

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of July 2012
 To be Billed in September 2012

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$12,764,702
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	1,495,547
Prior Month's Hedging (Over)/Under Recovery (B)	(299,706)
Prior Month's Actual Hedging	<u>1,697,093</u>
Total	15,657,635

ACTUAL MSC RECOVERIES14,408,108**(OVER)/UNDER RECOVERY**

1,249,528

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(794,225)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

2,043,753

(A) Reflects the (over)/under recovery from May 2012 per Page 1 of 3 of the July 2012 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from May 2012 per Page 1 of 3 of the July 2012 MSC workpapers.

(C)	Actual July 2012 Hedging (Gain)/Loss	1,697,093
	Forecast Hedging (Gain)/Loss from July 2012 MSC Filing	<u>2,491,318</u>
	Difference (Over)/Under	(794,225)

(D) To be recovered in the September 2012 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

September-12

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	159,005,000	69,868,120	0	89,136,880	89,136,880
2/25 (Rate 1) Sec	78,699,000	51,012,341	0	27,686,659	27,686,659
2 Pri	3,084,000	2,428,606	0	655,394	655,394
3/25 (Rate 2)	36,561,000	30,634,041	2,301,904	3,625,055	3,625,055
9/22/25 (Rates 3 & 4) Pri	51,332,000	44,678,492	6,653,508	0	0
9/22/25 (Rates 3 & 4) Sub	13,145,000	12,252,422	892,578	0	0
9/22/25 (Rates 3 & 4) Trans	21,129,000	9,940,599	11,188,401	0	0
19	9,522,000	5,400,004	0	4,121,996	4,121,996
20	4,960,000	3,650,355	0	1,309,645	1,309,645
21	6,126,000	5,842,727	0	283,273	283,273
5	287,000	224,713	0	62,287	62,287
4/6/16	2,748,000	1,509,362	0	1,238,638	<u>1,238,638</u>
Total	<u>386,598,000</u>	<u>237,441,782</u>	<u>21,036,391</u>	<u>128,119,827</u>	<u>128,119,827</u>

Market Supply Charge Workpaper

Effective: September 1, 2012

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 2,043,753
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (794,225)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	128,119,827
4 Estimated POLR Sales Excl SC 9/22/25 (B)	128,119,827
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01595 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00620) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 2,093,079
8 Estimated POLR Sales Excl SC 9/22/25 (B)	128,119,827
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01634 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04143	0.04181	0.04108	0.04108	0.03856	0.04082	0.04108	0.03996	0.03987			
	Peak										0.04877	0.04877	0.04771
	Off Peak										0.03783	0.04016	0.03947
11 Capacity Component	\$/kWh	0.00399	0.00362	0.00292	0.00292	-	0.00245	0.00292	0.00469	0.00296	0.00399	0.00362	0.00292
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01634	0.01634	0.01634	0.01634	0.01634	0.01634				0.01634	0.01634	0.01634
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06176	0.06177	0.06034	0.06034	0.05490	0.05961	0.04400	0.04465	0.04283			
	Peak										0.06910	0.06873	0.06697
	Off Peak										0.05816	0.06012	0.05873
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595	0.01595
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00620)	(0.00620)	(0.00620)	(0.00620)	(0.00620)	(0.00620)	-	-	-	(0.00620)	(0.00620)	(0.00620)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00975	0.00975	0.00975	0.00975	0.00975	0.00975	0.01595	0.01595	0.01595	0.00975	0.00975	0.00975
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07151	0.07152	0.07009	0.07009	0.06465	0.06936	0.05995	0.06060	0.05878			
	Peak										0.07885	0.07848	0.07672
	Off Peak										0.06791	0.06987	0.06848

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.