Niagara Mohawk Power Corporation d/b/a National Grid Annual RDM Reconciliation Filing Attachment 1 Page 1 of 14

Niagara Mohawk Power Corporation Total Delivery Service Revenue Summary of Revenue Decoupling Mechanism Over/(Under) Collection for the period January 1, 2012 through December 31, 2012 Summary of Annual RDM Credit/(Surcharge)

														SC7 Service	Classification
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
			Subtotal	2011 Annual	Period Ending	Period Ending	Period Ending		Subtotal	Forecast	Total	Feb 2013-Jan 2014	Feb 2013-Jan 2014	Feb 2013-Jan 2014	Feb 2013-Jan 2014
	2012 Cumulative	2012 Actual	Over/(Under)	Over/(Under)	January 31, 2012	January 31, 2012	January 31, 2012	2012	Over/(Under)	Interest	Over/(Under)	Billing	kWh/kW	Billing	kWh/kW
	Over/(Under)	Net Interim	Recovery	Recovery Balance	Forecast	Actual	Net Interest	Annual (Credits)	Recovery Balance	at Customer	Recovery	Determinants	Rate	Determinants	Rate
Line Service Class	Recovery	Credits	Balance	Before Interest	Interest	Interest	To Be Collected	or Surcharges	Before Interest	Deposit Rate	Balance	kWh/kW	Credit/(Surcharge)	kWh/kW	Credit/(Surcharge)
1 SC1/SC1C	\$19,643,330	(\$9,261,651)	\$10,381,678	\$14,491,358	\$139,981	\$150,025	\$10,044	(\$14,330,342)	\$10,552,738	\$21,486	\$10,574,223	11,598,525,979	\$0.00091	11,598,525,979	\$0.00091
2 SC2ND *	\$452,840	\$0	\$452,840	\$278,065	\$2,668	\$2,905	\$237	(\$268,134)	\$463,008	\$934	\$463,942	633,953,020	\$0.00073	633,953,020	\$0.00073
3 SC2D *	(\$1,379,754)	\$0	(\$1,379,754)	(\$497,275)	(\$4,809)	(\$5,696)	(\$887)	\$410,367	(\$1,467,548)	(\$2,992)	(\$1,470,540)	14,636,950.5	(\$0.10)	19,319,157.0	(\$0.08)
4 SC3 *	\$1,935,895	\$61,432	\$1,997,327	\$4,319,273	\$41,543	\$46,212	\$4,669	(\$4,014,834)	\$2,306,436	\$4,694	\$2,311,130	16,216,205.3	\$0.14	20,038,388.4	\$0.12
5 SC3A *	\$3,583,828	(\$1,374,977)	\$2,208,851	\$3,704,453	\$36,098	<u>\$37,443</u>	\$1,345	(\$3,649,216)	\$2,265,433	\$4,587	\$2,270,020	11,945,393.4	\$0.19	14,458,999.0	\$0.16
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Total Over/(Under)	\$24,236,139	(\$10,575,197)	\$13,660,943	\$22,295,874	\$215,481	\$230,890	\$15,409	(\$21,852,158)	\$14,120,067	\$28,709	\$14,148,775				

(A) Lines 1-5 = Applicable Totals in Column E on pages 3 and 4

(B) Actual Interim credits refunded to customers in 2012; Includes December 2012 Interim Credits Credits passed backed January 14, 2013;

Net of December Interim Credits passed back through January 21, 2013 Accounted for in Previous Year Annual Filing.

(C) Column A + Column B

(D) Annual Over/(Under) Recovery Balance for Calendar Year 2011 as filed on January 26, 2012

(E) Estimated Incurred Interest for Period December 31, 2011 through January 31, 2012 as filed on January 26, 2012

(F) Applicable Totals in Column F on pages 10 through 14

(G) Column F - Column E

(H) Applicable Totals in Column B on pages 10 through 14

passed back/collected through January 14, 2013; Includes forecast of Annual Credits/Surcharges through January 29, 2013.

