - 1B (Heating):

Rate Code: 140 - Space Heating

Rate: (per meter, per month)

First	3 therms or less	\$25.00
Next	47 therms @	\$ 1.7701 per therm
Excess of 50 therms @		\$ 0.5114 per therm

Gas and Pipeline Costs and Adjustments:

- (a) The charges set forth in this service classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$25.00 per meter, per month exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 122.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 9
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 8
STAMPS:

SERVICE CLASSIFICATION No. 1
Residential Service (continued)
(Rate Codes: 120, 120R, 130, 130R, 140, 140R, 150)

Conditions Applicable to Sub Classification - 1DG (Distributed Generation):

Rate Code: 150 - Distributed Generation

Rate: (per meter, per month)

First	3 therms or less	\$37.00
Excess of 3 therms @		\$ 0.2742 per therm

Gas and Pipeline Costs and Adjustments:

- (a) The charges set forth in this service classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$37.00 per meter, per month exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
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PSC NO: 1 GAS LEAF: 122.2
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 18
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 17
STAMPS:

SERVICE CLASSIFICATION No. 1
RESIDENTIAL SERVICE (Continued)
(Rate Codes: 120, 120R, 130, 130R, 140, 140R, 150)

Conditions Applicable to Sub Classification - 1AR (Energy Affordability Program - Non-Heating)

Rate Code: 120R - Energy Affordability Program Non-Heating - General
130R - Energy Affordability Program Non-Heating - Water Heating
Rate: (per meter, per month)

First	3 therms or less	\$25.85
Next	47 therms @	\$ 2.4477 per therm
All over	50 therms @	\$ 0.8193 per therm

Gas and Pipeline Costs and Adjustments:

- (a) The charges set forth in this service classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$25.85 per meter, per month exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 122.3
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 18
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 17
STAMPS:

SERVICE CLASSIFICATION No. 1
RESIDENTIAL SERVICE (Continued)
(Rate Codes: 120, 120R, 130, 130R, 140, 140R, 150)

Conditions Applicable to Sub Classification - 1BR (Energy Affordability Program - Heating)

Rate Code: 140R - Energy Affordability Program Heating - Space Heating

Heating

Rate: (per meter, per month)

First	3 therms or less	\$25.00
Next	47 therms @	\$ 1.7701 per therm
All over	50 therms @	\$ 0.5114 per therm

Gas and Pipeline Costs and Adjustments:

(a) the charges set forth in this service classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$25.00 per meter, per month exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
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PSC NO: 1 GAS LEAF: 124
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 20
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 19
STAMPS:

SERVICE CLASSIFICATION No. 2
Non-Residential Service (continued)
(Rate Codes: 160, 170, 250)

Special Provisions (continued):

- (c) If a customer taking service under Service Classification No. 18 switches voluntarily to service under Service Classification No. 2, that Customer will be precluded from returning to SC 18 for twelve months from the effective date of the switch.
- (d) New gas service will be supplied under this Service Classification upon determination by the Company that the total rated hourly Btu input to supply the gas-fired equipment installed for such use does not exceed 5,000,000 Btu per hour. Process and feedstock requirements are exempt from the conditions for gas service set forth in this Special Provision (d).
- (e) Exemption from the limitation provision set forth in Special Provision (d) hereof will be granted by the Company provided that a contribution payment necessary for required service laterals and/or system reinforcement is submitted prior to the commencement of gas service by the applicant for such gas service. If a customer switching to this service classification from a non-firm service classification, this contribution can be an upfront contribution, or a monthly surcharge as explained on Leaf No. 28.1.

