

## Exhibit 1

**Village of Greene  
Electric Department  
Forecasted Income Statements with Rate of Return**

	Test Year FY 2006	Normalizing Adjustments	Normalized Test Year	Adjustments	Adjusted Test Year	Increase	Rate Year After Increase	% Increase
Operating revenues	\$1,653,767	0 A	1,653,767	\$18,683	\$1,672,450	\$162,205	\$1,834,654	9.7%
Operating Expenses:								
Purchased Power	1,126,415	0 A	1,126,415		1,126,415		1,126,415	
Repairs	1,011	1,424 B	2,435	216 C	2,651		2,651	
Distribution	170,433	(30,351) B	140,082	12,411 C	152,493		152,493	
Street Lighting	7,216	(892) B	6,324	560 C	6,884		6,884	
Customers' Accounting & Collection Expenses	33,324	4,124 B	37,448	3,318 C	40,766		40,766	
Accounting & Collection Labor	44,794	(1,830) A	42,964	6,524 D	49,488		49,488	
Sales Expense	1,874	180 B	2,054	182 C	2,236		2,236	
General & Administrative								
Labor	49,937	0 A	49,937	7,583 D	57,520		57,520	
Pension	27,612	0 A	27,612	557 E	27,612		27,612	
Health Insurance	50,578	0 A	50,578	14,992 F	55,230		55,230	
PILOT	10,000	0 B	10,000	8,773 G	18,773		18,773	
A&G - Other	153,774	(21,529) B	132,245	11,717 C	143,962		143,962	
Uncollectible Revenues	2,912	(272) B	2,640	0	2,640		2,640	
Capitalized Labor and Overhead	(166,492)	22,434 B	(144,058)	(21,876) D	(165,934)		(165,934)	
Amortization of Rate Filing Costs				8,000 J	8,000		8,000	
Depreciation	78,132		78,132	49,270 H	127,402		127,402	
Total Operating Expenses	1,591,520		1,564,808		1,656,139		1,656,139	
Operating Income	62,247		88,959		16,311		178,515	
Rate Base	2,079,736		2,079,736	1,102,353 I	3,182,089		3,182,089	
Rate of Return	2.99%		4.28%		0.51%		5.61%	

A - Actual 2006 amount

B - Adjust to Three Year Average

C - 3% per annum increase for inflation

D - Budgeted wage increase of 5% per Village

C - 2.68% of Plant in Service

E - Actual 2007 amount plus 3% per annum thereafter

F - Estimated 2007 amount and escalated to mid point of rate year

G - PILOT calculation based on Plant in Service per PSC method

H - Calculation based on forecasted plant additions

I - Average normal plant additions plus new substation completion and addition of bucket truck

**Exhibit 2**

**Village of Greene  
Electric Department  
Base Rate Increase**

Revenue Increase		\$162,205	
Less Increase from Raymond Corporation	28%	85,024	
Lost Revenues from Introduction of Over 2,200 kWh		83,440	
Increased Revenues from New Customer Charge		<u>62,143</u>	
Increase in Base Rate Revenues		98,478	
Base Rate Revenues		1,257,686	
Less Existing Raymond Base Rate Revs		491,289	
Less Existing Customer Charges Revs		<u>23,830</u>	
Net Base Rate Revenues		\$742,567	
% Increase		13.3%	12.2%

**Proof**

Account 601	570,770	\$	53,279
Account 602	57,756	\$	5,836
Account 603	266,785	\$	32,414
Account 604	21,810	\$	2,650
Account 605	308,026		
Account 606	28,516	\$	3,465
Account 607	398	\$	48
Account 608			
Account 609			
Account 610	3,625	<u>\$</u>	<u>440</u>
		\$	98,133

## Exhibit 3

**Village of Greene  
Electric Department  
Historical Balance Sheets  
As of May 31,**

	2004	2005	2006	Average Balance
<b>ASSETS</b>				
Cash and Cash Equivalents	\$45,450	\$72,039	\$145,720	\$87,736
Investments	305,740	272,233	119,345	232,439
Depreciation Funds	398,767	383,089	398,688	393,515
Miscellaneous Special Funds	0	0	145,880	48,627
Receivable - Municipality	3,786	3,692	4,369	3,949
Accounts Receivable,	95,776	103,285	105,448	101,503
Materials and Supplies	59,320	45,002	103,779	69,367
Prepaid Expenses	11,108	12,178	12,786	12,024
Special Deposits	117,550	16,000	16,000	49,850
Property, Plant and Equipment	2,649,682	2,811,646	4,001,129	3,154,152
Construction WIP	844	16,336	0	5,727
Total Assets	<u>\$3,688,023</u>	<u>\$3,735,500</u>	<u>\$5,053,144</u>	<u>\$4,158,889</u>
<b>LIABILITIES AND RETAINED EARNINGS</b>				
Accounts Payable	\$77,622	\$64,059	\$77,956	\$73,212
Miscellaneous Current Liabilities	3,899	3,899	3,899	3,899
Accrued Interest	1,117	558	6,133	2,603
Accrued Taxes	6,587	6,919	6,833	6,780
Miscellaneous Reserves	141,757	15,481	12,481	56,573
Depreciation Reserves	1,320,227	1,345,701	1,384,462	1,350,130
Reserve for Uncollectible	2,658	3,277	2,323	2,753
Notes Payable	0	0	1,250,000	416,667
Contributions for Extensions	114,579	183,518	183,518	160,538
Bonds Payable	40,000	20,000	0	20,000
Total Liabilities	<u>1,708,446</u>	<u>1,643,412</u>	<u>2,927,605</u>	<u>2,093,154</u>
Retained Earnings:				
Contributions - Operating Municipality	(955,795)	(961,537)	(985,564)	(967,632)
Total Surplus	<u>2,935,372</u>	<u>3,053,625</u>	<u>3,111,103</u>	<u>3,033,367</u>
Total Retained Earnings	<u>1,979,577</u>	<u>2,092,088</u>	<u>2,125,539</u>	<u>2,065,735</u>
Total Liabilities and Retained Earnings	<u>\$3,688,023</u>	<u>\$3,735,500</u>	<u>\$5,053,144</u>	<u>\$4,158,889</u>

