

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 12
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of January 2010

Line No.

1	March 2010 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	941,161,495
2	Proposed NYPA Reconciliation Amount associated with the cost month of January 2010 (from Attachment 2)	\$ (6,923,494)
3	Proposed NYPA Reconciliation Rate	\$ (0.007356)

Total NYPA Reconciliation Factor Effective March 1, 2010 - March 31, 2010

4	Total NYPA Reconciliation Factor effective March 1, 2010	\$ (0.007356)
----------	---	---------------

Line 1: March 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of January 2010
Line 3: Reconciliation Rate for the cost month of January 2010 (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

NIAGARA MOHAWK POWER CORPORATIONADJUSTMENT TO CHARGES PURSUANT TO THE NEW
YORK POWER AUTHORITY HYDROPOWER BENEFITRECONCILIATION MECHANISMSTATEMENT NO. 12TO P.S.C. 220 ELECTRICITYCalculation of
NYPA Reconciliation Rate for the Cost month of January 2010

	(A) Actual NYPA Residential Cost	(B) Forecast NYPA Residential Cost	Forecast NYPA Residential Supply	Actual NYPA Residential Supply	Difference in Supply	Market Price	(C) Difference in Supply * Market Price	(A) - (B) + (C) Total Reconciliation
January, 2010	\$ 1,760,480	\$ -	-	146,352,278	(146,352,278)	\$ 0.05933611	\$ (8,683,974)	\$ (6,923,494)