(I) Column C + Column D + Column G + Column H

(J) Applicable Totals in Column F on pages 5 through 9

(K) Column I + Column J

(L) & (N) Sales Forecast included in the Joint Proposal in Case No. 12-E-0201

(M) Column K / Column L

(O) Column K / Column N

^{*} Includes applicable SC7 and SC4

Niagara Mohawk Power Corporation 2012 Annual Target Revenue by Service Classification

	2012		2012
	Annual	2012	Adjusted
	Target	Adjustments to	Annual Target
	Revenue	<u>ATR</u>	Revenue
	(A)	(B)	(C)
(1) SC1/SC1C	\$747,105,126	\$0	\$747,105,126
(2) SC2ND *	\$58,446,218	\$0	\$58,446,218
(3) SC2D *	\$166,128,220	\$249,126	\$166,377,347
(4) SC3 *	\$150,477,054	\$2,191,832	\$152,668,886
(5) SC3A *	\$46,044,149	\$3,624,283	\$49,668,432
(6) Total	\$1,168,200,767	\$6,065,242	\$1,174,266,008

⁽A) 2011 RDM Targets adjusted for delivery rates approved in the Deferral Compliance Filing in Case No. 10-E-0050

⁽B) Migration of SC11/12 and NYPA Load, Incremental Mandatory Hourly Pricing Costs as approved in Case No. 10-E-0050 and Contract Customers who elected to opt into the Company's Revenue Decoupling Mechanism.

⁽C) Column A + Column B

^{*} Includes applicable SC7 and SC4 Load

Niagara Mohawk Power Corporation Total Delivery Service Revenue Revenue Decoupling Over/(Under) Collection Calendar Year 2012

	Estimated Over/(Under)			Estimated	Estimated Over/(Under)
	Beginning	_		Monthly	Ending
<u>Month</u>	Balance	Revenue	ATR	Over/(Under)	Balance
	(A)	(B)	(C)	(D)	(E)
SC1/SC1C					
Jan-12	\$0	\$68,728,026	\$69,695,073	(\$967,047)	(\$967,047)
Feb-12	(\$967,047)	\$67,229,493	\$66,654,956	\$574,536	(\$392,510)
Mar-12	(\$392,510)	\$63,992,770	\$64,614,593	(\$621,822)	(\$1,014,333)
Apr-12	(\$1,014,333)	\$58,743,881	\$61,160,329	(\$2,416,448)	(\$3,430,780)
May-12	(\$3,430,780)	\$57,080,279	\$55,328,726	\$1,751,553	(\$1,679,227)
Jun-12	(\$1,679,227)	\$61,162,511	\$57,577,596	\$3,584,915	\$1,905,688
Jul-12	\$1,905,688	\$69,093,725	\$64,309,805	\$4,783,920	\$6,689,608
Aug-12	\$6,689,608	\$73,642,395	\$70,473,197	\$3,169,198	\$9,858,806
Sep-12	\$9,858,806	\$66,902,929	\$61,811,811	\$5,091,118	\$14,949,923
Oct-12	\$14,949,923	\$55,389,574	\$56,455,211	(\$1,065,637)	\$13,884,286
Nov-12	\$13,884,286	\$58,243,903	\$57,421,715	\$822,188	\$14,706,474
Dec-12	\$14,706,474	\$66,538,969	\$61,602,114	\$4,936,856	\$19,643,330
		tal Delivery ATR	\$747,105,126		
Cumulative O	ver/(Under) Collection	on =			\$19,643,330
SC2ND					
Jan-12	\$0	\$5,040,509	\$5,254,862	(\$214,353)	(\$214,353)
Feb-12	(\$214,353)	\$5,168,295	\$5,229,012	(\$60,717)	(\$275,070)
Mar-12	(\$275,070)	\$5,024,488	\$5,159,443	(\$134,954)	(\$410,025)
Apr-12	(\$410,025)	\$4,697,685	\$4,962,831	(\$265,145)	(\$675,170)
May-12	(\$675,170)	\$4,610,557	\$4,496,296	\$114,261	(\$560,909)
Jun-12	(\$560,909)	\$4,805,820	\$4,585,348	\$220,471	(\$340,438)
Jul-12	(\$340,438)	\$5,009,152	\$4,854,852	\$154,300	(\$186,138)
Aug-12	(\$186,138)	\$5,316,242	\$5,119,961	\$196,281	\$10,143
Sep-12	\$10,143	\$5,062,533	\$4,786,844	\$275,688	\$285,832
Oct-12	\$285,832	\$4,481,161	\$4,573,386	(\$92,225)	\$193,607
Nov-12	\$193,607	\$4,602,256	\$4,621,936	(\$19,680)	\$173,927
Dec-12	\$173,927	\$5,080,360	\$4,801,447	\$278,914	\$452,840
		tal Delivery ATR	\$58,446,218		,
	ver/(Under) Collection	on			\$452,840
SC2D					
Jan-12	\$0	\$12,702,755	\$13,039,054	(\$336,299)	(\$336,299)
Feb-12	(\$336,299)	\$12,888,187	\$12,909,589	(\$21,402)	(\$357,701)
Mar-12	(\$357,701)	\$13,003,312	\$13,074,156	(\$70,844)	(\$428,546)
Apr-12	(\$428,546)	\$13,101,984	\$13,171,870	(\$69,886)	(\$498,432)
May-12	(\$498,432)	\$13,508,841	\$13,414,814	\$94,027	(\$404,405)
Jun-12	(\$404,405)	\$14,761,038	\$14,981,483	(\$220,445)	(\$624,850)
Jul-12	(\$624,850)	\$14,902,308	\$14,853,296	\$49,012	(\$575,838)
Aug-12	(\$575,838)	\$15,154,872	\$15,320,360	(\$165,488)	(\$741,326)
Sep-12	(\$741,326)	\$14,892,389	\$14,813,226	\$79,163	(\$662,163)
Oct-12	(\$662,163)	\$14,001,247	\$14,552,959	(\$551,712)	(\$1,213,874)
Nov-12	(\$1,213,874)	\$13,111,858	\$13,415,625	(\$303,766)	(\$1,517,640)
Dec-12	(\$1,517,640)	\$12,968,800	\$12,830,914	\$137,886	(\$1,379,754)
		tal Delivery ATR	\$166,377,347		
Cumulative O	ver/(Under) Collection	on			(\$1,379,754)

