

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 3
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of [April 2009](#)

Line No.

1	June 2009 Forecast Residential Sales (kWh) (PSC No. 207-SC Nos. 1 and 1C)	853,562,983
2	Proposed NYPA Reconciliation Amount associated with the cost month of April 2009 (from Attachment 2)	\$ (11,010,878)
3	Proposed NYPA Reconciliation Rate	\$ (0.012900)

Total NYPA Reconciliation Factor Effective [June 1, 2009 - June 30, 2009](#)

4	Total NYPA Reconciliation Factor effective June 1, 2009	\$ (0.012900)
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Line 1: [June 2009](#) residential sales forecast approved by the Commission in Case No. 01-M-0075.
Line 2: Proposed NYPA reconciliation amount for the cost month of [April 2009](#)
Line 3: Reconciliation Rate for the cost month of [April 2009](#) (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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Calculation of
NYPA Reconciliation Rate for the Cost month of April 2009

	(A)	(B)				(C)		(A) - (B) + (C)
	Actual NYPA	Forecast NYPA	Forecast NYPA	Actual NYPA	Difference	Difference in		(A) - (B) + (C)
	Residential Cost	Residential Cost	Residential Supply	Residential Supply	in Supply	Supply * Market		Total
						Price		Reconciliation
April, 2009	\$ 1,950,026	\$ -	-	195,193,742	(195,193,742)	\$ 0.06640020	\$ (12,960,904)	\$ (11,010,878)