Source Data: PSC Annual Reports

## Exhibit 4

**Village of Greene  
Electric Department  
Historical Income Statements  
For the Years Ended May 31,**

	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>Three Year Average</b>
Operating revenues	\$1,431,812	\$1,425,740	\$1,653,767	\$1,503,773
Operating Expenses:				
Purchased Power	928,484	882,050	1,126,415	978,983
Repairs	1,384	4,910	1,011	2,435
Distribution	127,311	122,501	170,433	140,082
Street Lighting	3,654	8,102	7,216	6,324
Customers' Accounting & Collection Exp.	39,789	39,230	33,324	37,448
Accounting & Collection Labor	39,920	44,178	44,794	42,964
Sales Expense	466	3,823	1,874	2,054
A&G - Other	108,792	134,170	153,774	132,245
Gen'l & Admin. Labor	49,381	49,222	49,937	49,513
Pension	29,552	25,146	27,612	27,437
Health Insurance	47,927	42,627	50,578	47,044
Depreciation	69,740	75,317	78,132	74,396
Total Operating Expenses	<u>1,446,400</u>	<u>1,431,276</u>	<u>1,745,100</u>	<u>1,540,925</u>
Capitalized Labor and Overhead	(129,680)	(136,002)	(166,492)	(144,058)
Uncollectible Revenues	<u>1,892</u>	<u>3,116</u>	<u>2,912</u>	<u>2,640</u>
Operating Income	113,200	127,350	72,247	104,266
Non-Operating Revenues (Expenses)				
Interest Income	6,047	11,402	32,470	16,640
Interest Expense	(3,462)	(2,122)	(26,165)	(10,583)
Contractual Appropriations of Income	(39,307)	(37,913)	(21,408)	(32,876)
Miscellaneous Income	527	19,536	334	6,799
Total Non-Operating Revenues (Expenses)	<u>(36,195)</u>	<u>(9,097)</u>	<u>(14,769)</u>	<u>(20,020)</u>
NET INCOME (LOSS)	<u>\$77,005</u>	<u>\$118,253</u>	<u>\$57,478</u>	<u>\$84,246</u>

Source Data: PSC Annual Reports

## Exhibit 5

**Village of Greene  
Electric Department  
Revenues by Rate Class and kWh Sales  
Fiscal Years Ending May 31,**

	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>Three Year Average</b>
<u>Operating Revenues</u>				
A/C 601 Residential sales	\$672,360	\$654,384	\$741,121	\$689,288
A/C 602 Commercial sales	62,483	62,105	71,716	65,435
A/C 603 Industrial sales	308,714	302,552	340,228	317,165
A/C 604 Public street lighting - operating municipality	22,717	22,443	23,364	22,841
A/C 605 Raymond Corp - demand	312,365	333,918	421,854	356,046
A/C 606 Other sales to operating municipality	34,229	29,479	35,984	33,231
A/C 607 Other sales to other public authorities	428	419	451	433
A/C 608 Sales to other distributors	0	0	0	0
A/C 610 Security lighting	<u>3,980</u>	<u>3,928</u>	<u>4,159</u>	<u>4,022</u>
Total Operating Revenues	\$1,417,276	\$1,409,228	\$1,638,877	\$1,488,460
<u>kWh Sales</u>				
A/C 601 Residential sales	15,544,073	15,657,838	15,721,798	15,641,236
A/C 602 Commercial sales	1,238,038	1,269,303	1,317,919	1,275,087
A/C 603 Industrial sales	7,792,576	7,916,856	7,878,353	7,862,595
A/C 604 Public street lighting - operating municipality	176,436	176,436	176,436	176,436
A/C 605 Raymond Corp - demand	10,644,000	12,098,400	12,984,000	11,908,800
A/C 606 Other sales to operating municipality	711,599	640,133	712,974	688,235
A/C 607 Other sales to other public authorities	5,940	5,940	5,940	5,940
A/C 608 Sales to other distributors	0	0	0	0
A/C 610 Security lighting	<u>61,331</u>	<u>61,841</u>	<u>61,148</u>	<u>61,440</u>
Total kWh Sales	36,173,993	37,826,747	38,858,568	37,619,769

## Exhibit 6

**Village of Greene  
Electric Department  
Payroll Summary**

	<b>FY 2004</b>	<b>FY 2005</b>	<b>FY 2006</b>
<b>LABORERS</b>			
Elect. Superintendent	66,603	64,134	71,638
Lineman	50,446	49,143	53,569
Utility Assistant	20,441	22,880	27,324
Utility Assistant*			9,107
<b>TOTAL</b>	<u>137,490</u>	<u>136,157</u>	<u>161,638</u>
* - New hire - 2/3/06			
<b>ACCOUNTING &amp; COLL'N</b>			
Deputy Clerk Treasurer	24,930	27,668	27,671
Deputy Clerk	14,990	16,510	17,123
<b>TOTAL</b>	<u>39,920</u>	<u>44,178</u>	<u>44,794</u>
<b>GEN'L &amp; ADMIN.</b>			
Clerk Treasurer	44,681	44,381	45,588
Mayor	1,100	1,133	1,167
Trustee	3,600	3,708	3,183
<b>TOTAL</b>	<u>49,381</u>	<u>49,222</u>	<u>49,938</u>
Grand Total	226,791	229,557	256,370

## Exhibit 7

**Village of Greene  
Electric Department  
Number of Customers**

	FY 03	FY 04	FY 05	FY 06
Month	Number of Customers	Number of Customers	Number of Customers	Number of Customers
June	1,257	1,258	1,254	1,260
July	1,265	1,257	1,255	1,259
August	1,260	1,254	1,252	1,254
September	1,265	1,260	1,262	1,258
October	1,258	1,257	1,257	1,253
November	1,256	1,262	1,254	1,255
December	1,260	1,255	1,257	1,256
January	1,260	1,260	1,253	1,260
February	1,256	1,260	1,251	1,255
March	1,255	1,254	1,245	1,259
April	1,260	1,252	1,253	1,255
May	1,254	1,251	1,256	1,255
<b>TOTALS</b>	<b>15,106</b>	<b>15,080</b>	<b>15,049</b>	<b>15,079</b>
Account 601	12,788	12,754	12,706	12,766
Account 602	1,130	1,179	1,185	1,207
Account 603	564	515	521	484
Account 604	24	24	24	24
Account 605	12	12	12	12
Account 606	156	156	156	156
Account 607	12	12	12	12
Account 608				
Account 609				
Account 610	420	428	433	418
<b>TOTALS</b>	<b>15,106</b>	<b>15,080</b>	<b>15,049</b>	<b>15,079</b>