Conditions Applicable to Sub-Classifications 2A (Non-Heating):

Rate Codes: 250 - General
160 - Water Heating

Rate: (per meter, per month)

First	3 therms or less	\$45.00
Next	87 therms @	\$ 1.8508 per therm
Next	2,910 therms @	\$ 0.4915 per therm
Excess of 3,000 therms @		\$ 0.3160 per therm

Gas and Pipeline Costs and Adjustments:

- (a) The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$45.00 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 125
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 19
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 18
STAMPS:

SERVICE CLASSIFICATION No. 2
Non-Residential Service (continued)
(Rate Codes: 160, 170, 250)

Conditions Applicable to Sub-Classifications 2B (Heating):

Rate Code: 170 - Heating

Rate: (per meter, per month)

First	3 therms or less	\$45.00
Next	87 therms @	\$ 1.8497 per therm
Next	2,910 therms @	\$ 0.6857 per therm
Excess of	3,000 therms @	\$ 0.4733 per therm

Gas and Pipeline Costs and Adjustments:

(a) The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$45.00 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 127
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 19
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 18
 STAMPS:

SERVICE CLASSIFICATION No. 3
Multiple-Dwelling Service (continued)
(Rate Codes: 151, 152)

Special Provisions (continued):

(b) Customers under this service classification who use gas for religious purposes in accordance with Rule II.7C.2.1.3, or community residences that are supportive/supervised living facilities in accordance with Rule II.7C.2.1.5, may apply for service on an appropriate residential classification after a minimum term of one year. The transferring customer is required to submit a new application form to the Company prior to the transfer and will be allowed to transfer at the time of the customer's next meter reading.

(c) If a customer taking service under Service Classification No. 18 switches voluntarily to service under Service Classification No. 3, that Customer will be precluded from returning to SC 18 for twelve months from the effective date of the switch.

(d) New gas service will be supplied under this Service Classification upon determination by the Company that the total rated hourly Btu input to supply the gas-fired equipment installed for such use does not exceed 5,000,000 Btu per hour. Process and feedstock requirements are exempt from the conditions for gas service set forth in this Special Provision (d).

(e) Exemption from the limitation provision set forth in Special Provision (e) hereof will be granted by the Company provided that a contribution payment necessary for required service laterals and/or system reinforcement is submitted prior to the commencement of gas service by the applicant for such gas service. If a customer switching to this service classification from a non-firm service classification, this contribution can be an upfront contribution, or a monthly surcharge as explained on Leaf No. 28.1

Conditions Applicable to Sub-Classification 3A (Non-Heating):

Rate Code: 152 - Water Heating
 Rate: (per meter per month)

First	3 therms or less	\$85.00
Next	997 therms @	\$ 0.5976 per therm
Excess of 1,000 therms @		\$ 0.4753 per therm

Gas and Pipeline Costs and Adjustments:

(a) The charges set forth in this Service Classification shall be subject to a gas and pipeline cost and adjustment as explained in Section III.1.

Minimum Charge:

\$85.00 per meter per month, exclusive of Gas and Pipeline Costs and Adjustments and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 128
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 16
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 15
STAMPS:

SERVICE CLASSIFICATION No. 3
Multiple-Dwelling Service (continued)
(Rate Codes: 151, 152)

Conditions Applicable to Sub-Classification 3B (Heating):

Rate Code: 151 - Heating

Rate: (per meter per month)

First	3 therms or less	\$85.00
Next	997 therms @	\$ 0.5976 per therm
Excess of 1,000 therms @		\$ 0.4753 per therm

Gas and Pipeline Costs and Adjustments:

(a) The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$85.00 per meter per month, exclusive of Gas Cost Adjustment and Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 137
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 28
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 27
 STAMPS:

SERVICE CLASSIFICATION NO. 5**Firm Transportation Service (continued)**

(Rate Codes: 127, 137, 147, 167, 177, 158, 159, 257, 267, 277, 347, 357, 367, 807)

Rate (per meter, per month):

Firm Transportation Rates for all metered use are as follows:

Customers that would Qualify under
 Service Classification No. 1

Rate Codes 127 and 137

Sub Classification 1A (Non-Heating)

First 3 therms

or less \$25.85

Next 47 therms @ 2.4477 per therm

Excess 50 therms @ 0.8193 per therm

Customers that would Qualify under
 Service Classification No. 1

EAP - Non-Heating

Rate Codes 127R and 137R

Sub Classification 1AR (Non-Heating)

