

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE

NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT

RECONCILIATION MECHANISM

STATEMENT NO. 13

TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of February 2010**Line No.**

1	April 2010 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	889,820,207
2	Proposed NYPA Reconciliation Amount associated with the cost month of February 2010 (from Attachment 2)	\$ (6,115,662)
3	Proposed NYPA Reconciliation Rate	\$ (0.006873)

Total NYPA Reconciliation Factor Effective April 1, 2010 - April 30, 2010

4	Total NYPA Reconciliation Factor effective April 1, 2010	\$ (0.006873)
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Line 1: April 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.

Line 2: Proposed NYPA reconciliation amount for the cost month of February 2010

Line 3: Reconciliation Rate for the cost month of February 2010 (Line 2 divided by Line 1)

Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of
NYPA Reconciliation Rate for the Cost month of February 2010

	(A)	(B)				(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference	Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Supply * Market	Total
						Price	Reconciliation
February, 2010	\$ 1,793,482	\$ -	-	133,690,100	(133,690,100)	\$ 0.05916028 \$ (7,909,144)	\$ (6,115,662)