Niagara Mohawk Power Corporation d/b/a National Grid 2010 SBC Filing Attachment 3 of 4

SBC Applicable Sales (kWh) for the Recovery Period

	Forecast Sales Jan-Dec. 2010(Note 1)	Sales Subject <u>To SBC</u>	
PSC 207			
SC1,1C	11,099,473,334	11,099,473,334	
SC2 ND/D	5,004,638,825	5,004,638,825	
SC3	6,242,611,157	6,242,611,157	
SC3A	4,219,789,100	4,219,789,100	
SC4	292,931,386	292,931,386	
SC7	297,388,896	297,388,896	
SC11&12	1,341,060,946	227,980,361	Note 2
<u>PSC 214</u>	206,778,869	206,778,869	
Ind. Spec.	3,300,105,030		
PFJR	260,623,864	0	
EDPR	163,154,776	0	
EDZR	0	(438,694,648)	Note 3
Total			
	32,428,556,182	27,152,897,279	

Note 1: Forecast for 2010 is from the Company's Fourth CTC Reset CY10 sales forecast.

Note 2: Assumes 17% of customers' use served on SC Nos. 11 and 12 are subject to the SBC during the forecast period January 1, 2010 through December 31, 2010.

Note 3: EDZR sales are not subject to the SBC. The sales are treated as a credit because EDZR sales are included within the PSC 207 sales, above.