Received: 12/28/2011

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JANUARY 1, 2012

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## New Hedge Adjustment Rule 46.3.1

|             |  | January 2012                  |             |
|-------------|--|-------------------------------|-------------|
| 1           | Forecast Net Market Value (OMVC) of New Hedges   | \$                            | 1,761,055   |
| 2<br>3<br>4 | Actual Net Market Value (OMVC) of New Hedges<br>Prior New Hedge Adjustment reconciliation calculated for November 2011 Billing<br>Intended Billing (Line 2 + Line 3) |                               |             |
| 5           | New Hedge Adjustment Billed Revenue  |                               |             |
| 6           | Reconciliation of Billed Revenue (Line 4 - Line 5)   | \$                            | <u>-</u>    |
| 7           | New Hedge Adjustment for January 2012 Billing (Line 1 + Line 6)  | \$                            | 1,761,055   |
|             | Rate Calculation   | Billing Month<br>January 2012 |             |
| 8           | Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)  |                               | 916,264,572 |
| 9           | New Hedge Adjustment (Line 7/ Line 8)  | \$                            | 0.001922    |

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## <u>Legacy Transition Charge</u> Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

|             |  | January 2012                  |           |
|-------------|--|-------------------------------|-----------|
| 1           | Forecast Net Market Value (OMVC) of Legacy Hedges  | \$                            | 5,522,042 |
| 2<br>3<br>4 | Actual Net Market Value (OMVC) of Legacy Hedges<br>Prior LTC reconciliation calculated for November 2011 Billing<br>Intended Billing (Line 2 + Line 3) |                               |           |
| 5           | Legacy Transition Charge Billed Revenue  |                               |           |
| 6           | Reconciliation of Billed Revenue (Line 4 - Line 5)   | \$                            |           |
| 7           | Legacy Transition Charge for January 2012 Billing (Line 1 + Line 6)  | \$                            | 5,522,042 |
|             | Rate Calculation   | Billing Month<br>January 2012 |           |
| 8           | Forecast Total Delivery Sales in Billing Month (kWh) *   | 2,642,747,109                 |           |
| 9           | Legacy Transition Charge (Line 7/ Line 8)  | \$                            | 0.002090  |

<sup>\*</sup> exclusive of NYPA and Empire Zone Rider loads

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## NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

|   | NYPA R&D CONTRACTS   | January 2012                  |            |
|---|--|-------------------------------|------------|
| 1 | Forecast Net Market Value (OMVC) of NYPA R&D Contracts   | \$                            | (86,437)   |
|   | Actual Net Market Value (OMVC) of NYPA R&D Contracts Prior NYPA R&D reconciliation calculated for November 2011 Billing Intended Billing (Line 2 + Line 3) |                               |            |
| 5 | NYPA Benefit (R&D Contracts) Billed Revenue  |                               |            |
| 6 | Reconciliation of Billed Revenue (Line 4 - Line 5)   | \$                            | -          |
| 7 | NYPA Benefit (R&D Contracts) for January 2012 Billing (Line 1 + Line 6)  | \$                            | (86,437)   |
|   |  |                               |            |
|   | Rate Calculation   | Billing Month<br>January 2012 |            |
| 8 | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)  | 1,1                           | 34,487,454 |
| 9 | NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)   | \$                            | (0.000076) |

|    | RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT  |              |                          |
|----|--|--------------|--------------------------|
|    |  | January 2012 |                          |
| 10 | RCD Payment for upcoming billing month   | \$           | (3,461,667)              |
| 12 | Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for November 2011 Billing Intended Billing (Line 11 + Line 12) |              |                          |
| 14 | NYPA Benefit (RCD) Billed Revenue  |              |                          |
| 15 | Reconciliation of Billed Revenue (Line 13 - Line 14)   | \$           | -                        |
| 16 | NYPA Benefit (RCD) for January 2012 Billing (Line 10 + Line 15)  | \$           | (3,461,667)              |
|    |  |              |                          |
|    | Rate Calculation   |              | ling Month<br>nuary 2012 |
| 17 | Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)  | 1,           | 134,487,454              |
| 18 | NYPA Benefit (RCD) rate (Line 16/ Line 17)   | \$           | (0.003051)               |