## Exhibit 8

**Village of Greene  
Electric Department  
Rate Base**

	<u>2004</u>	<u>2005</u>	<u>2006</u>	Rate Year
Gross Plant				
Operating Property	\$2,649,682	\$2,811,646	\$4,001,129	\$4,753,802
Construction Work in Progress	844	16,336	0	0
Total Gross Plant	<u>2,650,526</u>	<u>2,827,982</u>	<u>4,001,129</u>	<u>4,753,802</u>
Depreciation Reserve	<u>1,320,227</u>	<u>1,345,701</u>	<u>1,384,462</u>	<u>1,611,614</u>
Contributions for Extensions	114,579	183,518	185,318	185,318
Total Net Plant	1,215,720	1,298,763	2,431,349	2,956,870
Materials & Supplies	59,320	45,002	103,779	69,367
Prepayments	11,108	12,178	12,786	12,024
Working Capital				
Total Operating Expenses	1,316,720	1,295,274	1,578,608	1,656,139
Purchased Power	928,484	882,050	1,126,415	1,126,415
Depreciation	69,740	75,317	78,132	127,402
PILOT	n/a	n/a	n/a	10,000
Uncollectibles	<u>1,892</u>	<u>3,116</u>	<u>2,912</u>	<u>2,640</u>
Net Expenses	<u>316,604</u>	<u>334,791</u>	<u>371,149</u>	<u>399,682</u>
Working Capital Required @ 1/8	<u>39,576</u>	<u>41,849</u>	<u>46,394</u>	<u>49,960</u>
Working Capital Required @ 1/12	<u>\$77,374</u>	<u>\$73,504</u>	<u>\$93,868</u>	<u>\$93,868</u>
Year End Total Rate Base	\$1,403,097	\$1,471,296	\$2,688,176	\$3,182,089
Depreciation Expense	\$69,740	\$75,317		
Depreciation Rate	2.63%	2.68%		



Exhibit 9

Village of Greene  
Electric Department  
Cost of Capital

	<u>Balance</u>	<u>%</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long Term Debt	\$0	0.00%		0.0%
Customer Deposits	0	0.00%		0.0%
Common Equity	3,182,089	100.00%	5.61%	5.6%
Total Debt	\$3,182,089	100.00%		5.6%

**Exhibit 10****Village of Greene  
Electric Department  
Factor of Adjustment**

	<u><b>2001</b></u>	<u><b>2002</b></u>	<u><b>2003</b></u>	<u><b>2004</b></u>	<u><b>2005</b></u>	<u><b>2006</b></u>
KWH Sold	37,786,187	34,345,629	36,164,655	36,173,993	37,826,747	38,858,568
KWH Delivered	40,052,297	36,478,125	38,645,196	38,469,962	39,812,607	41,328,237
Factor of Adjustment	1.05997	1.06209	1.06859	1.06347	1.05250	1.06356
Average						1.06163

## Exhibit 11

**Village of Greene  
Electric Department  
Summary of Plant Additions**

	<b>FY 2004</b>	<b>FY 2005</b>	<b>FY 2006</b>
Land & Land Rights	0	10,000	0
Structures & Improvements	0	4,725	266
(358) Poles, Towers and Fixtures	25,706	32,583	36,842
(359) Underground Conduits	3,266	16,423	35,155
(361) Distribution Substation Equipment	51,428	6,748	537,703
(362) Storage Battery Equipment	0	0	0
(363) Distribution Overhead Conductors	3,330	1,579	4,522
(364) Distribution Underground Conductors	0	7,936	79,929
(365) Line Transformers	9,984	16,375	473,195
(366) Overhead Services	331	658	669
(367) Underground Services	0	400	232
(368) Consumers' Meters	5,692	45,506	(4,519)
(369) Consumers' Meter Installation	2,131	5,885	8,939
(370) Other Property on Consumers' Premises	418	647	229
(371) Street Lighting and Signal System Equip.	263	648	15
(381) Office Equipment	0	(758)	(712)
(382) Stores Equipment	0	0	0
(383) Shop Equipment	0	0	0
(384) Transportation Equipment	0	9,281	0
(385) Communication Equipment	0	0	0
(386) Laboratory Equipment	0	0	0
(387) General Tools and Implements	0	0	0
(388) Miscellaneous General Equipment	0	0	0
(391) Miscellaneous Tangible Property	56,451	56,451	8,362
	<u>159,000</u>	<u>200,362</u>	<u>1,180,561</u>

**Summary**

	2004	159,000
	2005	200,362
	2006	<u>1,180,561</u>
		1,539,923
less: new substation		<u>(985,898)</u>
		554,025
Three Year Average		184,675
Finish Substation in '07		264,102
Bucket Truck ordered		<u>150,000</u>
Fiscal '07 additions		598,777
Additions to Beginning of 10/07 rate year		46,169
Additions for rate year (average for year)		<u>92,338</u>
Adjustment to FY 2006 Balance		<u><u>692,531</u></u>

## Exhibit 12

**Village of Greene  
Electric Department  
Inflation Factor****Inflation**

Per Annum 3.00%

Monthly Rate = 0.25%

Number of Months from midpoint of normalized test year (November '04) to mid rate year (March '08)

34

Inflation Factor 8.9%

**Wages**

Per Annum 5.00%

Monthly Rate = 0.42%

Number of Months from midpoint of normalized test year (November '04) to mid rate year (March '08)

34

Wage Factor 15.2%

**Health Insurance**

Estimated FY 2007 4,652

FY 2006 50,578

Per Annum 9.20%

Monthly Rate = 0.77%

Number of Months from midpoint of normalized test year (November '04) to mid rate year (March '08)

34

Health Insurance Factor 29.6%

**Pension Contribution**

Per Annum 3.00%

Monthly Rate = 0.25%

Number of Months new pension will be in rate year Jan-Sep '08

8

Pension Factor 2.0%

**Village of Greene  
Electric Department  
PILOT Calculation**

### Village of Greene

Year Ended May 31, 2006

### Village of Greene

## OPERATING PROPERTY

1. Show below the required information regarding electric operating property accounts for the year.
2. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. This includes the transfer of plant from one class of utility to another, or between plant accounts within the electric department. Include in this column and clearly indicate as such transfers from subdivisions of accounts temporarily carried for plant in process of reclassification.