First 3 therms

or less \$25.85

Next 47 therms @ 2.4477 per therm

Excess 50 therms @ 0.8193 per therm

Customers that would Qualify under
 Service Classification No. 1

Rate Code 147

Sub Classification 1B (Heating)

First 3 therms

or less \$25.00

Next 47 therms @ 1.7701 per therm

Excess 50 therms @ 0.5114 per therm

Customers that would Qualify under
 Service Classification No. 1

EAP - Heating

Rate Code 147R

Sub Classification 1BR (Heating)

First 3 therms

or less \$25.00

Next 47 therms @ 1.7701 per therm

Excess 50 therms @ 0.5114 per therm

Customers that would Qualify under
 Service Classification No. 2

Rate Codes 167 and 257

Sub Classification 2A (Non-Heating)

First 3 therms

or less \$45.00

Next 87 therms @ 1.8508 per therm

Next 2,910 therms @ 0.4915 per therm

Excess 3,000 therms @ 0.3160 per therm

Customers that would Qualify under
 Service Classification No. 2

Rate Code 177

Sub Classification 2B (Heating)

First 3 therms

or less \$45.00

Next 87 therms @ 1.8497 per therm

Next 2,910 therms @ 0.6857 per therm

Excess 3,000 therms @ 0.4733 per therm

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23
 Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 137.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 14
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 13
STAMPS:

SERVICE CLASSIFICATION NO. 5**Firm Transportation Service (continued)**

(Rate Codes: 127, 137, 147, 167, 177, 158, 159, 257, 267, 277, 347, 357,
367, 807)

Rate (per meter, per month):

Firm Transportation Rates for all metered use are as follows:

Customers that would Qualify under
Service Classification No. 3:
Rate Code 159
Sub Classification 3A (Non-Heating)
First 3 therms
or less \$85.00
Next 997 therms @ 0.5976 per therm
Excess 1,000 therms @ 0.4753 per therm

Customers that would Qualify under
Service Classification No. 3:
Rate Code 158
Sub Classification 3B (Heating)
First 3 therms
or less \$85.00
Next 997 therms @ 0.5976 per therm
Excess 1,000 therms @ 0.4753 per therm

Customers that would Qualify under
Service Classification No. 15:
Rate Code 267
First 10 therms
or less \$180.00
Excess 10 therms @ 0.2856 per therm

Customers that would Qualify under
Service Classification No. 16:
Rate Code 277
First 3 therms
or less \$260.00
Next 497 therms @ 0.3920 per therm
Excess 500 therms @ 0.3920 per therm

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 138
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 28
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 27
 STAMPS:

SERVICE CLASSIFICATION NO. 5**Firm Transportation Service (continued)**

(Rate Codes: 127, 137, 147, 167, 177, 158, 159, 257, 267, 277, 347, 357, 367, 807)

Customers that would Qualify under S.C. No. 17 - Rate 1:
 Rate Code 347

First	10 therms or less per month	\$216.73
All over	10 therms per month (April - October)	\$ 0.2203 per therm
All over	10 therms per month (November - March)	\$ 0.2830 per therm

Customers that would Qualify under S.C. No. 17 - Rate 2:
 Rate Code 357

First	10 therms or less per month	\$393.86
All over	10 therms per month (April - October)	\$ 0.2203 per therm
All over	10 therms per month (November - March)	\$ 0.2830 per therm

Customers that would Qualify under S.C. No. 17 - Rate 3:
 Rate Code 367

First	10 therms or less per month	\$1,139.22
All over	10 therms per month (April - October)	\$ 0.0546 per therm
All over	10 therms per month (November - March)	\$ 0.0745 per therm

For customers taking service under Rate 3, there will also be a monthly demand charge of \$7,532.98 per MW.