⁽A) Column E of the previous month

⁽B) Monthly Billed Delivery Revenues

⁽C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

⁽D) Column B - Column C

⁽E) Column A + Column D

Niagara Mohawk Power Corporation Total Delivery Service Revenue Revenue Decoupling Over/(Under) Collection Calendar Year 2012

	Estimated Over/(Under) Beginning			Estimated Monthly	Estimated Over/(Under) Ending
<u>Month</u>	<u>Balance</u>	Revenue	<u>ATR</u>	Over/(Under)	<u>Balance</u>
	(A)	(B)	(C)	(D)	(E)
SC3					
Jan-12	\$0	\$11,381,325	\$12,049,086	(\$667,762)	(\$667,762)
Feb-12	(\$667,762)	\$11,986,806	\$12,178,967	(\$192,160)	(\$859,922)
Mar-12	(\$859,922)	\$12,546,372	\$12,376,367	\$170,005	(\$689,917)
Apr-12	(\$689,917)	\$13,129,181	\$12,191,237	\$937,944	\$248,027
May-12	\$248,027	\$12,872,708	\$12,401,051	\$471,657	\$719,685
Jun-12	\$719,685	\$13,972,497	\$13,463,320	\$509,177	\$1,228,862
Jul-12	\$1,228,862	\$13,846,476	\$13,588,694	\$257,782	\$1,486,644
Aug-12	\$1,486,644	\$13,206,013	\$13,703,334	(\$497,321)	\$989,323
Sep-12	\$989,323	\$14,193,579	\$13,206,453	\$987,125	\$1,976,448
Oct-12	\$1,976,448	\$13,184,613	\$13,448,046	(\$263,433)	\$1,713,015
Nov-12	\$1,713,015	\$12,219,317	\$12,110,736	\$108,581	\$1,821,596
Dec-12	\$1,821,596	\$12,065,894	\$11,951,595	\$114,299	\$1,935,895
	To	otal Delivery ATR	\$152,668,886		
Cumulative C	Over/(Under) Collecti	on			\$1,935,895
SC3A					
Jan-12	\$0	\$3,822,096	\$3,689,088	\$133,008	\$133,008
Feb-12	\$133,008	\$4,304,933	\$4,056,542	\$248,391	\$381,399
Mar-12	\$381,399	\$4,237,713	\$4,184,409	\$53,303	\$434,702
Apr-12	\$434,702	\$4,765,463	\$4,049,177	\$716,286	\$1,150,989
May-12	\$1,150,989	\$4,899,185	\$4,262,755	\$636,430	\$1,787,419
Jun-12	\$1,787,419	\$4,657,175	\$4,541,911	\$115,263	\$1,902,682
Jul-12	\$1,902,682	\$4,751,683	\$4,442,116	\$309,568	\$2,212,250
Aug-12	\$2,212,250	\$4,532,456	\$4,393,687	\$138,769	\$2,351,018
Sep-12	\$2,351,018	\$4,813,491	\$4,191,916	\$621,575	\$2,972,593
Oct-12	\$2,972,593	\$4,339,542	\$4,573,794	(\$234,252)	\$2,738,341
Nov-12	\$2,738,341	\$4,160,627	\$3,782,608	\$378,019	\$3,116,360
Dec-12	\$3,116,360	\$3,967,897	\$3,500,428	\$467,469	\$3,583,828
	To	otal Delivery ATR	\$49,668,432		
Cumulative C	Over/(Under) Collecti	on			\$3,583,828

