

**NIAGARA MOHAWK POWER CORPORATION**

**ADJUSTMENT TO CHARGES PURSUANT TO THE**  
**NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT**  
**RECONCILIATION MECHANISM**  
**STATEMENT NO. 8**  
**TO P.S.C. 220 ELECTRICITY**

**NYPA Reconciliation Rate for the Cost month of [September 2009](#)**

**Line No.**

<b>1</b>	<b><a href="#">November 2009</a> Forecast Residential Sales (kWh)</b> (PSC No. 220-SC Nos. 1 and 1C)	<b><a href="#">874,973,070</a></b>
<b>2</b>	<b>Proposed NYPA Reconciliation Amount</b> associated with the cost month of <a href="#">September 2009</a> (from Attachment 2)	<b>\$ (7,138,199)</b>
<b>3</b>	<b>Proposed NYPA Reconciliation Rate</b>	<b>\$ (0.008158)</b>

**Total NYPA Reconciliation Factor Effective [November 1, 2009 - November 30, 2009](#)**

<b>4</b>	<b>Total NYPA Reconciliation Factor effective <a href="#">November 1, 2009</a></b>	<b>\$ (0.008158)</b>
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Line 1: [November 2009](#) residential sales forecast approved by the Commission in Case No. 01-M-0075.  
Line 2: Proposed NYPA reconciliation amount for the cost month of [September 2009](#)  
Line 3: Reconciliation Rate for the cost month of [September 2009](#) (Line 2 divided by Line 1)  
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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YORK POWER AUTHORITY HYDROPOWER BENEFITRECONCILIATION MECHANISMSTATEMENT NO. 8TO P.S.C. 220 ELECTRICITYCalculation of  
NYPA Reconciliation Rate for the Cost month of September 2009

	(A) Actual NYPA Residential Cost	(B) Forecast NYPA Residential Cost	Forecast NYPA Residential Supply	Actual NYPA Residential Supply	Difference in Supply	Market Price	(C) Difference in Supply * Market Price	(A) - (B) + (C) Total Reconciliation
September, 2009	\$ 1,727,833	\$ -	-	128,323,861	(128,323,861)	\$0.06909106	\$ (8,866,032)	\$ (7,138,199)