

Niagara Mohawk Power Corporation
SBC Applicable Sales (kWh) for the Recovery Period October 1, 2010 through December 31, 2010

	Forecast Sales	Sales Subject
	<u>Oct-Dec. 2010</u>	<u>To SBC (Oct-Dec. 2010)</u>
	(Note 1)	(Note 2)
<u>PSC 207</u>		
SC1,1C	2,547,323,983	2,547,323,983
SC2 ND/D	1,166,309,981	1,166,309,981
SC3	1,511,518,955	1,511,518,955
SC3A	993,165,466	993,165,466
SC4	73,232,847	73,232,847
SC7	74,347,224	74,347,224
SC11&12 (Note 2)	335,265,237	56,995,090
 <u>PSC 214</u>	 55,729,794	 55,729,794
 Ind. Spec.	 825,026,258	
PFJR	65,155,966	0
EDPR	40,788,694	0
EDZR (Note 3)	0	(109,673,662)
	<hr/>	<hr/>
Total	7,687,864,404	6,368,949,678

Note 1: Forecast for 2010 is from the Company's Fourth CTC Reset (Case 01-M-0075) CY10 sales forecast.

Note 2: Assumes 17% of customers' use served on SC Nos. 11 and 12 are subject to the SBC during the forecast period October 1, 2010 through December 31, 2010 and for the forecast period October 1, 2010 through December 31, 2010.

Note 3: EDZR sales are not subject to the SBC. The sales are treated as a credit because EDZR sales are included within the PSC 220 above.