⁽A) Column E of the previous month

⁽B) Monthly Billed Delivery Revenues
(C) Monthly 'Annual Target Revenue', Total = Page 2, Column C

⁽D) Column B - Column C

⁽E) Column A + Column D

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Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC1/SC1C - Interest Calculation Estimated to be Incurred during the period December 31, 2012 through January 31, 2014

<u>Month</u>	Beginning Over/(Under) Recovery Balance (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery <u>Balance</u> (C)	Interest Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jan-13	\$10,552,738	\$0	\$10,552,738	\$10,552,738	0.35%	\$3,073	\$3,073
Feb-13	\$10,555,811	(\$1,050,162)	\$9,505,650	\$10,030,730	0.35%	\$2,921	\$5,994
Mar-13	\$9,508,570	(\$962,806)	\$8,545,765	\$9,027,168	0.35%	\$2,629	\$8,623
Apr-13	\$8,548,393	(\$844,829)	\$7,703,565	\$8,125,979	0.35%	\$2,366	\$10,989
May-13	\$7,705,931	(\$719,399)	\$6,986,531	\$7,346,231	0.35%	\$2,139	\$13,128
Jun-13	\$6,988,671	(\$742,502)	\$6,246,169	\$6,617,420	0.35%	\$1,927	\$15,055
Jul-13	\$6,248,096	(\$922,381)	\$5,325,715	\$5,786,906	0.35%	\$1,685	\$16,740
Aug-13	\$5,327,400	(\$968,494)	\$4,358,907	\$4,843,153	0.35%	\$1,410	\$18,151
Sep-13	\$4,360,317	(\$860,938)	\$3,499,379	\$3,929,848	0.35%	\$1,144	\$19,295
Oct-13	\$3,500,524	(\$757,912)	\$2,742,612	\$3,121,568	0.35%	\$909	\$20,204
Nov-13	\$2,743,521	(\$762,227)	\$1,981,293	\$2,362,407	0.35%	\$688	\$20,892
Dec-13	\$1,981,981	(\$933,334)	\$1,048,647	\$1,515,314	0.35%	\$441	\$21,333
Jan-14	\$1,049,089	(\$1,049,241)	(\$152)	\$524,468	0.35%	\$153	\$21,486
Totals		(\$10,574,223)				\$21,486	

- (A) January 2013 per Page 1, Column F, Line 1; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column H, Line 1; Monthly recoveries were calculated based on forecast usage * rate
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2013
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2ND - Interest Calculation Estimated to be Incurred during the period December 31, 2012 through January 31, 2014

<u>Month</u>	Beginning Over/(Under) Recovery <u>Balance</u> (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery <u>Balance</u> (C)	Interest Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jan-13	\$463,008	\$0	\$463,008	\$463,008	0.35%	\$135	\$135
Feb-13	\$463,143	(\$45,752)	\$417,391	\$440,267	0.35%	\$128	\$263
Mar-13	\$417,519	(\$44,485)	\$373,034	\$395,276	0.35%	\$115	\$378
Apr-13	\$373,149	(\$39,588)	\$333,561	\$353,355	0.35%	\$103	\$481
May-13	\$333,664	(\$32,841)	\$300,823	\$317,243	0.35%	\$92	\$573
Jun-13	\$300,915	(\$33,300)	\$267,615	\$284,265	0.35%	\$83	\$656
Jul-13	\$267,698	(\$37,640)	\$230,058	\$248,878	0.35%	\$72	\$729
Aug-13	\$230,130	(\$41,222)	\$188,909	\$209,520	0.35%	\$61	\$790
Sep-13	\$188,970	(\$36,929)	\$152,041	\$170,505	0.35%	\$50	\$839
Oct-13	\$152,090	(\$33,726)	\$118,364	\$135,227	0.35%	\$39	\$879
Nov-13	\$118,403	(\$34,082)	\$84,321	\$101,362	0.35%	\$30	\$908
Dec-13	\$84,351	(\$39,133)	\$45,217	\$64,784	0.35%	\$19	\$927
Jan-14	\$45,236	(\$45,243)	(\$7)	\$22,615	0.35%	\$7	\$934
Totals		(\$463,942)				\$934	

- (A) January 2013 per Page 1, Column F, Line 2; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column H, Line 2
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2013
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

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Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2D - Interest Calculation Estimated to be Incurred during the period December 31, 2012 through January 31, 2014