Customers that would Qualify under S.C. No. 9 - Rate Code 807

First	3 therms or less	\$45.00
All over	3 therms per month	\$0.7337 per therm

Minimum Charge (per meter, per month):

For Customers that would qualify under Service Classification No. 1A, the Minimum Charge is \$25.85, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 1B, the Minimum Charge is \$25.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 1AR, the Minimum Charge is \$25.85, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 1B-DG, the Minimum Charge is \$37.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 1BR, the Minimum Charge is \$25.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 2, the Minimum Charge is \$45.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 3, the Minimum Charge is \$85.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 15, the Minimum Charge is \$180.00 and Service Classification No. 16, the Minimum Charge is \$260.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 17 - Rate 1, the Minimum Charge is \$216.73, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 17 - Rate 2, the Minimum Charge is \$393.86, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For Customers that would qualify under Service Classification No. 17 - Rate 3, the Minimum Charge is \$1,139.22, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges. For customers taking service under Rate Code 807, the minimum charge is \$45.00, exclusive of Gas and Pipeline Costs and Adjustments and Increases in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 162
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 15
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 14
STAMPS:

**Service Classification No. 9
Uncompressed Natural Gas Vehicle Full Service
(Rate Code: 800)**

Applicable To Use of Service For:

The fueling of vehicles operating on natural gas and upon written application and acceptance by the Company. Availability of such service shall be subject to the conditions set forth in Rule 7B. All gas used under this Service Classification must be consumed as motor fuel.

In addition, new NGV customers can elect an interruptibility option.

Character of Service:

Natural gas, or any suitable mixture of natural and manufactured gas, of a BTU content of not less than 950 BTU per cubic foot (dry basis) on a monthly average, supplied from a distribution main with a maximum allowable operating pressure greater than or equal to 30 psi.

Rate: (per meter, per month)

First	3 therms or less per month	\$45.00
Excess of 3 therms	per month	\$ 0.7337

Gas and Pipeline Costs and Adjustments:

(a) The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Heating Value Adjustment:

The volume of gas registered by the Customer's meter in 100 Cu. Ft. will be converted to therms as explained in Rule II.3G. The Customer's meter is that owned by the Company and located at the inlet to the refueling station.

Increase in Rates and Charges:

The rates and charges under this Service Classification are increased by the applicable percentage as explained in Rule III.2 for service supplied within the municipality where the Customer is taking service.

Minimum Charge: \$45.00 per meter, per month.

Terms of Payment:

Net cash, may be subject to a late payment charge in accordance with provisions of Rule II.3E.2.

Terms:

Terminable by the Customer on five days written notice to the Company and by the Company in the manner provided by law and the rules and regulations of the Company.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 186
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 8
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 7
STAMPS:

SERVICE CLASSIFICATION NO. 14 (Continued)

Monthly Total Value Added Charge - The Monthly Total Value Added Charge is calculated as follows: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year. Five percent (5%) of this difference is divided by the Customer's Heat Rate and multiplied by the number of dekatherms delivered to the Customer during the same Test Year hour. The resulting products are summed for each month of the Test Year. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month will be zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.

NYISO - The New York Independent System Operator.

Reconciliation Charge - The Reconciliation Charge is an adjustment that will be made prospectively for any Value Added Charge over or under collected. This charge is the difference between the sum of the Value Added Charges billed to the Customer in the Calendar Year and the Customer's Actual Value Added Charge in the Calendar Year.

Spark Spread - The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh.

Test Year - For the Effective Period beginning January 1, 2006, the Test Year is December 1, 2004 through November 31, 2005. Thereafter, the Test Year will be the Calendar Year.

Transporter - A pipeline transporting gas to the Company for redelivery for Customer's account.

Value Added Charge - A unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Test Year Spark Spread, adjusted for prior period Reconciliation Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23.
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 189
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 4
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 3
STAMPS:

SERVICE CLASSIFICATION NO. 14 (Continued)

F. TRANSPORTATION SERVICE RATES - MONTHLY BILLING

1. Rate Schedule 1:

The Customer shall pay the following monthly charges for transportation service hereunder:

a) On-System Transportation Charge

On-System Transportation Charge is a unitized rate based upon the sum of the following:

- | | | |
|----|--|------------|
| 1) | Contribution to Fixed Costs ----- | \$0.10/dth |
| 2) | Unitized Long Run Marginal Costs ----- | \$0.14/dth |

b) Value Added Charge

Determined in accordance with Leaf No. 194.

