Attachment 1

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE REVENUE DECOUPLING MECHANISM INTERIM RATE ADJUSTMENT STATEMENT NO. 2 TO P.S.C. 220 ELECTRICITY

Line No.

Lines 9:

	Service Classification No. 3	
1	October 2011 - January 2012 Forecast Demand (kW) (PSC No. 220-SC No. 3)	5,303,289.4
2	Proposed Over-Collection of Delivery Revenues	\$6,090,436
3	Proposed Interim Rate Adjustment	\$1.15
4	Service Classification No. 7 - SC3 October 2011 - January 2012 Forecast Contract Demand (kW) (PSC No. 220-SC No. 3)	6,611,882.7
5	Proposed Over-Collection of Delivery Revenues	\$6,090,436
6	Proposed Interim Rate Adjustment	\$0.92
7	Service Classification No. 7 - SC3A August 2011 - December 2011 Forecast Contract Demand (kW) (PSC No. 220-SC No. 3A)	4,650,333.9
8	Proposed Over-Collection of Delivery Revenues	\$5,711,752
9	Proposed Interim Rate Adjustment	\$1.23

Lines 1:	October 2011-January 2012 Large Commercial sales forecast approved by the Commission in Case No. 10-E-0050
Lines 2:	Proposed Over-Collection of Delivery Revenue from January 1, 2011 through August 31, 2011
Lines 3:	Proposed Interim Adjustment Rate (Line 2 divided by Line 1)
Lines 4:	October 2011-January 2012 Large Commercial sales forecast approved by the Commission in Case No. 10-E-0050
Lines 5:	Proposed Over-Collection of Delivery Revenue from January 1, 2011 through August 31, 2011
Lines 6:	Proposed Interim Adjustment Rate (Line 5 divided by Line 4)
Lines 7:	August 2011-December 2011 Large Commercial sales forecast approved by the Commission in Case No. 10-E-0050
Lines 8:	Proposed Over-Collection of Delivery Revenue from January 1, 2011 through June 30, 2011

Proposed Interim Adjustment Rate (Line 8 divided by Line 7)