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Interest	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-13	(\$1,467,548)	\$0	(\$1,467,548)	(\$1,467,548)	0.35%	(\$427)	(\$427)
Feb-13	(\$1,467,976)	\$130,079	(\$1,337,896)	(\$1,402,936)	0.35%	(\$409)	(\$836)
Mar-13	(\$1,338,305)	\$122,343	(\$1,215,961)	(\$1,277,133)	0.35%	(\$372)	(\$1,208)
Apr-13	(\$1,216,333)	\$118,524	(\$1,097,810)	(\$1,157,071)	0.35%	(\$337)	(\$1,545)
May-13	(\$1,098,146)	\$107,383	(\$990,764)	(\$1,044,455)	0.35%	(\$304)	(\$1,849)
Jun-13	(\$991,068)	\$116,328	(\$874,740)	(\$932,904)	0.35%	(\$272)	(\$2,121)
Jul-13	(\$875,012)	\$134,153	(\$740,859)	(\$807,935)	0.35%	(\$235)	(\$2,356)
Aug-13	(\$741,094)	\$139,435	(\$601,659)	(\$671,377)	0.35%	(\$196)	(\$2,551)
Sep-13	(\$601,854)	\$128,042	(\$473,812)	(\$537,833)	0.35%	(\$157)	(\$2,708)
Oct-13	(\$473,969)	\$115,535	(\$358,434)	(\$416,201)	0.35%	(\$121)	(\$2,829)
Nov-13	(\$358,555)	\$109,367	(\$249,188)	(\$303,872)	0.35%	(\$88)	(\$2,918)
Dec-13	(\$249,277)	\$118,292	(\$130,985)	(\$190,131)	0.35%	(\$55)	(\$2,973)
Jan-14	(\$131,040)	\$131,059	\$19	(\$65,511)	0.35%	(\$19)	(\$2,992)
Totals		\$1,470,540				(\$2,992)	

- (A) January 2013 per Page 1, Column F, Line 3; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column H, Line 3
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2013
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3 - Interest Calculation Estimated to be Incurred during the period December 31, 2012 through January 31, 2014

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Interest	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-13	\$2,306,436	\$0	\$2,306,436	\$2,306,436	0.35%	\$672	\$672
Feb-13	\$2,307,107	(\$200,475)	\$2,106,633	\$2,206,870	0.35%	\$643	\$1,314
Mar-13	\$2,107,275	(\$192,260)	\$1,915,016	\$2,011,146	0.35%	\$586	\$1,900
Apr-13	\$1,915,601	(\$191,349)	\$1,724,253	\$1,819,927	0.35%	\$530	\$2,430
May-13	\$1,724,783	(\$177,578)	\$1,547,205	\$1,635,994	0.35%	\$476	\$2,906
Jun-13	\$1,547,681	(\$187,952)	\$1,359,729	\$1,453,705	0.35%	\$423	\$3,330
Jul-13	\$1,360,153	(\$205,985)	\$1,154,168	\$1,257,160	0.35%	\$366	\$3,696
Aug-13	\$1,154,534	(\$204,336)	\$950,198	\$1,052,366	0.35%	\$306	\$4,002
Sep-13	\$950,504	(\$198,449)	\$752,055	\$851,280	0.35%	\$248	\$4,250
Oct-13	\$752,303	(\$189,296)	\$563,008	\$657,655	0.35%	\$192	\$4,442
Nov-13	\$563,199	(\$175,853)	\$387,346	\$475,273	0.35%	\$138	\$4,580
Dec-13	\$387,485	(\$188,522)	\$198,962	\$293,223	0.35%	\$85	\$4,665
Jan-14	\$199,048	(\$199,076)	(\$29)	\$99,509	0.35%	\$29	\$4,694
Totals		(\$2,311,130)				\$4,694	

- (A) January 2013 per Page 1, Column F, Line 4; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column H, Line 4
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2013
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

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Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3A - Interest Calculation Estimated to be Incurred during the period December 31, 2012 through January 31, 2014

