P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 31, 2019

SC4

STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 27 PAGE 1 OF 1

\$0.00000

## <u>Value Stack Cost Recovery Mechanisms</u> <u>FOR THE BILLING MONTH OF JANUARY 2020</u> <u>Applicable to Billings Under P.S.C. No. 214 Electricity</u>

Value Stack Component				
T 6				Supply Charge
Energy Component All Service Classes				<u>\$/kWh</u> N/A
All Service Classes				IV/A
<b>Environmental Component - M</b>	Iarket Value			<u>\$/kWh</u>
	Energy Supply Surcharge			N/A
<b>Capacity Component - Market</b>				
	Alternative 1	Alternative 2	Alternative 3	
SC1	<u>\$/kWh</u> \$0.00000	<u>\$/kWh</u>	<u>\$/kWh</u> \$0.00000	
SC2/5	\$0.0000 \$0.00000	\$0.00000	\$0.00000 \$0.00000	
SC3/6	\$0.0000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	
SC4	\$0.0000	\$0.0000	\$0.0000	
3C4	φυ.υυυυυ	φυ.υυυυ	<b>φυ.υυυυ</b>	Demand Charge
Capacity Component - Out of M	Market Value			\$/kWh
SC1	viainet value			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
				4 ******
<b>Environmental Component - O</b>	ut of Market Value			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
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Demand Reduction Value (DRV	V)			<u>\$/kWh</u>
SC1				\$0.00001
SC2/5				\$0.00001
SC3/6 SC4				\$0.00001
3C4				\$0.00001
Locational System Relief Value	(I SRV)			<u>\$/kWh</u>
SC1	(LSKV)			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
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Market Transition Credit (MT	<b>C</b> )			\$/kWh
SC1	:			\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
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Community Credit				<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000

Rates shown above are exclusive of gross receipts taxes.