3. "Adjustments d  
accounts not t
4. In an attached
5. In column (i) er
6. I column (j) ent

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)
2	(302) Franchises and Consents			0
3	(303) Miscellaneous Intangible Plant			0
4	(311) Land and Land Rights	16,740	0	0
5	(312) Structures and Improvements	104,392	266	
6	(321) Boiler Plant Equipment	0	0	0
7	(322) Engine Driven Generator Units - Steam			0
8	(323) Turbo-Generators -Steam			0
9	(324) Accessory Electric Equipment - Steam			
10	(325) Misc. Power Plant Equipment - Steam			
11	(331) Reservoirs, Dams, and Waterways			
12	(332) Roads, Trails and Bridges			
13	(333) Water Wheels, Turbines, and Generators	0	0	0
14	(334) Accessory Electric Equipment - Hydro			
15	(335) Misc. Power Plant Equipment - Hydro			
16	(342) Engine Dr. Gen. Units - Internal Combust.			
17	(344) Accessory El. Eq. - Internal Combust.			
18	(345) Misc. Pr. Plant Equip. - Internal Combust.			
19	(351) Transmission Roads and Trails			
20	(352) Transmission Substation Equipment			
21	(353) Transmission Overhead Conductors			
22	(354) Transmission Underground Conductors			
23	(358) Poles, Towers and Fixtures	435,208	39,454	2,612
24	(359) Underground Conduits	31,952	35,155	0
25	(361) Distribution Substation Equipment	732,853	539,390	1,687
26	(362) Storage Battery Equipment			
27	(363) Distribution Overhead Conductors	233,491	4,886	364
28	(364) Distribution Underground Conductors	25,448	82,354	2,425
29	(365) Line Transformers	333,279	473,195	0
30	(366) Overhead Services	68,936	1,058	389
31	(367) Underground Services	768	232	
32	(368) Consumers' Meters	167,680	19,311	23,830
33	(369) Consumers' Meter Installation	42,767	8,939	0
34	(370) Other Property on Consumers' Premises	11,235	229	0
35	(371) Street Lighting and Signal System Equip.	35,198	522	507
36	(381) Office Equipment	66,422	3,283	3,995
37	(382) Stores Equipment	875		
38	(383) Shop Equipment			
39	(384) Transportation Equipment	296,724	0	0
40	(385) Communication Equipment	5,063	798	0
41	(386) Laboratory Equipment	13,582	0	
42	(387) General Tools and Implements	55,836	7,858	
43	(388) Miscellaneous General Equipment			
44	(391) Miscellaneous Tangible Property	133,197	8,362	
45	(392) Undistributed Operating Property			
46				
47	Total Operating Property - Electric	\$2,811,646	\$1,225,292	\$35,809
48	(102-			
49	108) Operating Property - Other Departments			

Transfers (e)
0
0
\$0

Village of Greene  
Electric Department  
PILOT Calculation

Year Ended May 31, 2006

## OPERATING PROPERTY (Continued)

during the year" should be interpreted to mean entries, if any, made in operating property to record current transactions but as modification of entries made in prior accounting periods

memorandum explain all entries in column (f)

enter the annual depreciation rate for the continuing property account listed in column (h)

enter the year end balance in the 261 account for the continuing property account listed in column (h)

Adjustments (f)	Balance at End of Year (g)	Acct. (h)	Depreciation Reserve		Line No.	
			Curr Ann Rate - % (i)	Accr Res (j)		
	0	(302)		0	2	0
	0	(303)		0	3	0
	16,740	(311)		0	4	16,740
	104,658	(312)	2.50	67,910	5	36,748
0	0	(321)		0	6	0
0	0	(322)		0	7	0
0	0	(323)		0	8	0
0	0	(324)		0	9	0
0	0	(325)		0	10	0
0	0	(331)		0	11	0
0	0	(332)		0	12	0
0	0	(333)		0	13	0
	0	(334)		0	14	0
	0	(335)		0	15	0
	0	(342)		0	16	0
	0	(344)		0	17	0
	0	(345)		0	18	0
	0	(351)		0	19	0
	0	(352)		0	20	0
	0	(353)		0	21	0
	0	(354)		0	22	0
	472,050	(358)	3.30	203,778	23	268,272
	67,107	(359)	1.67	4,259	24	62,848
	1,270,556	(361)	3.00	379,580	25	890,976
	0	(362)		0	26	0
	238,013	(363)	2.50	92,390	27	145,623
	105,377	(364)	2.40	(1,009)	28	106,386
	806,474	(365)	3.00	207,194	29	599,280
	69,605	(366)	3.30	28,956	30	40,649
	1,000	(367)	3.00	130	31	870
	163,161	(368)	3.00	(8,878)	32	172,039
	51,706	(369)	3.00	8,801	33	42,905
	11,464	(370)	5.00	2,783	34	8,681
	35,213	(371)	4.00	9,822	35	25,391
	65,710	(381)	4.00	23,851	36	41,859
	875	(382)	3.00	529	37	346
	0	(383)		0	38	0
	296,724	(384)	10.00	273,269	39	23,455
	5,861	(385)	4.00	4,113	40	1,748
	0	(386)	3.00	9,126	41	(9,126)
	0	(387)	4.00	32,219	42	(32,219)
	0	(388)		0	43	0
	141,559	(391)	5.00	45,639	44	95,920
	0	(392)		0	45	0
	0			0	46	0
\$0	\$4,001,129			\$1,384,462	47	2,616,667
		(102-		0	48	0
	\$0	108)		\$0	49	0
	\$0			0		0

