

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of August 2012
 To be Billed in October 2012

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$10,061,092
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	3,395,502
Prior Month's Hedging (Over)/Under Recovery (B)	(1,033,144)
Prior Month's Actual Hedging	<u>2,258,804</u>
Total	14,682,255

ACTUAL MSC RECOVERIES14,748,639**(OVER)/UNDER RECOVERY**

(66,384)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

334,227

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(400,611)

(A) Reflects the (over)/under recovery from June 2012 per Page 1 of 3 of the August 2012 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2012 per Page 1 of 3 of the August 2012 MSC workpapers.

(C) Actual August 2012 Hedging (Gain)/Loss	2,258,804
Forecast Hedging (Gain)/Loss from August 2012 MSC Filing	<u>1,924,577</u>
Difference (Over)/Under	334,227

(D) To be recovered in the October 2012 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

October-12

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	114,514,000	50,787,355	0	63,726,645	63,726,645
2/25 (Rate 1) Sec	69,115,000	44,957,213	0	24,157,787	24,157,787
2 Pri	2,728,000	2,017,449	0	710,551	710,551
3/25 (Rate 2)	27,338,000	21,104,473	2,689,856	3,543,671	3,543,671
9/22/25 (Rates 3 & 4) Pri	41,138,000	36,338,873	4,799,127	0	0
9/22/25 (Rates 3 & 4) Sub	11,687,000	10,922,759	764,241	0	0
9/22/25 (Rates 3 & 4) Trans	17,853,000	3,024,612	14,828,388	0	0
19	6,805,000	3,800,072	0	3,004,928	3,004,928
20	4,224,000	3,340,655	0	883,345	883,345
21	4,384,000	4,156,276	0	227,724	227,724
5	281,000	226,746	0	54,254	54,254
4/6/16	3,064,000	1,762,669	0	1,301,331	<u>1,301,331</u>
Total	<u>303,131,000</u>	<u>182,439,154</u>	<u>23,081,612</u>	<u>97,610,236</u>	<u>97,610,236</u>

Market Supply Charge Workpaper

Effective: October 1, 2012

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (400,611)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 334,227
3 Estimated POLR Sales Incl SC 9/22/25 (B)	97,610,236
4 Estimated POLR Sales Excl SC 9/22/25 (B)	97,610,236
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00410) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00342 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,822,681
8 Estimated POLR Sales Excl SC 9/22/25 (B)	97,610,236
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01867 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04338	0.04355	0.04280	0.04280	0.04020	0.04259	0.04280	0.04163	0.04154			
	Peak										0.04917	0.04917	0.04810
	Off Peak										0.03983	0.03989	0.03916
11 Capacity Component	\$/kWh	0.00399	0.00362	0.00292	0.00292	-	0.00245	0.00292	0.00469	0.00296	0.00399	0.00362	0.00292
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01867	0.01867	0.01867	0.01867	0.01867	0.01867				0.01867	0.01867	0.01867
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06604	0.06584	0.06439	0.06439	0.05887	0.06371	0.04572	0.04632	0.04450			
	Peak										0.07183	0.07146	0.06969
	Off Peak										0.06249	0.06218	0.06075
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)	(0.00410)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00342	0.00342	0.00342	0.00342	0.00342	0.00342	-	-	-	0.00342	0.00342	0.00342
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00410)	(0.00410)	(0.00410)	(0.00068)	(0.00068)	(0.00068)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.06536	0.06516	0.06371	0.06371	0.05819	0.06303	0.04162	0.04222	0.04040			
	Peak										0.07115	0.07078	0.06901
	Off Peak										0.06181	0.06150	0.06007

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.