Month	Beginning Over/(Under) Recovery Balance	Recovery Collection/ (Refund)	Ending Over/(Under) Recovery Balance	Interest Balance	Annual Interest Rate	Monthly Interest	Cumulative Interest
wonth	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-13	\$2,265,433	\$0	\$2,265,433	\$2,265,433	0.35%	\$660	\$660
Feb-13	\$2,266,093	(\$205,227)	\$2,060,866	\$2,163,480	0.35%	\$630	\$1,290
Mar-13	\$2,061,496	(\$180,099)	\$1,881,397	\$1,971,447	0.35%	\$574	\$1,864
Apr-13	\$1,881,971	(\$181,690)	\$1,700,282	\$1,791,127	0.35%	\$522	\$2,385
May-13	\$1,700,803	(\$190,985)	\$1,509,818	\$1,605,311	0.35%	\$467	\$2,853
Jun-13	\$1,510,286	(\$203,219)	\$1,307,067	\$1,408,676	0.35%	\$410	\$3,263
Jul-13	\$1,307,477	(\$180,234)	\$1,127,243	\$1,217,360	0.35%	\$354	\$3,618
Aug-13	\$1,127,597	(\$191,816)	\$935,781	\$1,031,689	0.35%	\$300	\$3,918
Sep-13	\$936,082	(\$212,989)	\$723,093	\$829,587	0.35%	\$242	\$4,160
Oct-13	\$723,334	(\$186,838)	\$536,496	\$629,915	0.35%	\$183	\$4,343
Nov-13	\$536,679	(\$173,529)	\$363,150	\$449,915	0.35%	\$131	\$4,474
Dec-13	\$363,281	(\$155,584)	\$207,697	\$285,489	0.35%	\$83	\$4,557
Jan-14	\$207,780	(\$207,810)	(\$30)	\$103,875	0.35%	\$30	\$4,587
Totals		(\$2,270,020)				\$4,587	

- (A) January 2013 per Page 1, Column F, Line 5; all other months = prior month Column (C) + prior month Column (F)
- (B) Total = Page 1, Column H, Line 5
- (C) Column(A) + Column(B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2013
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC1/SC1C - Interest Calculation Actual Interest Incurred during the period December 31, 2011 through January 31, 2013

<u>Month</u>	Beginning Over/(Under) Recovery <u>Balance</u> (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery <u>Balance</u> (C)	Interest Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jan-12	\$14,491,358	\$0	\$14,491,358	\$14,491,358	1.65%	\$19,777	\$19,777
Feb-12	\$14,511,134	(\$506,325)	\$14,004,810	\$14,257,972	1.65%	\$19,458	\$39,235
Mar-12	\$14,024,268	(\$1,245,941)	\$12,778,327	\$13,401,297	1.65%	\$18,289	\$57,523
Apr-12	\$12,796,616	(\$1,095,934)	\$11,700,682	\$12,248,649	1.65%	\$16,716	\$74,239
May-12	\$11,717,397	(\$1,042,943)	\$10,674,454	\$11,195,926	1.65%	\$15,279	\$89,518
Jun-12	\$10,689,734	(\$1,161,195)	\$9,528,538	\$10,109,136	1.65%	\$13,796	\$103,314
Jul-12	\$9,542,334	(\$1,414,526)	\$8,127,808	\$8,835,071	1.65%	\$12,057	\$115,372
Aug-12	\$8,139,865	(\$1,558,261)	\$6,581,604	\$7,360,735	1.65%	\$10,045	\$125,417
Sep-12	\$6,591,649	(\$1,340,212)	\$5,251,437	\$5,921,543	1.65%	\$8,081	\$133,498
Oct-12	\$5,259,518	(\$999,400)	\$4,260,118	\$4,759,818	1.65%	\$6,496	\$139,994
Nov-12	\$4,266,614	(\$1,074,333)	\$3,192,280	\$3,729,447	1.65%	\$5,090	\$145,084
Dec-12	\$3,197,370	(\$1,331,632)	\$1,865,737	\$2,531,554	1.65%	\$3,455	\$148,538
Jan-13	\$1,869,192	(\$1,559,638)	\$309,555	\$1,089,373	1.65%	\$1,487	\$150,025
Totals		(\$14,330,342)				\$150,025	

- (A) January 2012 as filed on January 26, 2012; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM credits/surcharges for periods February 2012 through December 2012; Actual RDM credits/surcharges through January 14, 2013 plus forecast of credits/surcharges through January 29, 2013.
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2012
- (F) Column (D) $x [(1 + Column (E)) ^ (1 \div 12) 1]$
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2ND - Interest Calculation Actual Interest Incurred during the period December 31, 2011 through January 31, 2013

