

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 4
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of [May 2009](#)

Line No.

1	July 2009 Forecast Residential Sales (kWh) (PSC No. 207-SC Nos. 1 and 1C)	986,389,635
2	Proposed NYPA Reconciliation Amount associated with the cost month of May 2009 (from Attachment 2)	\$ (5,331,612)
3	Proposed NYPA Reconciliation Rate	\$ (0.005405)

Total NYPA Reconciliation Factor Effective [July 1, 2009 - July 31, 2009](#)

4	Total NYPA Reconciliation Factor effective July 1, 2009	\$ (0.005405)
----------	--	----------------------

Line 1: [July 2009](#) residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of [May 2009](#)
Line 3: Reconciliation Rate for the cost month of [May 2009](#) (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE NEW
YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 4
TO P.S.C. 220 ELECTRICITY

Calculation of
NYPA Reconciliation Rate for the Cost month of May 2009

	(A)	(B)					(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference		Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Market Price	Supply * Market	Total
							Price	Reconciliation
May, 2009	\$ 1,437,734	\$ -	-	104,363,144	(104,363,144)	\$ 0.06486338	\$ (6,769,346)	\$ (5,331,612)