#### **Attachment 1**

#### **NIAGARA MOHAWK POWER CORPORATION**

## ADJUSTMENT TO CHARGES PURSUANT TO THE NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT RECONCILIATION MECHANISM STATEMENT NO. 20 TO P.S.C. 220 ELECTRICITY

#### NYPA Reconciliation Rate for the Cost month of September 2010

Line N	ο.
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1	November 2010 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)		821,308,023					
2	Proposed NYPA Reconciliation Amount associated with the cost month of September 2010 (from Attachment 2)	\$	(5,110,990)					
3	Proposed NYPA Reconciliation Rate	\$	(0.006223)					
Total NYPA Reconciliation Factor Effective November 1, 2010 - November 30, 2010								
4	Total NYPA Reconciliation Factor effective November 1, 2010	\$	(0.006223)					

Line 1: November 2010 residential sales forecast approved by the Commission in Case No. 01-M-0075.

Line 2: Proposed NYPA reconciliation amount for the cost month of September 2010

Line 3: Reconciliation Rate for the cost month of September 2010 (Line 2 divided by Line 1)

Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

Received: 10/18/2010

#### **Attachment 2**

#### **NIAGARA MOHAWK POWER CORPORATION**

# ADJUSTMENT TO CHARGES PURSUANT TO THE NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT RECONCILIATION MECHANISM STATEMENT NO. 20 TO P.S.C. 220 ELECTRICITY

### <u>Calculation of</u> **NYPA Reconciliation Rate for the Cost month of September 2010**

	(A) Actual NYPA		(B) Forecast NYPA		Forecast NYPA Residential Supply	Actual NYPA Residential Supply	Difference in Supply		(C) Difference in Supply * Market		(A) - (B) + (C) Total Reconciliation	
	Residential Cost		Residential Cost					Market Price	e Price			
August, 2010	\$	(4,681,190)	\$	-	-	(251,551,208)	251,551,208	\$0.06472292	\$	16,281,129	\$	11,599,939 *
September, 2010	\$	5,303,352	\$	-	-	353,618,360	(353,618,360)	\$0.06225435	\$	(22,014,281)	\$	(16,710,929)
											\$	(5,110,990)

<sup>\*</sup> Amount Deferred from August cost month per NYPA 19 filing issued September 28, 2010.