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Interest	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-12	\$278,065	\$0	\$278,065	\$278,065	1.65%	\$379	\$379
Feb-12	\$278,445	(\$9,581)	\$268,863	\$273,654	1.65%	\$373	\$753
Mar-12	\$269,237	(\$24,261)	\$244,976	\$257,106	1.65%	\$351	\$1,104
Apr-12	\$245,326	(\$21,797)	\$223,530	\$234,428	1.65%	\$320	\$1,424
May-12	\$223,850	(\$21,050)	\$202,800	\$213,325	1.65%	\$291	\$1,715
Jun-12	\$203,091	(\$22,399)	\$180,692	\$191,892	1.65%	\$262	\$1,977
Jul-12	\$180,954	(\$24,371)	\$156,583	\$168,769	1.65%	\$230	\$2,207
Aug-12	\$156,813	(\$26,872)	\$129,941	\$143,377	1.65%	\$196	\$2,403
Sep-12	\$130,137	(\$24,697)	\$105,440	\$117,789	1.65%	\$161	\$2,564
Oct-12	\$105,601	(\$19,930)	\$85,671	\$95,636	1.65%	\$131	\$2,694
Nov-12	\$85,801	(\$20,782)	\$65,019	\$75,410	1.65%	\$103	\$2,797
Dec-12	\$65,122	(\$24,957)	\$40,165	\$52,643	1.65%	\$72	\$2,869
Jan-13	\$40,237	(\$27,437)	\$12,800	\$26,518	1.65%	\$36	\$2,905
Totals		(\$268,134)				\$2,905	

- (A) January 2012 as filed on January 26, 2012; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM credits/surcharges for periods February 2012 through December 2012; Actual RDM credits/surcharges through January 14, 2013 plus forecast of credits/surcharges through January 29, 2013.
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2012
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC2D - Interest Calculation Actual Interest Incurred during the period December 31, 2011 through January 31, 2013

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Interest	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-12	(\$497,275)	\$0	(\$497,275)	(\$497,275)	1.65%	(\$679)	(\$679)
Feb-12	(\$497,953)	\$12,455	(\$485,499)	(\$491,726)	1.65%	(\$671)	(\$1,350)
Mar-12	(\$486,170)	\$32,604	(\$453,566)	(\$469,868)	1.65%	(\$641)	(\$1,991)
Apr-12	(\$454,207)	\$33,801	(\$420,406)	(\$437,307)	1.65%	(\$597)	(\$2,588)
May-12	(\$421,003)	\$35,047	(\$385,956)	(\$403,480)	1.65%	(\$551)	(\$3,138)
Jun-12	(\$386,507)	\$38,962	(\$347,545)	(\$367,026)	1.65%	(\$501)	(\$3,639)
Jul-12	(\$348,045)	\$39,560	(\$308,486)	(\$328,266)	1.65%	(\$448)	(\$4,087)
Aug-12	(\$308,934)	\$40,351	(\$268,583)	(\$288,758)	1.65%	(\$394)	(\$4,481)
Sep-12	(\$268,977)	\$39,516	(\$229,461)	(\$249,219)	1.65%	(\$340)	(\$4,821)
Oct-12	(\$229,802)	\$36,604	(\$193,198)	(\$211,500)	1.65%	(\$289)	(\$5,110)
Nov-12	(\$193,487)	\$33,883	(\$159,604)	(\$176,545)	1.65%	(\$241)	(\$5,351)
Dec-12	(\$159,845)	\$33,358	(\$126,486)	(\$143,165)	1.65%	(\$195)	(\$5,546)
Jan-13	(\$126,682)	\$34,228	(\$92,454)	(\$109,568)	1.65%	(\$150)	(\$5,696)
Totals		\$410,367				(\$5,696)	

- (A) January 2012 as filed on January 26, 2012; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM credits/surcharges for periods February 2012 through December 2012; Actual RDM credits/surcharges through January 14, 2013 plus forecast of credits/surcharges through January 29, 2013.
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2012
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

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Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3 - Interest Calculation Actual Interest Incurred during the period December 31, 2011 through January 31, 2013

