

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of May 2012
 To be Billed in July 2012

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$6,637,400
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,567,565)
Prior Month's Hedging (Over)/Under Recovery (B)	(287,830)
Prior Month's Actual Hedging	<u>2,096,738</u>
Total	6,878,743

ACTUAL MSC RECOVERIES5,682,902**(OVER)/UNDER RECOVERY**

1,195,840

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(299,706)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,495,547

- (A) Reflects the (over)/under recovery from March 2012 per Page 1 of 3 of the May 2012 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from March 2012 per Page 1 of 3 of the May 2012 MSC workpapers.
- (C) Actual May 2012 Hedging (Gain)/Loss 2,096,738
 Forecast Hedging (Gain)/Loss from May 2012 MSC Filing 2,396,444
 Difference (Over)/Under (299,706)
- (D) To be recovered in the July 2012 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

July-12

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	159,616,000	67,740,183	0	91,875,817	91,875,817
2/25 (Rate 1) Sec	76,687,000	50,082,390	0	26,604,610	26,604,610
2 Pri	3,002,000	2,217,391	0	784,609	784,609
3/25 (Rate 2)	31,853,000	25,375,016	2,792,450	3,685,535	3,685,535
9/22/25 (Rates 3 & 4) Pri	48,565,000	42,132,232	6,432,768	0	0
9/22/25 (Rates 3 & 4) Sub	11,898,000	11,040,167	857,833	0	0
9/22/25 (Rates 3 & 4) Trans	20,610,000	2,177,288	18,432,712	0	0
19	9,414,000	5,415,611	0	3,998,389	3,998,389
20	4,816,000	3,487,950	0	1,328,050	1,328,050
21	5,497,000	5,217,993	0	279,007	279,007
5	293,000	267,118	0	25,882	25,882
4/6/16	2,349,000	1,377,817	0	971,183	971,183
Total	<u>374,600,000</u>	<u>216,531,154</u>	<u>28,515,763</u>	<u>129,553,082</u>	<u>129,553,082</u>

Market Supply Charge Workpaper

Effective: July 1, 2012

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,495,547
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (299,706)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	129,553,082
4 Estimated POLR Sales Excl SC 9/22/25 (B)	129,553,082
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01154 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00231) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 2,491,318
8 Estimated POLR Sales Excl SC 9/22/25 (B)	129,553,082
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01923 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04724	0.04702	0.04613	0.04613	0.03992	0.04540	0.04613	0.04488	0.04478			
	Peak										0.05727	0.05727	0.05602
	Off Peak										0.04071	0.04432	0.04357
11 Capacity Component	\$/kWh	0.00399	0.00362	0.00292	0.00292	-	0.00245	0.00292	0.00469	0.00296	0.00399	0.00362	0.00292
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01923	0.01923	0.01923	0.01923	0.01923	0.01923				0.01923	0.01923	0.01923
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07046	0.06987	0.06828	0.06828	0.05915	0.06708	0.04905	0.04957	0.04774			
	Peak										0.08049	0.08012	0.07817
	Off Peak										0.06393	0.06717	0.06572
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154	0.01154
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00231)	(0.00231)	(0.00231)	(0.00231)	(0.00231)	(0.00231)	-	-	-	(0.00231)	(0.00231)	(0.00231)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00923	0.00923	0.00923	0.00923	0.00923	0.00923	0.01154	0.01154	0.01154	0.00923	0.00923	0.00923
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07969	0.07910	0.07751	0.07751	0.06838	0.07631	0.06059	0.06111	0.05928			
	Peak										0.08972	0.08935	0.08740
	Off Peak										0.07316	0.07640	0.07495

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.