

## JUNE 2011 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of June 2011
110033	Grandfathered Wheeling Revenue	\$ 3,895,555
110031	Regional Transmission Service	1,251,750
110038	Congestion Balancing Settlement	(1,582,596)
110038	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	4,729,150
110038	NYISO TCC Congestion Revenues (G&E)	217,841
110038	NYISO TRAC Deferral/Reversal	2,142,809
TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED		\$ 10,654,508
<b>Adjustments (exclusions) for TRAC calculation:</b>		
	NYISO TRAC Deferral/Reversal	\$ (2,142,809)
<b>a</b>	TRANSMISSION REVENUE (for TRAC CALCULATION)	\$ 8,511,699
<b>b</b>	TRAC Base Value - June 2011 <sup>1</sup>	\$ 11,155,385
<b>c</b>	TRAC Deferral Booked	\$ 2,643,686
<b>d</b>	TRAC Cap Carryover from Prior Month	0
<b>e</b>	Sub-Total	\$ 2,643,686
<b>g</b>	Monthly Cap <sup>2</sup>	\$ 6,000,000
<b>h</b>	TRAC Deferral Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	\$ (3,356,314)
	TRAC Surcharge/(Refund) to Retail Customers	\$ 2,643,686
	TRAC Cap Carryover to be Applied to Next Month	\$ -

<sup>1</sup> Based on 2001 forecast in National Grid USA and Niagara Mohawk Joint Proposal merger filing. Updated Forecast as of Jan. 2011

<sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.