Received: 10/22/2019

Attachment 1

REVENUE FROM TRANSMISSION OF ENERGY

ount	Description	Month of September-19
	•	-
	Grandfathered Wheeling Revenue - C4560012	1,655,223.39
	NFTA - T&D Charges	-
	Regional Transmission Service - C4560011	1,275,074.35
	Congestion Balancing Settlement - C4560013	(1,158,562.22)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013	13,758,289.15
	NYISO TCC Congestion Revenues (G&E)	-
	NYISO TRAC Deferral/Reversal	(55,395.00)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED_	15,474,629.67
	Adjustments (exclusions) for TRAC calculation:	
	NYISO TRAC Deferral/Reversal	55,395.00
	Outside Office Outside	
	Carrying Charge Carryover TRANSMISSION REVENUE (for TRAC CALCULATION)	15,530,024.67
:		, ,
;	TRANSMISSION REVENUE (for TRAC CALCULATION)	\$15,474,630 (55,395.00)
:	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit ¹	\$15,474,630
:	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked	\$15,474,630 (55,395.00)
;	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month	\$15,474,630 (55,395.00)
:	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment TRAC Cap Carryover from Prior Month	\$15,474,630 (55,395.00) - \$ - \$82,782
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit ¹ TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment ² Carry over (Interest)	\$15,474,630 (55,395.00) - \$ - \$82,782
:	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment 3	\$15,474,630 (55,395.00) - \$ - \$82,782 \$ -
:	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Second Secon	\$15,474,630 (55,395.00) - \$ - \$82,782 \$ - \$818,092.60
ľ	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Sub-Total	\$15,474,630 (55,395.00) \$ - \$ 82,782 \$ - \$818,092.60 (790,705.33)
	TRANSMISSION REVENUE (for TRAC CALCULATION) TRAC Based Revenue Credit TRAC Deferral Booked TRAC Cap Carryover from Prior Month NUPD Adjustment Carry over (Interest) Interest correction for NUPD adjustment Rule 43.10 monthly Over/Under Reconciliation Sub-Total Monthly Cap 4	\$15,474,630 (55,395.00) - \$ - \$ 82,782 \$ - \$818,092.60 (790,705.33) (\$6,000,000)

^{*} not to exceed the cap

¹ Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$185,695,556 (monthly it is \$15,474,629.67) effective April 2018.

²Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

³Interest offset with capital expenditure interest (Pursuant to Case 15-M-0744)

⁴ Based on Rule No. 43.5.1 in Nineth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis. ⁵ In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).