

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 18
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of July 2010

Line No.

1	September 2010 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	928,200,751
2	Proposed NYPA Reconciliation Amount associated with the cost month of July 2010 (from Attachment 2)	\$ (13,418,481)
3	Proposed NYPA Reconciliation Rate	\$ (0.014456)

Total NYPA Reconciliation Factor Effective September 1, 2010 - September 30, 2010

4	Total NYPA Reconciliation Factor effective September 1, 2010	\$ (0.014456)
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Line 1: September 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of July 2010
Line 3: Reconciliation Rate for the cost month of July 2010 (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of
NYPA Reconciliation Rate for the Cost month of July 2010

	(A)	(B)				(C)		(A) - (B) + (C)
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference	Difference in		(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Supply * Market		Total
						Price		Reconciliation
July, 2010	\$ 4,240,643	\$ -	-	281,764,574	(281,764,574)	\$ 0.06267333	\$ (17,659,124)	\$ (13,418,481)