NYS PSC 195-98

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PSC Allowed  
Accounts -  
excludes 366-370  
and 381-392

1,966,324

PSC Allowed  
Accounts - excludes  
366-370 and 381-392

665,349

1,300,975

Pro Forma additions

342,905

Total Net Plant for PILOT

1,643,880

Commercial Tax Rate (per \$000)

11.42

PILOT

18,773

## Exhibit 14

**Village of Greene  
Electric Department  
Depreciation Reserve May 31, 2006**

	Plant in Service	Normal Additions	Substation	Bucket Truck	Total				
May-06	4,001,129				4,001,129	1,384,462	8,936	1,393,398	2,607,731
Jun-06		15,390		150,000	4,166,519		9,121	1,402,518	2,764,000
Jul-06		15,390			4,181,908		9,322	1,411,841	2,770,067
Aug-06		15,390			4,197,298		9,357	1,421,198	2,776,100
Sep-06		15,390			4,212,687		9,391	1,430,589	2,782,099
Oct-06		15,390			4,228,077		9,426	1,440,014	2,788,063
Nov-06		15,390			4,243,467		9,460	1,449,474	2,793,992
Dec-06		15,390			4,258,856		9,494	1,458,968	2,799,888
Jan-07		15,390			4,274,246		9,529	1,468,497	2,805,749
Feb-07		15,390			4,289,635		9,563	1,478,060	2,811,575
Mar-07		15,390	44,017		4,349,042		9,647	1,487,707	2,861,335
Apr-07		15,390	44,017		4,408,448		9,779	1,497,486	2,910,963
May-07		15,390	44,017		4,467,855		9,912	1,507,398	2,960,457
Jun-07		15,390	44,017		4,527,262		10,045	1,517,442	3,009,819
Jul-07		15,390	44,017		4,586,668		10,177	1,527,619	3,059,049
Aug-07		15,390	44,017		4,646,075		10,310	1,537,929	3,108,145
Sep-07		15,390			4,661,464		10,393	1,548,323	3,113,142
Oct-07		15,390			4,676,854		10,428	1,558,750	3,118,103
Nov-07		15,390			4,692,244		10,462	1,569,213	3,123,031
Dec-07		15,390			4,707,633		10,497	1,579,709	3,127,924
Jan-08		15,390			4,723,023		10,531	1,590,240	3,132,783
Feb-08		15,390			4,738,412		10,565	1,600,805	3,137,607
Mar-08		15,390			4,753,802		10,600	1,611,405	3,142,397
Apr-08		15,390			4,769,191		10,634	1,622,039	3,147,152
May-08		15,390			4,784,581		10,668	1,632,707	3,151,874
Jun-08		15,390			4,799,971		10,703	1,643,410	3,156,560
Jul-08		15,390			4,815,360		10,737	1,654,147	3,161,213
Aug-08		15,390			4,830,750		10,771	1,664,919	3,165,831
Sep-08		15,390			4,846,139		10,806	1,675,725	3,170,415
					\$ 4,753,802	Average	\$ 127,402	\$ 1,611,614	\$ 3,142,188
For PILOT Calculation									
Total	430,908		264,102	150,000	845,010				
			Exclude Truck		150,000				
			Exclude 1/3 normal additions		<u>143,636</u>				
			Total Additions for PILOT		551,374				
			%		65%				
			Rate Year Net Plant		2,956,870				
			Test Year Net Plant		<u>2,431,349</u>				
			Increase		525,521				
			Related to PILOT		342,905				

**Exhibit 15**  
**Page 1 of 2**

**Village of Greene  
Electric Department  
Raymond Corporation Analysis**

		Energy Kwh	Energy Rate \$/kWh	Energy Revs \$	Total Revenues \$	Demand Revenues \$	Demand Rate \$/kW	Demand kW	Base Cost of Fuel \$/kWh	FOA	Total Base Cost of Fuel \$/kWh	Base Cost of Fuel Revenues \$	Net Revenues \$		PPAC	PPAC Revenues	Total Revenues
6	2005	1,125,600	0.0134	\$ 15,083	\$ 26,363	\$ 11,280	\$ 5.00	2,256	0.019025	1.06355	0.020234	\$ 22,775	\$ 3,588	0.67	0.002263	\$ 2,547	\$ 28,910
7	2005	974,400	0.0134	\$ 13,057	\$ 24,697	\$ 11,640	\$ 5.00	2,328	0.019025	1.06355	0.020234	\$ 19,716	\$ 4,981	0.56	0.006265	\$ 6,105	\$ 30,802
8	2005	1,221,600	0.0134	\$ 16,369	\$ 27,770	\$ 11,401	\$ 5.00	2,280	0.019025	1.06355	0.020234	\$ 24,718	\$ 3,052	0.72	0.005568	\$ 6,802	\$ 34,572
9	2005	1,140,000	0.0134	\$ 15,276	\$ 26,676	\$ 11,400	\$ 5.00	2,280	0.019025	1.06355	0.020234	\$ 23,067	\$ 3,609	0.67	0.004131	\$ 4,709	\$ 31,385
10	2005	1,096,800	0.0134	\$ 14,697	\$ 25,497	\$ 10,800	\$ 5.00	2,160	0.019025	1.06355	0.020234	\$ 22,193	\$ 3,304	0.68	0.006494	\$ 7,123	\$ 32,620
11	2005	1,053,600	0.0134	\$ 14,118	\$ 25,158	\$ 11,040	\$ 5.00	2,208	0.019025	1.06355	0.020234	\$ 21,319	\$ 3,839	0.64	0.006982	\$ 7,356	\$ 32,514
12	2005	1,010,400	0.0134	\$ 13,539	\$ 24,699	\$ 11,160	\$ 5.00	2,232	0.019025	1.06355	0.020234	\$ 20,444	\$ 4,255	0.61	0.012073	\$ 12,199	\$ 36,898
1	2006	1,108,800	0.0134	\$ 14,858	\$ 25,778	\$ 10,920	\$ 5.00	2,184	0.019025	1.06355	0.020234	\$ 22,436	\$ 3,342	0.68	0.018342	\$ 20,338	\$ 46,116
2	2006	1,056,000	0.0134	\$ 14,150	\$ 25,190	\$ 11,040	\$ 5.00	2,208	0.019025	1.06355	0.020234	\$ 21,367	\$ 3,823	0.64	0.015199	\$ 16,050	\$ 41,240
3	2006	1,101,600	0.0134	\$ 14,761	\$ 25,682	\$ 10,921	\$ 5.00	2,184	0.019025	1.06355	0.020234	\$ 22,290	\$ 3,392	0.68	0.015286	\$ 16,839	\$ 42,521
4	2006	998,400	0.0134	\$ 13,379	\$ 24,539	\$ 11,160	\$ 5.00	2,232	0.019025	1.06355	0.020234	\$ 20,202	\$ 4,337	0.60	0.011133	\$ 11,115	\$ 35,654
5	2006	1,096,800	0.0134	\$ 14,697	\$ 25,977	\$ 11,280	\$ 5.00	2,256	0.019025	1.06355	0.020234	\$ 22,193	\$ 3,784	0.65	0.005389	\$ 5,911	\$ 31,888
		12,984,000		173,986	308,026	134,040						262,719	45,307		0.009018	117,093	425,119

