

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~JULY 1~~DECEMBER 9, 2019
 STAMPS: Issued in ~~accordance-Compliance~~ with Order in Case 15-E-0751 ~~dated May 16, 2019~~issued December 13, 2018.

LEAF: 415
 REVISION: ~~42~~
 SUPERSEDING REVISION: ~~01~~

SERVICE CLASSIFICATION NO. 7 SALE OF STANDBY SERVICE TO CUSTOMERS

APPLICABLE TO USE OF SERVICE FOR:

This Service Classification No. 7 is applicable to:

- (a) Customers who have generation installed on their site, whether the generation equipment is owned by the customer or a third party; or
- (b) Customers who are directly interconnected with a Wholesale Generator, as defined in Rule 1.76; ~~and/or~~
- (c) Wholesale Generators who require service from the Company when their own generating equipment is not sufficient to meet their own load; ~~or~~
- (d) Customers served under a demand-metered service classification, not otherwise eligible for Service Classification No. 7, that opt-in to standby service rates. Customers that exercise this option must remain on Service Classification No. 7 for a minimum period of one year; ~~or~~
- (e) Customers with on-site generation compensated under Rule 40.2, Value Stack, that meet the requirements for compensation in accordance with Rule 40.2.1.1, and that are not otherwise exempt from Service Classification No. 7 in accordance with Section 4 of this Service Classification No. 7.

More specifically:

1. Standby service rates shall apply to: (a.) customers with on-site generation serving load that is not isolated from the grid in accordance with Rule 1.48; (b.) Wholesale Generators that rely on the electric utility to serve electric loads that would otherwise be served by the generator such as station power used for the heating, lighting, air-conditioning, and office equipment needs of the buildings housing the generator and associated support facilities located on a generating facility's site, and/or to facilitate the re-starting of the generator following an outage. Standby rates will also apply to Wholesale Generators that take station service through the same bus bar as they supply the wholesale grid.

~~2. Same Bus Bar~~

~~“Same Bus Bar” is defined as a common electrical point of interconnection on the same physical bus bar structure located at one substation of the utility and an individual customer’s system at the single voltage level at which the customer takes service and has taken service as of March 2002. This common point of interconnection may include up to one load serving connection, or tap, (such tap is in addition to the single point of delivery service from the generating customer to the NMPC delivery system being metered), from a single physical bus bar (one tap must be connecting the customer’s generation output to the bus and a second tap must be connecting the customer’s electric service to the bus) located at an NMPC substation. The customer’s generation must be on a single unitary tract of land, adjoining and abutting the land upon which the NMPC substation is located and the points of delivery and receipt must not be more than 500’ apart. The presence of Company equipment, including but not limited to switches, fuses, transformers, and circuit breakers, between the point(s) of delivery is not considered Same Bus Bar. If the single physical bus bar or a portion thereof, is relied upon to deliver electricity between the customer’s generation and customer’s load, i.e., the point of common coupling, the customer will enter into a financial agreement with the Company for payment of use of that portion of the Company’s equipment that comprises the point of common coupling necessary to move the generation from the customer to the customer’s load. The amount~~

~~of the load will be netted from the customers' generation on a 15 minute interval basis. The customer is responsible for all costs of metering, reconfiguration, instrument transformers and telemetry equipment necessary to implement the netting of generation and load that meets the requirements above. When the forgoing requirements are met, the customer will be eligible to net generation and load. In this case, the customer, upon entering into a financial agreement with the Company, will be considered as netting the customer's load from "behind the meter" for the limited purposes of electricity supply service provision under Rule 46 and for delivery services.~~

PSC NO: 220 ELECTRICITY

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NIAGARA MOHAWK POWER CORPORATION

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SERVICE CLASSIFICATION NO. 7 (Continued)**2. Same Bus Bar**