c) Daily Balancing Service Demand Charge

Applicable to customers in accordance with Special Provision No. 5 on Leaf No. 197 and set forth on the Statement of Seller Charges and Adjustments.

d) Reserved for future use.

e) Annual Minimum Bill Obligation

Once service under this Service Classification commences, the Customer shall be responsible for an Annual Minimum Bill Obligation equal to 50% of the facility's MAQ, multiplied by all charges payable, excluding the Daily Balancing Service Demand Charges, under this Service Classification, whether such quantity is actually transported. In determining whether the Customer has satisfied the Annual Minimum Bill Obligation, the Company shall give full credit for the quantities of natural gas purchased by the Customer as the result of a monthly cashout. The Company shall determine whether the Customer has satisfied the Annual Minimum Bill Obligation each year on the anniversary of the commencement of service. Any deficiency shall be billed to the Customer in the following month.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 194
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 3
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 2
STAMPS:

SERVICE CLASSIFICATION NO. 14 (Continued)

G. VALUE ADDED CHARGE

The Value Added Charge is a unitized per dekatherm rate, derived from the increase from the Base Year Spark Spread to the Spark Spread in the Test Year. The Value Added Charge is applied to every dekatherm delivered by the Company to the Customer or the Customer's Annual Minimum Bill Obligation, whichever is greater, during the Effective Period.

The Value Added Charge for the Effective Period January 1, 2006 through April 30, 2007 equals the Annual Total Value Added Charge for the Test Year ending November 30, 2005 divided by the number of dekatherms the Company delivered to the Customer during the Test Year. If the Customer does not have twelve months of consumption data for the Test Year, that Customer will be assigned a Value Added Charge equal to the average of all the Customer's Value Added Charges within the applicable heat rate tier level.

The Value Added Charge for all Effective Periods beginning May 1, 2007 will be based on the Total Value Added Charge for the Test Year, as adjusted for the Reconciliation Charge, divided by the number of dekatherms the Company delivered to the Customer during the Test Year.

Each year, beginning March 1, 2007, the Company will file the Value Added Charge to become effective May 1 of that year.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 211
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 15
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 14
 STAMPS:

SERVICE CLASSIFICATION No. 15
High Load Factor Service
(Rate Code: 260)

Applicable to Use of Service for:

Available to any consumer, upon written application and acceptance by the Company, for gas service used for the operation of either:

- i) Cogeneration or other gas-fired equipment in which the ratio of average hourly use to the maximum rated hourly input is 50% or greater; or
- ii) Distributed generation equipment used for mechanical and electrical power applications employing reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines.

The generation capacity of the cogeneration and/or distributed generation equipment is less than 50 megawatts. A separate meter will be installed for gas supplied under this service classification, and the use of gas measured by this meter for other than that above described is expressly prohibited. Availability of such service shall be subject to the conditions set forth in Rule II.7B.

Character of Service:

Continuous natural gas, or a suitable mixture of natural and manufactured gas of a Btu content of not less than 950 Btu per cubic foot (dry basis) on a monthly average, supplied at pressures within the limits prescribed by the Public Service Commission.

Rate: (per meter, per month)

First	10 therms or less per month	\$180.00
All over	10 therms per month	\$ 0.2856 per therm

Gas and Pipeline Costs and Adjustments:

In addition to the above charges, customers will pay the monthly Gas and Pipeline Costs per therm of gas supplied hereunder, as well as other consumption-based unit adjustments reflected in the General Information leaves of this Tariff. The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$180.00 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and increase in rates and charges.

Heating Value Adjustment:

The volume of gas registered by the customer's meter, in 100 Cu. Ft., will be converted to therms as explained in Rule II.3G.

Increase in Rates and Charges:

The Rates and Charges under this Service Classification, including Gas and Pipeline Costs and Adjustments and Minimum Charges, are increased by the applicable percentage as explained in Section III.2. for service supplied within the municipality where the Customer is taking service.

