Received: 12/28/2011

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2012

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 1 Attachment 1 Page 1 of 3

## New Hedge Adjustment Rule 46.3.1

		January 2012	
1	Forecast Net Market Value (OMVC) of New Hedges	\$	1,761,055
2 3 4	Actual Net Market Value (OMVC) of New Hedges Prior New Hedge Adjustment reconciliation calculated for November 2011 Billing Intended Billing (Line 2 + Line 3)		
5	New Hedge Adjustment Billed Revenue		
6	Reconciliation of Billed Revenue (Line 4 - Line 5)	\$	<u>-</u>
7	New Hedge Adjustment for January 2012 Billing (Line 1 + Line 6)	\$	1,761,055
	Rate Calculation	Billing Month January 2012	
8	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		916,264,572
9	New Hedge Adjustment (Line 7/ Line 8)	\$	0.001922

Received: 12/28/2011

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2012

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 1 Attachment 1 Page 2 of 3

## <u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

		January 2012		
1	Forecast Net Market Value (OMVC) of Legacy Hedges	\$	5,522,042	
2	Actual Net Market Value (OMVC) of Legacy Hedges			
3 4	Prior LTC reconciliation calculated for November 2011 Billing Intended Billing (Line 2 + Line 3)			
•				
5	Legacy Transition Charge Billed Revenue			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)	\$		
7	Legacy Transition Charge for January 2012 Billing (Line 1 + Line 6)	\$	5,522,042	
		Billing Month		
	Rate Calculation		January 2012	
8	Forecast Total Delivery Sales in Billing Month (kWh) *	2,	2,642,747,109	
9	Legacy Transition Charge (Line 7/ Line 8)	\$	0.002090	

 $<sup>\</sup>ensuremath{^*}$  exclusive of NYPA and Empire Zone Rider loads

Received: 12/28/2011

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2012

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 1 Attachment 1 Page 3 of 3

## NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS	January 2012	
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts	\$	(86,437)
	Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for November 2011 Billing Intended Billing (Line 2 + Line 3)		
5	NYPA Benefit (R&D Contracts) Billed Revenue		
6	Reconciliation of Billed Revenue (Line 4 - Line 5)	\$	-
7	NYPA Benefit (R&D Contracts) for January 2012 Billing (Line 1 + Line 6)	\$	(86,437)
	Rate Calculation	Billing Month January 2012	
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)	1,1	34,487,454
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)	\$	(0.000076)

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		
		January 2012	
10	RCD Payment for upcoming billing month	\$	(3,461,667)
12	Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for November 2011 Billing Intended Billing (Line 11 + Line 12)		
14	NYPA Benefit (RCD) Billed Revenue		
15	Reconciliation of Billed Revenue (Line 13 - Line 14)	\$	-
16	NYPA Benefit (RCD) for January 2012 Billing (Line 10 + Line 15)	\$	(3,461,667)
	Rate Calculation		ling Month nuary 2012
17	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)	1,	134,487,454
18	NYPA Benefit (RCD) rate (Line 16/ Line 17)	\$	(0.003051)