Received: 12/17/2009

Attachment 1

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT RECONCILIATION MECHANISM STATEMENT NO. 10 TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of November 2009

Line No.			
1	**January 2010 Forecast Residential Sales (kWh)** (PSC No. 220-SC Nos. 1 and 1C)		1,145,477,713
2	**Proposed NYPA Reconciliation Amount** associated with the cost month of November 2009 (from Attachment 2)	$	(7,814,356)
3	**Proposed NYPA Reconciliation Rate**	**$**	**(0.006822)**

Total NYPA Reconciliation Factor Effective January 1, 2010 - January 31, 2010

4	**Total NYPA Reconciliation Factor effective January 1, 2010**	**$**	**(0.006822)**

Line 1: January 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of November 2009
Line 3: Reconciliation Rate for the cost month of November 2009 (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Attachment 2

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT RECONCILIATION MECHANISM
STATEMENT NO. 10
TO P.S.C. 220 ELECTRICITY

Calculation of
NYPA Reconciliation Rate for the Cost month of November 2009

	(A) Actual NYPA Residential Cost	(B) Forecast NYPA Residential Cost	Forecast NYPA Residential Supply	Actual NYPA Residential Supply	Difference in Supply	Market Price	(C) Difference in Supply * Market Price	(A) - (B) + (C) Total Reconciliation
November, 2009	$ 1,865,091	$ -	-	154,992,361	(154,992,361)	$ 0.06245112	$ (9,679,447)	$ (7,814,356)