

**NIAGARA MOHAWK POWER CORPORATION**  
**ADJUSTMENT TO CHARGES PURSUANT TO THE**  
**NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT**  
**RECONCILIATION MECHANISM**  
**STATEMENT NO. 7**  
**TO P.S.C. 220 ELECTRICITY**

**NYPA Reconciliation Rate for the Cost month of [August 2009](#)**

**Line No.**

<b>1</b>	<b><a href="#">October 2009</a> Forecast Residential Sales (kWh)</b> (PSC No. 220-SC Nos. 1 and 1C)	<b><a href="#">830,034,055</a></b>
<b>2</b>	<b>Proposed NYPA Reconciliation Amount</b> associated with the cost month of <a href="#">August 2009</a> (from Attachment 2)	<b>\$ (9,691,822)</b>
<b>3</b>	<b>Proposed NYPA Reconciliation Rate</b>	<b>\$ (0.011676)</b>

**Total NYPA Reconciliation Factor Effective [October 1, 2009 - October 31, 2009](#)**

<b>4</b>	<b>Total NYPA Reconciliation Factor effective <a href="#">October 1, 2009</a></b>	<b>\$ (0.011676)</b>
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Line 1: [October 2009](#) residential sales forecast approved by the Commission in Case No. 01-M-0075.  
Line 2: Proposed NYPA reconciliation amount for the cost month of [August 2009](#)  
Line 3: Reconciliation Rate for the cost month of [August 2009](#) (Line 2 divided by Line 1)  
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of  
NYPA Reconciliation Rate for the Cost month of August 2009

	(A)	(B)					(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference		Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Market Price	Supply * Market	Total
							Price	Reconciliation
August, 2009	\$ 1,686,369	\$ -	-	138,919,897	(138,919,897)	\$0.08190469	\$ (11,378,191)	\$ (9,691,822)