

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE

NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT

RECONCILIATION MECHANISM

STATEMENT NO. 11

TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of December 2009**Line No.**

1	February 2010 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)		1,008,911,552
2	Proposed NYPA Reconciliation Amount associated with the cost month of December 2009 (from Attachment 2)	\$	(7,706,687)
2a	Correction to November 2009 Cost Month Reconciliation	\$	(119,430)
3	Proposed NYPA Reconciliation Rate	\$	(0.007757)

Total NYPA Reconciliation Factor Effective February 1, 2010 - February 28, 2010

4	Total NYPA Reconciliation Factor effective February 1, 2010	\$	(0.007757)
----------	--	----	-------------------

Line 1: February 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.

Line 2: Proposed NYPA reconciliation amount for the cost month of December 2009

Line 2a: Correction to reconciliation amount for the cost month of November 2009

Line 3: Reconciliation Rate for the cost month of December 2009 (Sum of Lines 2 and 2a, divided by Line 1)

Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE NEW
YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 11
TO P.S.C. 220 ELECTRICITY

Calculation of
NYPA Reconciliation Rate for the Cost month of December 2009

	(A)	(B)					(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference		Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Market Price	Supply * Market	Total
							Price	Reconciliation
December, 2009	\$ 1,812,569	\$ -	-	142,021,299	(142,021,299)	\$ 0.06702696	\$ (9,519,256)	\$ (7,706,687)