P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: OCTOBER 29, 2019

STATEMENT TYPE: VDER-CR ATTACHMENT FOR STATEMENT NO. 25 PAGE 1 OF 1

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF NOVEMBER 2019 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component	

<u> </u>	Supply Charge
Energy Component	<u>\$/kWh</u>
All Service Classes	N/A

Environmental Component - Market Value	<u>\$/kWh</u>
To be recovered in Clean Energy Supply Surcharge	N/A

Capacity Component - Market Value

• •	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC2/5	\$0.00000	\$0.00000	\$0.00000
SC3/6	\$0.00000	\$0.00000	\$0.00000
SC4	\$0.00000	\$0.00000	\$0.00000

·	Demand Charge
Capacity Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Environmental Component - Out of Market Value	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Demand Reduction Value (DRV)	<u>\$/kWh</u>
SC1	\$0.00001
SC2/5	\$0.00001
SC3/6	\$0.00001
SC4	\$0.00001

Locational System Relief Value (LSRV)	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Market Transition Credit (MTC)	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Community Credit	<u>\$/kWh</u>
SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: October 24, 2019