Received: 07/20/2012

ATTACHMENT 3

Received: 07/20/2012

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED RELIABILITY SUPPORT SERVICES COSTS

	Design Service Class	12-months ended 3-31-2014 kW Billed (A)	12-months ended 3-31-2014 kWh Sales (B)	Transmission Plant Allocator (C)	Allocation of Estimated RSS Costs and Carrying Charges (D)		Surcharge Rate (E)
1.	SC1	-	11,113,208,562	42.67%	$14,239,926	$	0.00128
2.	SC1C	-	356,714,611	1.00%	$333,722	$	0.00094
3.	SC2ND	-	636,375,987	2.68%	$894,376	$	0.001410
4.	SC2D	14,452,879	4,309,119,901	14.55%	$4,855,658	$	0.34
	SC3						
5.	Secondary	10,751,548	4,128,357,496	13.04%	$4,351,738	$	0.40
6.	Primary	4,478,850	1,949,724,410	5.10%	$1,701,983	$	0.38
7.	Transmission	1,536,664	574,991,987	1.30%	$433,839	$	0.28
8.	Total	16,767,062	6,653,073,893	19.44%	$6,487,560		
	SC3A						
9.	Secondary						
10.	Primary	2,593,823	1,252,685,372	3.19%	$1,064,574	$	0.41
11.	Subtransmission	3,606,856	1,795,814,764	4.06%	$1,354,912	$	0.38
12.	Transmission	12,680,335	6,071,933,616	12.39%	$4,134,818	$	0.33
13.	Total	18,881,013	9,120,433,753	19.64%	$6,554,304		
14.	Total PSC 220	50,100,954	32,188,926,706		$33,365,546		
	Street and Highway Lighting						
15.	SC1	-	23,665,889		$777	$	0.000033
16.	SC2/5	-	159,398,607		$5,236	$	0.000033
17.	SC3/6	-	9,219,028		$303	$	0.000033
18.	SC4	-	10,911,329		$358	$	0.000033
19.	Total PSC 214	-	203,194,853	0.02%	$6,674		
20.	Total PSC 220/214	50,100,954	32,392,121,559	100.00%	$33,372,220		

A Exhibit ____ (E-RDP-4), Schedule 2, Column 3 less EZR and Excelsior
B Exhibit ____ (E-RDP-4), Schedule 2, Column 2 less EZR and Excelsior
C Exhibt ____ (E-RDP-3), Schedule 3, Page 1 of 8, Line 17
D RSS costs plus carrying charges allocated by Column C from Schedule 2
E Column (D) / Column (A) or Column (B)

Received: 07/20/2012

Case 12-E-0136
Schedule 2

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
RELIABILITY SUPPORT SERVICES (RSS)
CALCULATION OF ESTIMATED CARRYING CHARGES

					RSS Payments				
	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
	30	31	30	31	31	28	31	30	31
1 Beginning Balance	$0	$3,669,153	$7,343,531	$11,022,643	$14,707,325	$18,397,172	$22,089,445	$25,789,636	$25,824,611
2 Payment	$3,666,667	$3,666,667	$3,666,667	$3,666,667	$3,666,667	$3,666,667	$3,666,667		
3 Balance After Payment	$3,666,667	$7,335,820	$11,010,197	$14,689,309	$18,373,992	$22,063,838	$25,756,112	$25,789,636	$25,824,611
4 Average Monthly Balance	$1,833,333	$5,502,486	$9,176,864	$12,855,976	$16,540,659	$20,230,505	$23,922,778	$25,789,636	$25,824,611
5 Customer Deposit Rate	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
6 Carry	$2,486	$7,711	$12,445	$18,016	$23,180	$25,607	$33,525	$34,975	$36,190
7 Ending Balance	$3,669,153	$7,343,531	$11,022,643	$14,707,325	$18,397,172	$22,089,445	$25,789,636	$25,824,611	$25,860,801

8 Levelized monthly payment of May 2013 balance collected over remaining 10 months	$ 2,603,889
9 Total of 10 levelized monthly payments	$ 26,038,887
10 Additional 2 payments in April and May 2013	$ 7,333,333
11 Total amount to be rate designed	$ 33,372,220

1 Previous month ending balance
2 $33,000,000 divided by 9 months for the 7 months before collection from customers begin
3 Line 1 + Line 2
4 Line 1 + Line 3 divided by 2
5 Applicable other customer deposit rate
6 Line 4 x Line 5 / 365 x number of days in month
7 Line 3 + Line 6
8 Levelized monthly payments from June 2013 through March 2014 to collect May 2013 balance
9 Line 8 x 10
10 Sum of April and May monthly payments of $3,666,667. Note: The Term Sheet Agreement with NRG provides for payment of take or pay contract costs (up to $4.343 million) which are not reflected in this schedule.
11 Line 9 + Line 10