		Energy Kwh	Energy Rate \$/kWh	Energy Revs \$	Demand kW	Demand Rate \$/kW	Demand Revenues \$	Total Revenues \$	Base Cost of Fuel \$/kWh	FOA	Total Base Cost of Fuel \$/kWh	Base Cost of Fuel Revenues \$	Net Revenues \$
6	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
7	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
8	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
9	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
10	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
11	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
12	2005	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
1	2006	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
2	2006	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
3	2006	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
4	2006	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
5	2006	1,430,000	0.0134	\$ 19,162	3,400	\$ 5.00	\$ 17,000	\$ 36,162	0.019025	1.06355	0.020234	\$ 28,935	\$ 7,227
		17,160,000		229,944			204,000	433,944				347,216	86,728
												Less Existing Revs	45,307
												New Net Revenues	41,421



**Village of Greene  
Electric Department  
Raymond Corporation Analysis**

		Energy Kwh	Energy Rate \$/kWh	Energy Revs \$	Demand kW	Demand Rate \$/kW	Demand Revenues \$	Total Revenues \$	Base Cost of Fuel \$/kWh	FOA	Total Base Cost of Fuel \$/kWh	Base Cost of Fuel Revenues \$	Net Revenues \$
6	2005	820,254	0.0134	\$ 10,991	1,644	\$ 5.00	\$ 8,220	\$ 19,211	0.019025	1.06355	0.020234	\$ 16,597	\$ 2,614
7	2005	688,105	0.0134	\$ 9,221	1,644	\$ 5.00	\$ 8,220	\$ 17,441	0.019025	1.06355	0.020234	\$ 13,923	\$ 3,517
8	2005	880,795	0.0134	\$ 11,803	1,644	\$ 5.00	\$ 8,220	\$ 20,023	0.019025	1.06355	0.020234	\$ 17,822	\$ 2,201
9	2005	822,000	0.0134	\$ 11,015	1,644	\$ 5.00	\$ 8,220	\$ 19,235	0.019025	1.06355	0.020234	\$ 16,632	\$ 2,602
10	2005	834,796	0.0134	\$ 11,186	1,644	\$ 5.00	\$ 8,220	\$ 19,406	0.019025	1.06355	0.020234	\$ 16,891	\$ 2,515
11	2005	784,491	0.0134	\$ 10,512	1,644	\$ 5.00	\$ 8,220	\$ 18,732	0.019025	1.06355	0.020234	\$ 15,873	\$ 2,859
12	2005	744,243	0.0134	\$ 9,973	1,644	\$ 5.00	\$ 8,220	\$ 18,193	0.019025	1.06355	0.020234	\$ 15,059	\$ 3,134
1	2006	834,640	0.0134	\$ 11,184	1,644	\$ 5.00	\$ 8,220	\$ 19,404	0.019025	1.06355	0.020234	\$ 16,888	\$ 2,516
2	2006	786,289	0.0134	\$ 10,536	1,644	\$ 5.00	\$ 8,220	\$ 18,756	0.019025	1.06355	0.020234	\$ 15,910	\$ 2,846
3	2006	829,184	0.0134	\$ 11,111	1,644	\$ 5.00	\$ 8,220	\$ 19,331	0.019025	1.06355	0.020234	\$ 16,778	\$ 2,553
4	2006	735,352	0.0134	\$ 9,854	1,644	\$ 5.00	\$ 8,220	\$ 18,074	0.019025	1.06355	0.020234	\$ 14,879	\$ 3,195
5	2006	799,272	0.0134	\$ 10,710	1,644	\$ 5.00	\$ 8,220	\$ 18,930	0.019025	1.06355	0.020234	\$ 16,173	\$ 2,758
		9,559,421		128,096			98,640	226,736				193,426	33,311
									Average of two Estimates				37,366
									Confidence Factor & timing adjustment				50%
									Estimated increase in net revenues				18,683

