

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 6
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of [July 2009](#)

Line No.

1	September 2009 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	973,885,382
2	Proposed NYPA Reconciliation Amount associated with the cost month of July 2009 (from Attachment 2)	\$ (10,019,851)
3	Proposed NYPA Reconciliation Rate	\$ (0.010289)

Total NYPA Reconciliation Factor Effective [September 1, 2009 - September 30, 2009](#)

4	Total NYPA Reconciliation Factor effective September 1, 2009	\$ (0.010289)
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Line 1: [September 2009](#) residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of [July 2009](#)
Line 3: Reconciliation Rate for the cost month of [July 2009](#) (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of
NYPA Reconciliation Rate for the Cost month of July 2009

	(A)	(B)					(C)	
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference	Market Price	Difference in	(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply		Supply * Market	Total
							Price	Reconciliation
July, 2009	\$ 2,445,621	\$ -	-	160,598,760	(160,598,760)	\$0.07761873	\$ (12,465,472)	\$ (10,019,851)