

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 36
TO P.S.C. 220 ELECTRICITY

Line No.**Service Classification No. 3**

1	November 1, 2019 - March 31, 2020 Forecast Demand (kW) (PSC No. 220-SC No. 3)	8,030,312
2	Actual Over-Collection of Delivery Revenues	(\$4,879,901)
3	Interim Rate Adjustment	\$0.61

Service Classification No. 7/3

4	November 1, 2019 - March 31, 2020 Forecast Demand (kW) (PSC No. 220-SC No. 7/3)	11,017,201
5	Actual Over-Collection of Delivery Revenues	(\$4,879,901)
6	Interim Rate Adjustment	\$0.44

Line 1 November 2019-March 2020 forecast kW from Company's Budget Forecast issued October 10, 2018

Line 4 Applied Company's 2017 Rate Case Contract Demand Multipliers to January 2020-March 2020
 forecast kW from Company's Budget Forecast issued October 10, 2018

Lines 2 and 4 Under-Collection of Delivery Revenue from May 2019 through September 2019

Lines 3 and 6 Interim Adjustment Rate (Line 2 divided by Line 1, Line 5 divided by Line 4, Over-Collection will result in a credit)