

**"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3**

<u>Dollar Reconciliations</u>	<u>Cost Month April 2012</u>
1 Rule 46.3.3.1 Actual Electricity Supply Costs	\$ 38,131,031.27
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments	
2 Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)	\$ 5,435,404.14
3 Actual OMVC of NYPA R&D Contracts	\$ 201,611.50
4 Actual OMVC of New Hedges	\$ 4,311,295.00
5 Subtotal	\$ 9,948,310.64
6 Actual Market Cost of Electricity Supply (Line 1 minus Line 5)	\$ 28,182,720.63
7 Rule 46.1 ESCost Revenue from All Commodity Customers	\$ 28,435,970.33
8 Balance of the ESRM (Line 6 minus Line 7)	\$ (253,249.70)
Rule 46.3.2 Mass Market Adjustment	
9 Forecast Commodity Rate (\$/kWh)	0.02725
10 Actual Commodity Rate (\$/kWh)	0.03041
11 Actual Hedged S.C. 1 & S.C. 2ND Sales Volumes (kWh)	675,930,766
12 Mass Market Adjustment (Line 10 minus Line 9, multiplied by Line 11)	\$ 2,137,867.62
13 Rule 46.3.3 Supply Service Adjustment (Line 8 minus Line 12)	\$ (2,391,117.32)
14 'Balance of the ESRM' plus Sales Reconciliation, calculated for April 2012 Billing	\$ (10,622,834.61)
15 'Balance of the ESRM' Billed in April 2012	\$ (8,522,868.87)
16 Balance of the ESRM Sales Reconciliation for June 2012 billing (Line 14 minus Line 15)	\$ (2,099,965.74)
Rate Calculations	
17 Forecast Total Commodity Sales for Billing Month (kWh)	1,029,065,793
18 Supply Service Adjustment factor for all Commodity Customers (Line 13/ Line 17)	(0.002324)
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)	669,343,412
20 Mass Market Adjustment factor (Line 12/ Line 19)	0.003194
21 Balance of the ESRM Reconciliation Factor (Line 16/ Line 17)	(0.002041)
Balance of the ESRM Rates (\$/kWh)	
22 Unhedged & MHP customers (Line 18 + Line 21)	(0.004365)
23 SC1 & SC2-ND Customers (Line 18 + Line 20 + Line 21)	(0.001171)

New Hedge Adjustment
Rule 46.3.1

	<u>April 2012</u>	<u>June 2012</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 1,940,260.00
2 Actual Net Market Value (OMVC) of New Hedges	\$ 4,311,295.00	
3 Prior New Hedge Adjustment reconciliation calculated for April 2012 Billing	<u>\$ 2,944,146.12</u>	
4 Intended Billing (Line 2 + Line 3)	<u>\$ 7,255,441.12</u>	
5 New Hedge Adjustment Billed Revenue	\$ 7,144,953.01	
6 Reconciliation of Billed Revenue (Line 4 - Line 5)		<u>\$ 110,488.11</u>
7 New Hedge Adjustment for June 2012 Billing (Line 1 + Line 6)		\$ 2,050,748.11
		Billing Month
		June 2012
8 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		669,343,412
9 New Hedge Adjustment (Line 7/ Line 8)		\$ 0.003064

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

	<u>April 2012</u>	<u>June 2012</u>
1 Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 5,266,382
2 Scheduled Nine Mile 2 RSA Credit		\$ -
3 Actual Net Market Value (OMVC) of Legacy Hedges	\$ 5,435,404.14	
4 Nine Mile 2 RSA Credit	\$ -	
5 Prior LTC reconciliation calculated for April 2012 Billing	<u>\$ 1,113,221.71</u>	
6 Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 6,548,625.85</u>	
7 Legacy Transition Charge Billed Revenue	\$ 9,962,190.54	
8 Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (3,413,564.69)</u>
9 Legacy Transition Charge for June 2012 Billing (Line 1 + Line 2 + Line 8)		\$ 1,852,817
		Billing Month
		June 2012
Rate Calculation		
10 Forecast Total Delivery Sales in Billing Month (kWh) *		2,301,262,855
11 Legacy Transition Charge (Line 7/ Line 8)		\$ 0.000805

* exclusive of NYPA and Empire Zone Rider loads

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**Rule 46.2.6**

NYPA R&D CONTRACTS		
	<u>April 2012</u>	<u>June 2012</u>
1 Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (266,578.01)
2 Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 201,611.50	
3 Prior NYPA R&D reconciliation calculated for April 2012 Billing	<u>\$ 183,464.45</u>	
4 Intended Billing (Line 2 + Line 3)	\$ 385,075.95	
5 NYPA Benefit (R&D Contracts) Billed Revenue	\$ 369,758.76	
6 Reconciliation of Billed Revenue (Line 4 - Line 5)		<u>\$ 15,317.19</u>
7 NYPA Benefit (R&D Contracts) for June 2012 Billing (Line 1 + Line 6)		\$ (251,260.82)
		Billing Month
		June 2012
8 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		831,172,167
9 NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000302)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		
	<u>April 2012</u>	<u>June 2012</u>
10 RCD Payment for upcoming billing month		\$ (3,461,667.00)
11 Actual RCD Payment Booked	\$ (3,461,667.00)	
12 Prior RCD Payment reconciliation calculated for April 2012 Billing	<u>\$ (86,914.55)</u>	
13 Intended Billing (Line 11 + Line 12)	\$ (3,548,581.55)	
14 NYPA Benefit (RCD) Billed Revenue	\$ (3,251,849.62)	
15 Reconciliation of Billed Revenue (Line 13 - Line 14)		<u>\$ (296,731.93)</u>
16 NYPA Benefit (RCD) for June 2012 Billing (Line 10 + Line 15)		\$ (3,758,398.93)
		Billing Month
		June 2012
17 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		831,172,167
18 NYPA Benefit (RCD) rate (Line 16/ Line 17)		\$ (0.004522)