Terms of Payment:

Net cash, subject to any applicable late payment charge in accordance with provisions of Rule II.3E.2.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23
 Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 213
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 16
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 15
STAMPS:

SERVICE CLASSIFICATION No. 16
Year-Round Space Conditioning Service
(Rate Code: 270)

Applicable to Use of Service for:

Available to any non-residential consumer upon written application for gas for the heating and cooling in common of the consumer's premises or such portion thereof as uses gas for heating and cooling in common, provided that such applicant shall guarantee to the Company a minimum revenue of not less than \$200.00, plus the revenue from the applicable gas adjustments and taxes, during the cooling season which is defined as being the period between May 1st and October 31st, both inclusive. A separate meter will be installed for gas supplied under this Classification and the use of gas measured by this meter for other than year-round air conditioning is expressly prohibited. Availability of such service shall be subject to the conditions set forth in Rule II.7B.

Character of Service:

Continuous natural gas, or a suitable mixture of natural and manufactured gas of a Btu content of not less than 950 Btu per cubic foot (dry basis) on a monthly average, supplied at pressures within the limits prescribed by the Public Service Commission.

Rate: (per meter, per month)

First 3 therms or less per month	\$260.00
Next 497 therms per month	\$ 0.3920 per therm
All over 500 therms per month	\$ 0.3920 per therm

Gas and Pipeline Costs and Adjustments:

In addition to the above charges, customers will pay the monthly Gas and Pipeline Costs per therm of gas supplied hereunder, as well as other consumption-based unit adjustments reflected in the General Information leaves of this Tariff. The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Minimum Charge:

\$260.00 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and increase in rates and charges.

Heating Value Adjustment:

The volume of gas registered by the customer's meter, in 100 Cu. Ft., will be converted to therms as explained in Rule II.3G.

Increase in Rates and Charges:

The Rates and Charges under this Service Classification, including Gas and Pipeline Costs and Adjustments and Minimum Charges, are increased by the applicable percentage as explained in Section III.2. for service supplied within the municipality where the Customer is taking service.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

PSC NO: 1 GAS LEAF: 215
 COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 12
 INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 11
 STAMPS:

SERVICE CLASSIFICATION No. 17
Baseload Distributed Generation Sales Service
(Rate Codes: 340, 350, 360)

Applicable to Use of Service for:

Available to any Customer, upon written application and acceptance by the Company, for gas service used for the operation of distributed generation equipment used for mechanical and electrical power applications employing reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines, subject to the Special Provisions herein. The operation of this equipment must have an average annual load factor of 50% or greater. Load factor shall equal annual usage divided by (peak winter day use times 365 days). A separate meter will be installed for gas supplied under this service classification, and the use of gas measured by this meter for other than that above described is expressly prohibited. Availability of such service shall be subject to the conditions set forth in Rule II.7B.

Character of Service:

Continuous natural gas, or a suitable mixture of natural and manufactured gas of a Btu content of not less than 950 Btu per cubic foot (dry basis) on a monthly average, supplied at pressures within the limits prescribed by the Public Service Commission.

Rate 1 - less than 1MW (Rate 1 - less than 1MW (per meter, per month):

First	10 therms or less per month	\$216.73
All over	10 therms per month (April - October)	\$ 0.2203 per therm
All over	10 therms per month (November - March)	\$ 0.2830 per therm

Rate 2 - equal to or greater than 1MW but less than 5MW (per meter, per month):

First	10 therms or less per month	\$393.86
All over	10 therms per month (April - October)	\$ 0.2203 per therm
All over	10 therms per month (November - March)	\$ 0.2830 per therm

Rate 3 - equal to or greater than 5MW but less than 50MW (per meter, per month):

First	10 therms or less per month	\$1,139.22
All over	10 therms per month (April - October)	\$ 0.0546 per therm
All over	10 therms per month (November - March)	\$ 0.0745 per therm

Gas and Pipeline Costs and Adjustments:

In addition to the above charges, Customers will pay the monthly Gas and Pipeline Costs per therm of gas supplied hereunder, as well as other consumption-based unit adjustments reflected in the General Information leaves of this Tariff. The charges set forth in this Service Classification shall be subject to an adjustment as explained in Section III.1, Gas and Pipeline Costs and Adjustments.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23.
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 Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24.

