

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: OCTOBER 22, 2012

LEAF: 228
REVISION: 8
SUPERSEDING REVISION: 7

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.1.2 ESCost for Service Classification No. 1C, Service Classification No. 2 ND (Special Provision O), Service Classifications No. 2 Demand, and Service Classification No. 3 (excluding customers on Mandatory Hourly Pricing-Special Provision L and Voluntary Hourly Pricing-Special Provision N) and all Service Classifications of PSC No. 214.

46.1.2.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.2.2 For each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO, divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

46.1.2.3 For each hour, the forecasted cost, in \$/kWh, of NYISO charges under all applicable OATT schedules; plus

46.1.2.4 For each hour, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.2.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.2.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.1.3 ESCost for SC2D-Special Provision P (Effective June 1, 2012~~3~~), SC3 Special Provision L - Mandatory Hourly Pricing Customers, SC3 Special Provision N (Effective June 1, 2013), and Service Classification No. 3A.

46.1.3.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.3.2 Effective January 1, 2012 through April 30, 2012, for each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

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GENERAL INFORMATION

56. INCREMENTAL STATE ASSESSMENT SURCHARGE (“ISAS”):

56.1 The rates and charges under PSC No. 220, Service Classifications 1, 1C, 2, 3, 3A, 4, 7 and all PSC No. 214 service classifications, shall be increased by a surcharge to recover the Temporary State Energy And Utility Service Conservation Assessment pursuant to Chapter 59 of the Laws of 2009, Public Service Law §18-a(6). Beginning July 1, 2009 and each July 1st thereafter, the Incremental State Assessment Surcharge (“ISAS”) shall be designed to recover the Incremental State Assessment and other allowable associated costs as determined in Case 09-M-0311, “Implementation of Chapter 59 of the Laws of 2009 Establishing a Temporary Annual Assessment Pursuant to PSL §18-a(6)”.

56.1.1 This surcharge may also be applicable to PSC No. 220 Service Classifications Nos. 11 and 12 in accordance with the terms of their individual contracts.

56.1.2 The surcharge will also be applicable to kW consumption associated with Empire Zone qualifying load and NYPA hydro sales under SC No. 4, Replacement and Expansion Power, Economic Development Power, Power for Jobs, Recharge New York Power, Preservation Power, as well as Excelsior Jobs Program qualifying load.

56.2 The Incremental State Assessment shall be allocated to each service classification based on the percentage of each service classification’s contribution to the total projected Intrastate Revenue (both delivery and supply) and delivery revenue associated with Rule No. 56.1.2, including estimated sales revenues for the electricity supply sold to end-use customers by ESCos.

56.2.1 The ISAS shall be calculated by dividing the amount of Temporary State Energy and Utility Service Conservation Assessment for each service class as determined in Rule 56.2 by the forecasted annual sales.

56.2.2 The ISAS will be collected on a volumetric basis, per kWh for non-demand classes and per kW for demand service classifications.

56.2.2.1 For SC3A customers, ISAS charges will be based on the customer’s highest on-peak demand in the billing period.

56.2.3 Recoveries resulting from the Incremental State Assessment Surcharge shall be reconciled as determined in Case 09-M-0311, “Implementation of Chapter 59 of the Laws of 2009 Establishing a Temporary Annual Assessment Pursuant to PSL §18-a(6)”.

56.3 The ISAS will be shown on statements filed with the Public Service Commission not less than fifteen (15) business days before the date on which the statement is proposed to be effective.

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GENERAL INFORMATION

59. TEMPORARY DEFERRAL RECOVERY SURCHARGE

59.1 Pursuant to the Order of the Public Service Commission (“Commission”) dated January 24, 2011 in Case No. 10-E-0050, commencing January 1, 2012, the Company was directed to establish a surcharge for recovery of its deferral accounts as detailed in this order. The surcharges below, by service classification and voltage level, establish factors for the recovery of \$240.9 million in deferral recoveries. The factors below will be effective for fifteen months, January 1, 2012 through March 31, 2013 for PSC No. 220 and will be included in the delivery line item on customers’ bills. The PSC No. 214 rates will remain in effect until such time as the Commission determines otherwise.

	<u>Per kWh</u>		<u>Per kWh</u>
<u>PSC No. 220</u>		<u>PSC 214</u>	
SC1	\$0.01057	SC1	\$0.00611
SC1C	\$0.00684	SC2/5	\$0.01172
SC2	\$0.01184	SC3/6	\$0.00182
		SC4	\$0.00401
	<u>Per kW</u>		
SC2D	\$1.97		
SC3-Secondary	\$1.61		
SC3-Primary	\$1.33		
SC3-Sub Transmission	\$0.67		
SC3-Transmission	\$0.67		
SC3A-Secondary	\$1.11		
SC3A-Primary	\$1.52		
SC3A-Sub Transmission	\$0.52		
SC3A-Transmission	\$0.56		
<u>SC7</u>		<u>As Used Daily Distribution Delivery Energy Charges, per/kWh</u>	
SC7-SC1	\$0.01057		
SC7-SC2	\$0.01184		
		<u>Contract Demand Distribution Delivery Charge, per kW</u>	
SC7-SC2D	\$1.42		
SC7-SC3 Secondary	\$1.27		
SC7-SC3 Primary	\$1.11		
SC7-SC3 Sub Transmission	\$0.62		
SC7-SC3 Transmission	\$0.34		
SC7-SC3A Secondary	\$0.88		
SC7-SC3A Primary	\$1.21		
SC7-SC3A Sub Transmission	\$0.44		
SC7-SC3A Transmission	\$0.49		

* Customers served under SC4 and applicable SC11 and SC12 customers are subject to the surcharge of their parent service classification.

59.2 The Temporary Deferral Recovery Surcharge shall not be assessed on Qualifying EZR load or Excelsior Jobs Program load or any portion of a customer’s power that is supplied by NYPA for the following programs: including Replacement and Expansion, Power for Jobs, Economic Development Power, High Load Factor Fitzpatrick Power, and Preservation Power.