**Village of Greene  
Electric Department  
Comparison of Present and Proposed Rates**

	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>Increase Amount</u>	<u>Increase Percent</u>
<b><u>Service Classification No. 1 - Residential</u></b>				
<b>May - October</b>				
Customer Service Charge	2.00	7.00	5.00	250%
Energy Charge - 1,000 kWh or less, per kWh	0.0289	0.0324	0.0035	12%
Over 1,000 kWh, per kWh	0.0289	0.0324	0.0035	12%
Minimum Charge per month, per meter	2.00	7.00	5.00	
<b>November - April</b>				
Customer Service Charge	2.00	7.00	5.00	250%
Energy Charge - 1,000 kWh or less, per kWh	0.0289	0.0324	0.0035	12%
Over 1,000 kWh but less than 2,200 kWh, per kWh	0.0460	0.0516	0.0056	12%
Over 2,200 kWh, per kWh	n/a	0.0700	n/a	
Minimum Charge per month, per meter	2.00	7.00	5.00	
<b><u>Service Classification No. 2 - General Service - Non-demand Metered</u></b>				
<b>May - October</b>				
Customer Service Charge	3.00	10.00	7.00	233%
Energy Charge, per kWh	0.0363	0.0407	0.0044	12%
Minimum Charge per month, per meter	3.00	10.00	7.00	233%
<b>November - April</b>				
Customer Service Charge	3.00	10.00	7.00	233%
Energy Charge, per kWh	0.0439	0.0492	0.0053	12%
Energy Charge >2,200 kWh	n/a	0.07		
Minimum Charge per month, per meter	3.00	10.00	7.00	233%
<b><u>Service Classification No. 3 - General Service - Demand Metered</u></b>				
Demand Charge, per kWh	5.40	6.06	0.6561	12%
Energy Charge, kWh	0.0152	0.0170	0.0018	12%
Minimum Charge	5.40	6.06	0.66	12%
<b><u>Service Classification No. 4 - Private Outdoor Lighting</u></b>				
Facilities Charge, per unit				
175W MV - 14,000 Nominal Lumens	4.55	5.10	0.55	12%
250 W MV - 20,000 Nominal Lumens	6.50	7.29	0.79	12%
250 W Lucalox - 30,000 Nominal Lumens	13.00	14.58	1.58	12%
400 W Lucalox	15.55	17.44	1.89	12%
Minimum charge per month, per light shall be calculated under the above rate				
<b><u>Service Classification No. 5 - Large General Service</u></b>				
Demand Charge, per kW	5.00	6.38	1.38	28%
Energy Charge, per kWh	0.0134	0.02	0.0037	28%
Minimum Charge	5,000	6,380	1,380.14	28%
<b><u>Service Classification No. 6 - Street Lighting</u></b>				
Facility Charge, per lamp	7.40	8.30	0.90	12%
Energy Charge, per kWh	0.0144	0.0161	0.0017	12%

**LATE PAYMENT CHARGE - 1.5% late payment charge if payment not received  
on or before date shown on bill**

**ALL RATES SUBJECT TO PURCHASED POWER ADJUSTMENT.  
Purchased Power Adjustment also subject to late payment charge.**

**Village of Greene  
Electric Department  
Comparison of Monthly Bills**

**Service Classification No. 1 - Residential**

<u>kWh Used</u>	<u>Present Rate</u>		<u>Proposed Rate</u>		<u>\$ Increase</u>		<u>% Increase</u>	
	May to October	November to April	May to October	November to April	May to October	November to April	May to October	November to April
0	2.00	2.00	7.00	7.00	5.00	5.00	250.00%	250.00%
2	2.08	2.08	7.08	7.08	5.01	5.01	241.05%	241.05%
10	2.39	2.39	7.42	7.42	5.04	5.04	211.03%	211.03%
25	2.97	2.97	8.05	8.05	5.09	5.09	171.59%	171.59%
50	3.93	3.93	9.11	9.11	5.18	5.18	131.69%	131.69%
75	4.90	4.90	10.16	10.16	5.26	5.26	107.53%	107.53%
100	5.86	5.86	11.21	11.21	5.35	5.35	91.32%	91.32%
150	7.79	7.79	13.32	13.32	5.53	5.53	70.95%	70.95%
200	9.72	9.72	15.42	15.42	5.70	5.70	58.67%	58.67%
250	11.65	11.65	17.53	17.53	5.88	5.88	50.45%	50.45%
500	21.30	21.30	28.06	28.06	6.76	6.76	31.72%	31.72%
750	30.95	30.95	38.58	38.58	7.63	7.63	24.66%	24.66%
1,000	40.60	40.60	49.11	49.11	8.51	8.51	20.96%	20.96%
1,500	59.90	68.45	70.17	79.76	10.27	11.31	17.14%	16.52%
2,000	79.20	96.30	91.22	110.40	12.02	14.10	15.18%	14.64%
2,200	86.92	107.44	99.64	122.66	12.72	15.22	14.64%	14.16%
2,500	98.50	124.15	112.28	146.57	13.78	22.42	13.99%	18.06%
3,000	117.80	152.00	133.33	186.42	15.53	34.42	13.19%	22.64%
4,000	156.40	207.70	175.45	266.12	19.05	58.42	12.18%	28.13%
5,000	195.00	263.40	217.56	345.82	22.56	82.42	11.57%	31.29%
PPAC:	0.0097							

**Village of Greene  
Electric Department  
Comparison of Monthly Bills**

**Service Classification No. 2 - Non-demand Metered**

<u>kWh Used</u>	<u>Present Rate</u>		<u>Proposed Rate</u>		<u>\$ Increase</u>		<u>% Increase</u>	
	May to October	November to April	May to October	November to April	May to October	November to April	May to October	November to April
0	3.00	3.00	10.00	10.00	7.00	7.00	233.33%	233.33%
2	3.09	3.11	10.10	10.12	7.01	7.01	226.68%	225.63%
10	3.46	3.54	10.50	10.59	7.04	7.05	203.59%	199.47%
25	4.15	4.34	11.26	11.47	7.11	7.13	171.33%	164.36%
50	5.30	5.68	12.52	12.95	7.22	7.27	136.24%	127.93%
75	6.45	7.02	13.78	14.42	7.33	7.40	113.66%	105.41%
100	7.60	8.36	15.04	15.89	7.44	7.53	97.91%	90.11%
150	9.90	11.04	17.56	18.84	7.66	7.80	77.39%	70.65%
200	12.20	13.72	20.08	21.79	7.88	8.07	64.61%	58.80%
250	14.50	16.40	22.60	24.73	8.10	8.33	55.88%	50.81%
500	26.00	29.80	35.21	39.47	9.21	9.67	35.40%	32.44%
750	37.50	43.20	47.81	54.20	10.31	11.00	27.49%	25.46%
1,000	49.00	56.60	60.41	68.93	11.41	12.33	23.29%	21.79%
1,500	72.00	83.40	85.62	98.40	13.62	15.00	18.91%	17.99%
2,000	95.00	110.20	110.82	127.87	15.82	17.67	16.65%	16.03%
2,200	104.20	120.92	120.90	139.65	16.70	18.73	16.03%	15.49%
2,500	118.00	137.00	136.03	163.56	18.03	26.56	15.28%	19.39%
3,000	141.00	163.80	161.23	203.41	20.23	39.61	14.35%	24.18%
4,000	187.00	217.40	211.64	283.11	24.64	65.71	13.18%	30.23%
5,000	233.00	271.00	262.05	362.81	29.05	91.81	12.47%	33.88%

