

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE
NEW YORK POWER AUTHORITY HYDROPOWER BENEFIT
RECONCILIATION MECHANISM
STATEMENT NO. 25
TO P.S.C. 220 ELECTRICITY

NYPA Reconciliation Rate for the Cost month of February 2011

Line No.

1	April 2011 Forecast Residential Sales (kWh) (PSC No. 220-SC Nos. 1 and 1C)	876,825,466
2	Proposed NYPA Reconciliation Amount associated with the cost month of February 2011 (from Attachment 2)	\$ (8,351,741)
3	Proposed NYPA Reconciliation Rate	\$ (0.009525)

Total NYPA Reconciliation Factor Effective April 1, 2011 - April 30, 2011

4	Total NYPA Reconciliation Factor effective April 1, 2011	\$ (0.009525)
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Line 1: April 2011 residential sales forecast approved by the Commission in Case No. 10-E-0050.
Line 2: Proposed NYPA reconciliation amount for the cost month of February 2011
Line 3: Reconciliation Rate for the cost month of February 2011 (Line 2 divided by Line 1)
Line 4: Total NYPA Reconciliation Factor (equal to Line 3)

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YORK POWER AUTHORITY HYDROPOWER BENEFITRECONCILIATION MECHANISMSTATEMENT NO. 25TO P.S.C. 220 ELECTRICITYCalculation ofNYPA Reconciliation Rate for the Cost month of February 2011

	(A) Actual NYPA Residential Cost	(B) Forecast NYPA Residential Cost	Forecast NYPA Residential Supply	Actual NYPA Residential Supply	Difference in Supply	Market Price	(C) Difference in Supply * Market Price	(A) - (B) + (C) Total Reconciliation
February 2011	\$ 1,992,587	\$ -	-	162,590,960	(162,590,960)	\$ 0.06362179	\$ (10,344,328)	\$ (8,351,741)