

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 22
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of November 2010

Line No.

1	January 2011 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	1,174,190,258
2	Proposed NYPA Reconciliation Amount associated with the cost month of November 2010 (from Attachment 2)	\$ (6,466,072)
3	Proposed NYPA Reconciliation Rate	\$ (0.005507)

Total NYPA Reconciliation Factor Effective January 1, 2011 - January 31, 2011

4	Total NYPA Reconciliation Factor effective January 1, 2011	\$ (0.005507)
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Line 1: January 2011 residential sales forecast approved by the Commission in Case No. 01-M-0075.
 Line 2: Proposed NYPA reconciliation amount for the cost month of November 2010
 Line 3: Reconciliation Rate for the cost month of November 2010 (Line 2 divided by Line 1)
 Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of
NYPA Reconciliation Rate for the Cost month of November 2010

	(A)	(B)					(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference		Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Market Price	Supply * Market	Total
							Price	Reconciliation
November, 2010	\$ 1,790,679	\$ -	-	139,311,447	(139,311,447)	\$ 0.05926829	\$ (8,256,751)	\$ (6,466,072)