

**RPS Applicable Sales (kWh) for the Recovery Period**

	<b>Forecast Sales For July 1, 2010-September 30, 2010 <u>Collection Period (Note1)</u></b>	<b>Sales Subject <u>To RPS</u></b>	
<b><u>PSC 207</u></b>			
SC1,1C	2,930,709,603	2,930,709,603	
SC2 ND/D	1,375,978,607	1,375,978,607	
SC3	1,656,675,716	1,656,675,716	
SC3A	1,096,002,629	1,096,002,629	
SC4	73,232,847	73,232,847	
SC7	74,347,224	74,347,224	
SC11&12	335,265,237	62,024,069	(Note 2)
<b><u>PSC 214</u></b>	<u>46,376,512</u>	<u>46,376,512</u>	
<b>Sub Total</b>	7,588,588,373	7,315,347,206	
<b>Ind. Spec.</b>	825,026,258	0	
<b>PFJR</b>	65,155,966	0	
<b>EDPR</b>	40,788,694	0	
<b>EDZR</b>	<u>0</u>	<u>(109,673,662)</u>	(Note 3)
<b>Sub Total</b>	930,970,918	(109,673,662)	
<b>Total</b>	<u><u>8,519,559,291</u></u>	<u><u>7,205,673,544</u></u>	

Note 1: 2010 Sales Forecast used derived from Company's Fourth CTC Reset Filing in Case No. 01-M-0075.

Note 2: Assumes 19% of customers' use served on SC Nos. 11 and 12 are subject to the RPS during the 3 month forecast period July 1 2010 through September 30, 2010.

Note 3: EDZR sales are not subject to the RPS, therefore, the sales are treated as a credit because EDZR sales are included within their parent service classification.