“Same Bus Bar” is defined as a common electrical point of interconnection on the same physical bus bar structure located at one substation of the utility and an individual customer’s system at the single voltage level at which the customer takes service and has taken service as of March 2002. This common point of interconnection may include up to one load serving connection, or tap, (such tap is in addition to the single point of delivery service from the generating customer to the NMPC delivery system being metered), from a single physical bus bar (one tap must be connecting the customer's generation output to the bus and a second tap must be connecting the customer's electric service to the bus) located at an NMPC substation. The customer’s generation must be on a single unitary tract of land; adjoining and abutting the land upon which the NMPC substation is located and the points of delivery and receipt must not be more than 500’ apart. The presence of Company equipment, including but not limited to switches, fuses, transformers, and circuit breakers, between the point(s) of delivery is not considered Same Bus Bar. If the single physical bus bar or a portion thereof, is relied upon to deliver electricity between the customer’s generation and customer’s load, i.e., the point of common coupling, the customer will enter into a financial agreement with the Company for payment of use of that portion of the Company's equipment that comprises the point of common coupling necessary to move the generation from the customer to the customer’s load. The amount of the load will be netted from the customers’ generation on a 15-minute interval basis. The customer is responsible for all costs of metering, reconfiguration, instrument transformers and telemetry equipment necessary to implement the netting of generation and load that meets the requirements above. When the forgoing requirements are met, the customer will be eligible to net generation and load. In this case, the customer, upon entering into a financial agreement with the Company, will be considered as netting the customer’s load from "behind the meter” for the limited purposes of electricity supply service provision under Rule 46 and for delivery services.

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 NIAGARA MOHAWK POWER CORPORATION
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SERVICE CLASSIFICATION NO. 7 (Continued)

H. Emergency Generators

Customers who install an Emergency Power System (as defined in Rule 1.50) may be exempted from the requirement of service under this S.C. No. 7 if the customer commits in a written agreement with the Company that the on-site generators shall be subject to all of the following requirements:

- 1) Each such OSG shall be designated in the customer's Standby Service Application with the Company as an Emergency Power System ("Emergency OSG") pursuant to Rules 1.50;
- 2) Each such Emergency OSG is not capable of being operated in parallel with the Company's system other than for closed-transition transfer switching where the term "closed-transition transfer" is characterized as a momentary make-before-break switching sequence.
- 3) Each such Emergency OSG is connected to the customer's electric system using an automated or manual transfer switch or the electrical equivalent of such a switch approved by the Company.
- 4) The Emergency OSG is used exclusively for purposes of Emergency Power System (defined in Rule 1.50).
- 5) No load may be served by Emergency OSG while Electric Service is being provided by the Company to the premises except:
 - (i) for the periods of time as required by statute or regulation, and
 - (ii) in the absence of a statutory or regulatory requirement, such times so as to adequately test such systems, not to exceed 10 hours per month or as otherwise agreed to by the Company in the Standby Service Application, and
 - (iii) for periods of time called by the NYISO for EDRP or ICAP(UCAP).
- 6) The customer shall maintain an operating log for each Emergency OSG indicating the date, time, hours, and purpose of each operation of each such facility. This log shall be made available to the Company upon request. If the customer fails to maintain this log or to provide it to the Company on request, the Company shall have the following rights:
 - (i) to bill the customer for those amounts of Electric Service which the Company reasonably estimated were inappropriately supplied by the customer's generator during times when Electric Service from the Company was available to the customer; and

In all cases, the customer shall remain obligated to execute and have the Company accept a Standby Service Application (Form G) as applicable under the special provisions of the applicable service classification for all Emergency Generators on the premises. The customer shall state its intended use of the OSG facilities on the Standby Service Application in the blank spaces provided for special conditions.

- I. Customers served on SC-2D with a contract demand less than 50 kW may elect to remain on the SC-2D standard service classification or may choose to install an interval meter and receive standby rates.
- J. Customers ~~who receive compensation under Rule 40.2.3.2 for Hybrid Facilities, with on-site generation compensated under Rule 40.2, who are eligible for compensation in accordance with Rule 40.2.1.1.1, Rule 40.2.1.1.2, or Rule 40.2.3.2, shall be subject to service under Service Classification No. 7, unless the customer satisfies one of the other exemptions provided under this Section 4 but excluding the exemptions under 4.F.~~