Account	Description	Month of March 2011
110033 Grar	ndfathered Wheeling Revenue	3,824,410
110031 Regi	ional Transmission Service	1,845,440
110038 Cong	gestion Balancing Settlement	(1,279,882)
110038 Amo	ortization of NYISO TCC Auction Revenues (Including Native Load Reconfigurat	5,390,030
110038 NYI	(SO TCC Revenues (St. Lawerence/RG&E)	295,286
110038 NYISO TRAC Deferral/Reversal		(4,774,183)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	\$5,301,100
Adju	ustments (exclusions) for TRAC calculation:	
NYI	SO TRAC Deferral/Reversal	\$ 4,774,183
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	\$10,075,283
b	TRAC Base Value - March 2011 ¹	\$10,637,777
c	TRAC Deferral Booked	\$562,494
d	TRAC Cap Carryover from Prior Month	0
e	Sub-Total	\$562,494
g	Monthly Cap ²	\$6,000,000
h	TRAC Deferral Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	(\$5,437,506)
	TRAC Surcharge/(Refund) to Retail Customers	\$562,494
	TRAC Cap Carryover to be Applied to Next Month	\$0

MARCH 2011 REVENUE FROM TRANSMISSION OF ENERGY

¹ Based on 2001 forecast in National Grid USA and Niagara Mohawk Joint Proposal merger filing. Updated Forecast as of Jan. 2011

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.