

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRIDEffect of Proposed 18a Assessment
Collection July 2009 through June 2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Design Rate Class	Revenue Allocator	18a Assessment Allocation	July 2009 - June 2010 Forecasted Billing kW	July 2009 - June 2010 Forecasted Billing kWh	T&D per kW Rate Incr	T&D per kWh Rate Incr
1. SC1	38.551%	\$ 32,046,887	-	11,099,536,789	\$	0.00289
2. SC1C	1.057%	\$ 878,454	-	445,063,211	\$	0.00197
3. SC2ND	2.871%	\$ 2,386,425	-	630,418,000	\$	0.00379
4. SC2D	15.637%	\$ 12,998,599	15,426,470.1		\$ 0.84	
SC3/5						
5. Secondary	15.220%	\$ 12,652,241	12,632,694.9		\$ 1.00	
6. Primary	6.327%	\$ 5,259,608	3,646,695.7		\$ 1.44	
7. Subtransmission	1.288%	\$ 1,071,121	1,039,913.5		\$ 1.03	
8. Transmission	0.344%	\$ 286,095	175,213.4		\$ 1.63	
9. Total	23.180%	\$ 19,269,066	17,494,517.4			
SC3A						
10. Secondary	0.869%	\$ 722,573	688,410.3		\$ 1.05	
11. Primary	2.774%	\$ 2,305,933	1,762,931.2		\$ 1.31	
12. Subtransmission	4.453%	\$ 3,701,863	2,801,864.6		\$ 1.32	
13. Transmission	8.636%	\$ 7,179,076	4,962,492.5		\$ 1.45	
14. Total	16.732%	\$ 13,909,446	10,215,698.6			
15. R&E	0.271%	\$ 225,479	5,559,431.3		\$ 0.04	
16. EDP	0.040%	\$ 33,221	338,879.4		\$ 0.10	
17. PFJ	0.137%	\$ 113,709	1,396,045.2		\$ 0.08	
18. Total PSC 220	98.474%	\$ 81,861,284	50,431,042	\$ 12,175,018,000		
Street and Highway Lighting						
19. SC1	0.130%	\$ 107,855	-	27,709,000	\$	0.00389
20. SC2/5	1.325%	\$ 1,101,585	-	161,795,000	\$	0.00681
21. SC3/6	0.019%	\$ 15,702	-	6,970,000	\$	0.00225
22. SC4	0.052%	\$ 43,049	-	27,196,000	\$	0.00158
23. Total PSC 214	1.526%	\$ 1,268,192	-	223,670,000		
24. Total PSC 220/214	100.000%	\$ 83,129,476	50,431,042.0	12,398,688,000		
25. Total Incremental Revenue Requirement thru 2011 [fr. Attach 1, Line 12]			\$	83,129,476		