

PSC NO. 3 GAS

St. Lawrence Gas Company, Inc.

Initial Effective Date: 10/01/2012

Issued in Compliance with Commission Order in Case 10-G-0295, dated July 13, 2012

Leaf: 42

Revision: ~~42~~

Superseding Revision: ~~01~~

GENERAL INFORMATION

2. General Rules, Regulations, Terms and Conditions: (Cont'd)

II. How Service May Be Obtained: (Cont'd)

N. Choice of Service Classification:

The company will endeavor to assist a customer in the selection of the available service classification which may be most favorable to his requirements, but does not make any warranty, expressed or implied, as to the rates, classifications or provisions favorable to the present or future service requirement of the customer.

O. Expansion Area (Case 10-G-0295)

Customers obtaining service through system expansion to the communities of Winthrop, Brasher, and North Lawrence in St. Lawrence County and Moira, North Bangor, Brushton, Malone, Burke, and Chateaugay in Franklin County (Expansion Area) may have two surcharges applied to their bills during the five-year development period commencing on or around October 2012.

The Revenue Surcharge set at a maximum amount of \$0.122 per therm will be applied to all sales and transportation bills in the Expansion Area taking service under Service Classification 1, 2, or 3. ~~The Revenue Surcharge Rate will be reflected in the FC Statement.~~ The surcharge is in effect for the first 60 months of the project starting at the date service is initiated to the first customer in the Expansion Area.

The Contribution in Aid of Construction (CIAC) surcharge will apply to all sales and transportation bills in the Expansion Area taking service under Service Classification 1, 2, or 3. The CIAC surcharge is set at \$0.361 per therm for Service Classification 1, \$0.515 per therm for Service Classification 2, and \$0.386 per therm for Service Classification 3. All revenue collected from the CIAC surcharge will be used to write down plant balances. Should net plant costs remain above \$14,724,699 after the five-year development period, the company shall continue to collect the CIAC surcharge until plant costs have reached said amount or the company demonstrates that the revenues in the expansion area are sufficient to provide a reasonable return.

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SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE (Cont'd)

Rates and Charges: (per meter, per month) (Cont'd)

	<u>Sales Service</u>	<u>Reserved Transportation Service</u>
Load Balancing Commodity Charge		
All therms, per therm will be charged through the GAC		
Imbalance Charge:		
Per therm of Daily Tolerance	N/A	\$0.09320
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for billing periods ending in the months of:		
December to March	N/A	\$0.11271
April to November	N/A	\$0.09320
Monthly Gas Bank Balance Carrying Charge Debit or Credit Applicable to Annual Average Day Transportation Service:		
Value (See 2.XI.J.) of the Contract year-to-date Bank Balance X	N/A	1/12 of 10.06% per month
Backstop Service:		
All applicable therms, per therm		As determined Monthly
Expansion Area Surcharges (Case 10-G-0295), <u>per therm</u>		
<u>Revenue Surcharge</u> <u>All therms, per therm</u>	<u>\$0.1220</u>	<u>\$0.1220</u> See FC Statement See FC
<u>Contribution in Aid of Construction Surcharge</u>	<u>\$0.3610</u>	<u>\$0.3610</u>
<u>See Leaf 42.</u>		

Note 1: The Contract Administration Charge of \$125.00 per month shall apply to individual customers transporting 50,000 therms or more per year.

Note 2: For customers and Agents for whom the Point of Receipt is Empress, Alberta, Canada, the charges billed to company for transmission of such gas from Empress to Cornwall or Iroquois, Ontario, Canada on the transmission system of TransCanada PipeLines Limited shall be rebilled to such customers and Agents.

Issued by: Richard J. Campbell, President and General Manager, 33 Stearns Street, Massena, NY

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St. Lawrence Gas Company, Inc.

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SERVICE CLASSIFICATION NO. 2

SMALL GENERAL FIRM SERVICE (Cont'd)

Rates and Charges: (per meter, per month) (Cont'd)

	<u>Sales Service</u>	<u>Reserved Transportation Service</u>
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for billing periods ending in the months of:		
December to March	N/A	\$0.11271
April to November	N/A	\$0.09320
Monthly Gas Bank Balance Carrying Charge Debit or Credit Applicable to Annual Average Day Transportation Service:		
Value (See 2.XI.J.) of the Contract year-to-date Bank Balance X	N/A	1/12 of 10.06% per month
Backstop Service:		
All applicable therms, per therm		As determined Monthly

Expansion Area Surcharge (Case 10-G-0295), per therm~~Revenue Surcharge All therms, per therm \$0.1220 \$0.1220~~~~See FC Statement See FC Statement~~Contribution in Aid of Construction Surcharge \$0.5150 \$0.5150See Leaf 42

Note 1: The Contract Administration Charge of \$125.00 per month shall apply to individual customers transporting 50,000 therms or more per year.

Note 2: For customers and Agents for whom the Point of Receipt is Empress, Alberta, Canada, the charges billed to company for transmission of such gas from Empress to Cornwall or Iroquois, Ontario, Canada on the transmission system of TransCanada PipeLines Limited shall be rebilled to such customers and Agents.

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SERVICE CLASSIFICATION NO. 3

LARGE GENERAL FIRM SERVICE (Cont'd)

Monthly Rates and Charges: (Cont'd)

	<u>Sales Service</u>	<u>Reserved Transportation Service</u>
Seasonalized Imbalance Charge:		
Per therm of Monthly Imbalance for the billing periods ending in the months of:		
December to March	N/A	\$ 0.11271
April to November	N/A	\$ 0.09320
Monthly Gas Bank Balance Carrying Charge Debit or Credit Applicable to Annual Average Day Transportation Service:		
Value (See 2.XI.J.) of the Contract year-to-date Bank Balance X	N/A	1/12 of 10.06% per month
Backstop Service:		
All applicable therms, per therm	N/A	As determined Monthly
Expansion Area Surcharge (Case 10-G-0295), <u>per therm</u>		
<u>Revenue Surcharge</u>	<u>\$0.1220</u>	<u>\$0.1220</u> All therms, per therm
See FC Statement	See FC Statement	
<u>Contribution on Aid of Construction Surcharge</u>	<u>\$0.3860</u>	<u>\$0.3860</u>
<u>See Leaf 42</u>		

Note 1: The Contract Administration Charge of \$125.00 per month shall apply to individual customers transporting 50,000 therms or more per year.

Note 2: For customers and Agents for whom the Point of Receipt is Empress, Alberta, Canada, the charges billed to company for transmission of such gas from Empress to Cornwall or Iroquois, Ontario, Canada on the transmission system of TransCanada PipeLines Limited shall be rebilled to such customers and Agents.

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