PSC NO: 1 GAS LEAF: 216
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 12
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 10
STAMPS:

SERVICE CLASSIFICATION No. 17 (continued)
(Rate Codes: 340, 350, 360)

Minimum Charge:

For Customers taking service under Rate 1, \$216.73 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and increase in rates and charges.

For Customers taking service under Rate 2, \$393.86 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and increase in rates and charges.

For Customers taking service under Rate 3, \$1,139.22 per meter, per month, exclusive of Gas and Pipeline Costs and Adjustments and increase in rates and charges.

Monthly Demand Charge:

For Customers taking service under Rate 3, there will be a monthly demand charge of \$7,532.98 per MW, in addition to all other charges.

Heating Value Adjustment:

The volume of gas registered by the Customer's meter, in 100 Cu. Ft., will be converted to therms as explained in Rule II.3G.

Increase in Rates and Charges:

The Rates and Charges under this Service Classification, including Gas and Pipeline Costs and Adjustments and Minimum Charges, are increased by the applicable percentage as explained in Section III.2. for service supplied within the municipality where the Customer is taking service.

Terms of Payment:

Net cash, subject to any applicable late payment charge in accordance with provisions of Rule II.3E.2.

Term:

Terminable by Customer on two days' written notice to the Company and by the Company in the manner provided by law and the rules and regulations of the Company.

Special Provisions:

- (a) Electricity generated by customer is used to supply all or part of the electrical requirements of that customer and may also be used to supply: i) other customers within a defined geographical location which shall include customers that are eligible to be served by a cogeneration facility, as defined in Section 2 of the New York Public Service Law that is less than 50 Megawatts and/or; ii) the local electric utility via net metering.
- (b) In no event shall the Company be obligated to incur any additional costs for additional facilities necessary to provide transportation service hereunder. Nonetheless, in the event the Company elects to incur such costs, the costs of any additional facilities, including but not limited to any necessary telemetering equipment, that in the Company's sole judgment are required or must be incurred by the Company to provide transportation service, shall be the sole responsibility of the Customer, and shall be payable in full prior to the initiation of service hereunder. The Company may require Customer to provide security such as a letter of credit or other security in such form and amount that is acceptable to the Company in its sole discretion, prior to incurring any additional facilities costs.

PSC NO: 1 GAS LEAF: 219
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 6
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 5
STAMPS:

SERVICE CLASSIFICATION No. 18
NON-FIRM DEMAND RESPONSE SALES SERVICE

Applicable to Use of Service for:

For the use of gas by any consumer in buildings used for commercial or industrial purposes upon written application for heating and water heating or heating and water heating and process steam; and/or air conditioning or cogeneration where the total rated hourly Btu input to supply gas-fired equipment installed for such use is 1,000,000 Btu per hour or greater subject to the Special Provisions herein.

Character of Service:

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Rate Schedule 1:

Tier 1 - Customers with fully automatic switchover equipment:

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month
Volumetric Rate Per Therm: \$ 0.2132 per therm

Non-Firm Demand Response Monthly Cost of Gas Tier 1:

Each month, the non-firm demand response monthly cost of gas will be the lower of:

1. Weighted Monthly Incremental Cost of Gas ("ICOG"): is the ICOG weighted by the upstream pipeline city gates and volumes used to determine deliveries to non-firm customers, plus the demand charge reduced to ten percent of the allocated pipeline transportation costs, plus a merchant function charge and plus the applicable LAUF factor or
2. The firm Monthly Cost of Gas (excluding adjustments).

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.2), Demand Capacity Surcharge Mechanism (as explained in Leaf No. 119.52.6), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Leaf No. 119.52.8) and Rate Adjustment Clause (as explained on Leaf No. 119.52.9) and Rate Adjustment Mechanism (as explained on Leaf No. 119.52.10). Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Leaf No. 73) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Leaf 73.2.1) and the System Performance Adjustment Mechanism (as explained in Leaf No. 69.1) will apply.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

Suspended to 10/01/2023 by order in Case 23-G-0226. See Supplement No. 98. The supplement filing date was 05/22/23
Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 219.1
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 2
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 1
STAMPS:

SERVICE CLASSIFICATION No. 18 (Continued)

Tier 2 - Customers without fully automatic switchover equipment:
Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month
Volumetric Rate Per Therm: \$ 0.1643 per therm

Customers with fully automatic switching equipment may choose either tier for service.