<u>Month</u>	Beginning Over/(Under) Recovery <u>Balance</u> (A)	Recovery Collection/ (Refund) (B)	Ending Over/(Under) Recovery <u>Balance</u> (C)	Interest Balance (D)	Annual Interest Rate (E)	Monthly Interest (F)	Cumulative Interest (G)
Jan-12	\$4,319,273	\$0	\$4,319,273	\$4,319,273	1.65%	\$5,895	\$5,895
Feb-12	\$4,325,168	(\$104,396)	\$4,220,772	\$4,272,970	1.65%	\$5,831	\$11,726
Mar-12	\$4,226,603	(\$327,506)	\$3,899,097	\$4,062,850	1.65%	\$5,545	\$17,271
Apr-12	\$3,904,642	(\$349,027)	\$3,555,615	\$3,730,128	1.65%	\$5,091	\$22,361
May-12	\$3,560,705	(\$346,748)	\$3,213,957	\$3,387,331	1.65%	\$4,623	\$26,984
Jun-12	\$3,218,580	(\$379,899)	\$2,838,681	\$3,028,630	1.65%	\$4,133	\$31,117
Jul-12	\$2,842,814	(\$376,663)	\$2,466,152	\$2,654,483	1.65%	\$3,623	\$34,740
Aug-12	\$2,469,774	(\$356,689)	\$2,113,085	\$2,291,430	1.65%	\$3,127	\$37,867
Sep-12	\$2,116,212	(\$387,085)	\$1,729,128	\$1,922,670	1.65%	\$2,624	\$40,491
Oct-12	\$1,731,752	(\$356,911)	\$1,374,841	\$1,553,296	1.65%	\$2,120	\$42,610
Nov-12	\$1,376,961	(\$328,576)	\$1,048,384	\$1,212,673	1.65%	\$1,655	\$44,265
Dec-12	\$1,050,039	(\$324,153)	\$725,887	\$887,963	1.65%	\$1,212	\$45,477
Jan-13	\$727,099	(\$377,182)	\$349,917	\$538,508	1.65%	\$735	\$46,212
Totals		(\$4,014,834)				\$46,212	

- (A) January 2012 as filed on January 26, 2012; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM credits/surcharges for periods February 2012 through December 2012; Actual RDM credits/surcharges through January 14, 2013 plus forecast of credits/surcharges through January 29, 2013.
- (C) Column (A) + Column (B)
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2012
- (F) Column (D) x [$(1 + \text{Column (E)}) \land (1 \div 12) 1$]
- (G) Prior month Column (G) + Current month Column (F)

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Niagara Mohawk d/b/a National Grid Annual Revenue Decoupling Mechanism Over/(Under) Recovery Reconciliation Group SC3A - Interest Calculation Actual Interest Incurred during the period December 31, 2011 through January 31, 2013

	Beginning		Ending				
	Over/(Under)	Recovery	Over/(Under)		Annual		
	Recovery	Collection/	Recovery	Interest	Interest	Monthly	Cumulative
Month	Balance	(Refund)	Balance	Balance	Rate	Interest	Interest
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Jan-12	\$3,704,453	\$0	\$3,704,453	\$3,704,453	1.65%	\$5,056	\$5,056
Feb-12	\$3,709,508	(\$48,069)	\$3,661,439	\$3,685,474	1.65%	\$5,030	\$10,085
Mar-12	\$3,666,469	(\$320,396)	\$3,346,073	\$3,506,271	1.65%	\$4,785	\$14,870
Apr-12	\$3,350,858	(\$356,317)	\$2,994,541	\$3,172,699	1.65%	\$4,330	\$19,200
May-12	\$2,998,871	(\$376,926)	\$2,621,945	\$2,810,408	1.65%	\$3,835	\$23,035
Jun-12	\$2,625,780	(\$348,222)	\$2,277,559	\$2,451,669	1.65%	\$3,346	\$26,381
Jul-12	\$2,280,904	(\$340,079)	\$1,940,825	\$2,110,865	1.65%	\$2,881	\$29,262
Aug-12	\$1,943,706	(\$320,442)	\$1,623,264	\$1,783,485	1.65%	\$2,434	\$31,696
Sep-12	\$1,625,698	(\$335,349)	\$1,290,350	\$1,458,024	1.65%	\$1,990	\$33,686
Oct-12	\$1,292,340	(\$310,847)	\$981,492	\$1,136,916	1.65%	\$1,552	\$35,237
Nov-12	\$983,044	(\$300,320)	\$682,724	\$832,884	1.65%	\$1,137	\$36,374
Dec-12	\$683,861	(\$288,572)	\$395,288	\$539,575	1.65%	\$736	\$37,110
Jan-13	\$396,025	(\$303,678)	\$92,347	\$244,186	1.65%	\$333	\$37,443
Totals		(\$3,649,216)				\$37,443	

- (A) January 2012 as filed on January 26, 2012; all other months = prior month Column (C) + prior month Column (F)
- (B) Actual RDM credits/surcharges for periods February 2012 through December 2012; Actual RDM credits/surcharges through January 14, 2013 plus forecast of credits/surcharges through January 29, 2013.
- $(C)\ Column\ (A) + Column\ (B)$
- (D) Average of Column (A) and Column (C)
- (E) Interest rate on customer deposits effective January 1, 2012
- (F) Column (D) x [(1 + Column(E)) ^ ($1 \div 12$) 1]
- (G) Prior month Column (G) + Current month Column (F)