PPAC: 0.0097

**Village of Greene  
Electric Department  
Comparison of Monthly Bills**

**Service Classification No. 3 - General Service - Demand Metered**

<u>KW</u>	<u>kWh</u>	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>\$ Increase</u>	<u>% Increase</u>
20	1,000	132.90	147.87	14.97	11.26%
	1,500	145.35	161.24	15.89	10.93%
	2,000	157.80	174.62	16.82	10.66%
50	2,000	319.80	356.30	36.50	11.41%
	3,000	344.70	383.05	38.35	11.12%
	4,000	369.60	409.79	40.19	10.87%
75	5,000	529.50	587.94	58.44	11.04%
	7,500	591.75	654.81	63.06	10.66%
	10,000	654.00	721.68	67.68	10.35%

PPAC: 0.0097

**Village of Greene  
Electric Department  
Comparison of Monthly Bills**

**Service Classification No. 5 - Large General Service**

<u>KW</u>	<u>kWh</u>	<u>Present Rate</u>	<u>Proposed Rate</u>	<u>\$ Increase</u>	<u>% Increase</u>
1000	446,400	15,312	18,343	3,031	19.80%
1000	483,600	16,171	19,340	3,169	19.60%
1000	520,800	17,030	20,337	3,306	19.41%
1,500	669,600	22,968	27,515	4,547	19.80%
1,500	725,400	24,257	29,010	4,753	19.60%
1,500	781,200	25,546	30,505	4,960	19.41%
2,000	892,800	30,624	36,686	6,063	19.80%
2,000	967,200	32,342	38,680	6,338	19.60%
2,000	1,041,600	34,061	40,674	6,613	19.41%

PPAC: 0.0097

Exhibit 18

Village of Greene								
Electric Department								
Cost of Service Study Results								
	Total		Residential Sales	Residential Heating Sales	Commercial Sales	Commercial Heating Sales	Industrial Sales	Raymond Corporation
Sales Revenues	\$1,638,877		\$482,849	\$258,273	\$26,535	\$45,181	\$340,228	\$421,854
Misc Revenues	14,890		4,387	2,347	241	410	3,091	3,833
Total Revenues	1,653,767		487,235	260,619	26,776	45,592	343,319	425,687
Electricity Purchased - Non Heating	746,415	e	126,837	175,155	10,886	14,430	151,331	249,403
Heating Related Purchased Power	380,000	d	0	342,000	0	38,000	0	0
Repairs to Poles, Towers and Fixtures	1,011	rb	201	8	19	13	62	669
Depreciation of Poles, Towers, Fixtures & Conduits	15,275	rb	3,038	115	282	189	934	10,110
Distribution Super. and Engineering	47,636	rb	9,474	359	880	590	2,912	31,529
Operation of Distribution Substations	42,968	d	6,454	0	580	0	5,559	28,157
Operation of Distribution Lines	49,833	rb	9,911	375	921	617	3,046	32,983
Operation of Consumers' Meters	8,633	c	7,309	0	691	277	14	7
Service on Consumers Premises	1,542	c	1,305	0	123	49	2	1
Repairs to Overhead Distribution Cond.	12,803	rb	2,546	96	237	159	783	8,474
Repairs to Underground Dist. Cond.	293	rb	58	2	5	4	18	194
Repairs to Line Transformers	0	rb	0	0	0	0	0	0
Repairs to Services	5,212	rb	1,037	39	96	65	319	3,450
Test and Repairing Consumers' Meters	332	c	281	0	27	11	1	0
Repairs to Other Property on Cons. Premises	1,181	c	1,000	0	95	38	2	1
Depreciation of Distribution Property	45,496	rb	9,048	343	840	564	2,781	30,112
Operation of Street Lighting & Sig System	1,187	s	0	0	0	0	0	0
Repairs to Street Lighting & Sig Sys Equipment	6,028	s	0	0	0	0	0	0
Depreciation of Street Lighting & Sig Sys Equip	1,376	s	0	0	0	0	0	0
Consumer Accounting and Collection Labor & Sup	78,118	c	66,135	0	6,253	2,507	124	62
Sales Labor and Supplies	187	c	158	0	15	6	0	0
Appliance Selling and Jobbing	1,687	c	1,428	0	135	54	3	1
General Office Salaries and Expense	75,856	rb	15,086	571	1,401	940	4,637	50,207
Insurance, Injuries and Damages	22,272	rb	4,429	168	411	276	1,362	14,741
Other General Expense	160,132	rb	31,847	1,206	2,958	1,984	9,789	105,986
General Rents	1,800	rb	358	14	33	22	110	1,191
Repairs to General Property	21,841	rb	4,344	164	403	271	1,335	14,456
Depreciation of General Property	15,985	rb	3,179	120	295	198	977	10,580
Miscellaneous Expenses Transferred - Cr.	(166,492)	rb	(33,112)	(1,253)	(3,076)	(2,063)	(10,178)	(110,196)
Total Expenses	1,578,607		272,353	519,481	24,512	59,200	175,923	482,119
Net Income	\$75,160		\$214,883	(\$258,862)	\$2,264	(\$13,608)	\$167,396	(\$56,433)
Rate Base	2,817,630		560,371	21,212	52,052	34,905	172,246	1,864,898
Rate of Return	2.7%		38.3%	-1220.4%	4.3%	-39.0%	97.2%	-3.0%
Revenue Increase/Decrease to Bring to Tolerance	\$ 0		(195,270)	259,287	(442)	14,306	(161,367)	93,731
% increase			-40%	99%	-2%	31%	-47%	22%
Allocators								
Energy	100%		17%	23%	1%	2%	20%	33%
Distribution Demand	100%		15%	0%	1%	0%	13%	66%
Customer	100%		85%	0%	8%	3%	0%	0%
Revs	100%		29%	16%	2%	3%	21%	26%
Rate Base	100%		20%	1%	2%	1%	6%	66%
Street Lighting	100%		0%	0%	0%	0%	0%	0%