Non-Firm Demand Response Monthly Cost of Gas Tier 1:
Each month, the non-firm demand response monthly cost of gas will be the lower of:

1. Weighted Monthly Incremental Cost of Gas ("ICOG"): is the ICOG weighted by the upstream pipeline city gates and volumes used to determine deliveries to non-firm customers, plus the demand charge reduced to ten percent of the allocated pipeline transportation costs, plus a merchant function charge and plus the applicable LAUF" factor or
2. The firm Monthly Cost of Gas (excluding adjustments).

In addition to the charges above, there will be an Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.2), Demand Capacity Surcharge Mechanism (as explained in Leaf No. 119.52.6), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Leaf No. 119.52.8) and Rate Adjustment Clause (as explained on Leaf No. 119.52.9) and Rate Adjustment Mechanism (as explained on Leaf No. 119.52.10). Effective September 1, 2024, the Monthly Cost of Gas Imbalance Surcharge or Refund (as explained in Leaf No. 73) will apply. Effective January 1, 2026, the Annual Cost of Gas Imbalance Surcharge or Refund (as explained in Leaf 73.2.1) and the System Performance Adjustment Mechanism (as explained in Leaf No. 69.1) will apply.

Not less than two business days prior to the date to be effective, the Company will file the Statement of Non-Firm Demand Response Sales and Transportation Rates with the Public Service Commission. The statement will reflect a unit commodity rate per therm applicable to all sales exceeding the minimum consumption of 10 therms per month.

Issued by: Rudolph L. Wynter, President, Hicksville, NY

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Suspended to 04/01/2024 by order in Case 23-G-0226. See Supplement No. 99. The supplement filing date was 09/20/23
Suspended to 09/01/2024 by order in Case 23-G-0226. See Supplement No. 100. The supplement filing date was 03/25/24

PSC NO: 1 GAS LEAF: 231
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 5
INITIAL EFFECTIVE DATE: 06/03/23 SUPERSEDING REVISION: 4
STAMPS:

SERVICE CLASSIFICATION No. 19 - Continued

C. Rate Information:

Tier 1 - Customers with fully automatic switchover equipment:

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month
Volumetric Rate Per Therm: \$ 0.2132 per therm

In addition to the charges above, there will be an Annual Gas Imbalance Adjustment (as explained in Leaf No. 73.2.1), System Performance Adjustment (as explained in Leaf No. 69.1), Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.2), Demand Capacity Surcharge Mechanism (as explained in Leaf No. 119.52.6), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Leaf No. 119.52.8) and Rate Adjustment Clause (as explained on Leaf No. 119.52.9) and Rate Adjustment Mechanism (as explained on Leaf No. 119.52.10).

Tier 2 - Customers without fully automatic switchover equipment:

Monthly Minimum Charge will be:

First 10 therms: \$375.00 per month
Volumetric Rate Per Therm: \$ 0.1643 per therm

In addition to the charges above, there will be an Annual Gas Imbalance Adjustment (as explained in Leaf No. 73.2.1), System Performance Adjustment (as explained in Leaf No. 69.1), Earnings Adjustment Mechanism (as explained on Leaf No. 119.52.2), Demand Capacity Surcharge Mechanism (as explained in Leaf No. 119.52.6), Net Utility Plant & Depreciation Expense Reconciliation Mechanisms (as explained in Leaf No. 119.52.8) and Rate Adjustment Clause (as explained on Leaf No. 119.52.9) and Rate Adjustment Mechanism (as explained on Leaf No. 119.52.10).

D. Monthly Minimum Charge:

Tier 1 and Tier 2

\$375.00 per meter, per month, exclusive of Increase in Rates and Charges.

Issued by: Rudolph L. Wynter, President, Hicksville, NY